

August 14, 2025

**BY RESS**

Ms. Nancy Marconi, Registrar  
ONTARIO ENERGY BOARD  
2300 Yonge Street, 26<sup>th</sup> Floor, P.O. Box 2319  
TORONTO, ON M4P 1E4

**Re: Board File No. EB-2025-0045**  
**Enova Power Corp. - Licence No. ED-2022-0006**  
**Application for Approval of 2026 Electricity Distribution Rates**

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Dear Ms. Marconi:

On June 19, 2025, the Ontario Energy Board ("OEB" or the "Board") issued its *Filing Requirements for Electricity Distribution Rate Applications – for 2025 Rate Applications, Chapter 3 for Incentive Rate-Setting Applications*. Accordingly, Enova Power Corp. (the "Applicant" or "Enova") submits its 2026 Distribution Rate Application for rates effective January 1, 2026. All procedures and filing requirements as outlined in the Board's IRM Report and subsequent filing guidelines were followed in the preparation of this submission and in the development of the adjusted rates, utilizing the Board's models as required.

Enova's submission, which has been electronically filed through the Board's web portal, includes the Cover Letter, Manager's Summary, completed copies of the 2026 IRM Rate Generator and the Commodity Analysis Workform, for both the Kitchener-Wilmot Rate Zone (KWRZ) and the Waterloo North Rate Zone (WNRZ) as well as the live Excel versions. Enova's current and proposed Tariff Sheets and the 2026 filing checklist are also included.

As a result of adjustments made by the 2026 IRM Rate Generators, subject to adjustments to be made by Board staff as required, the estimated bill impact for KWRZ Residential customers consuming 750 kWh per month would result in an increase in the total bill of 2.10% or \$2.48. A General Service<50 kW, 2000 kWh per month customer would experience an increase of 2.02% or \$6.10. The estimated bill impact for WNRZ

Residential customers consuming 750 kWh per month would result in an increase in the total bill of 1.50% or \$1.96. A General Service<50 kW, 2000 kWh per month customer would experience an increase of 1.12 % or \$3.61.

Enova is requesting the adjusted rates be approved for implementation on January 1, 2026. Consumption will be pro-rated with pre-January 1<sup>st</sup> consumption at the existing rates and post-January 1<sup>st</sup> consumption at the new rates.

Contact the undersigned should you require any further information.

Respectfully submitted,

*Original Signed By:*

Margaret Nanninga, MBA, CPA, CGA, C. Dir  
Vice President Finance & CFO

cc/attachments

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O.  
1998, c.15, (Schedule B).

**AND IN THE MATTER OF** an Application by Enova Power Corp.  
to the Ontario Energy Board for an Order or Orders approving or  
fixing just and reasonable distribution rates and other service  
charges to be effective January 1, 2026.

## **Application**

1. The Applicant is Enova Power Corp. ("Enova"). Enova is incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Kitchener, Ontario. Enova distributes electricity within the Cities of Kitchener and Waterloo and the Townships of Wilmot, Woolwich and Wellesley.
2. In a Decision and Order in Enova's Mergers, Acquisitions, Amalgamations and Divestitures ("MAADs") Application (EB-2022-0006) received June 28, 2022, the Ontario Energy Board ("OEB" or "Board") granted approval for Enova to merge the operations of Kitchener-Wilmot Hydro Inc. ("KWHI") and Waterloo North Hydro Inc. ("WNHI"). The amalgamation was effective September 1, 2022. Enova has been granted a 10-year deferred rebasing period. This is accomplished by maintaining two rate zones – the KWHI rate zone ("KWRZ") and the WNHI rate zone ("WNRZ") - until rates are rebased.
3. Enova hereby applies to the OEB for an order or orders made pursuant to Section 78 of the Ontario Energy Board Act, 1998, as amended (the "OEB Act"), approving just and reasonable rates for the distribution of electricity based on the Renewed Regulatory Framework for Electricity using the Price Cap Incentive Rate-setting method.
4. Specifically, Enova hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the *Filing Requirements for Electricity Distribution Rate Applications* updated June 19, 2025 ("Filing Requirements"), including the following:
  - a. An adjustment to Enova's existing distribution rates in both rates zones calculated by the OEB's inflation factor less the productivity factor and stretch factor;

- b. An adjustment to the retail transmission service rates in both rate zones as provided in the OEB's *Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates (RTSR)*, Revision 4.0 dated June 28, 2012;
  - c. Disposition of its Group 1 Deferral and Variance accounts for both rate zones;
  - d. An adjustment to the Low Voltage Service Rates in the WNRZ;
  - e. To continue RTSR Network and RTSR Connection rate for Large User rate class
  - f. To finalize the Interim Standby Rate in KWRZ
- 5. This Application is supported by written evidence that may be amended from time to time, prior to the Board's final Decision on this Application.
  - 6. In the event that, the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of January 1, 2026, Enova requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2026 distribution rates.
  - 7. In the event that, the effective date does not coincide with the Board's decided implementation date for 2026 distribution rates and charges, Enova requests permission to recover the incremental revenue from the effective date to the implementation date.
  - 8. The Applicant requests that, pursuant to Section 34.01 of the Board's Rules of Practice and Procedure, this proceeding be conducted by way of written hearing.

DATED at Kitchener, Ontario, this 14th day of August 2025.

All of which is respectfully submitted,

*Original Signed by:*

Margaret Nanninga, MBA, CPA, CGA, C. Dir  
Vice President Finance and CFO

### **Certification of Evidence**

As the Vice-President Finance and Chief Financial Officer of Enova Power Corp., I certify that the evidence filed in Enova's 2026 IRM Rate Application is accurate and complete to the best of my knowledge. The filing is consistent with the requirements of Chapter 3 of the *Filing Requirements for Transmission and Distribution Rate Applications* revised on June 19, 2025.

I also certify that Enova has processes and internal controls in place for the preparation, review, verification and oversight of the account balances being disposed, consistent with the certification requirements in Chapter 1 of the Filing Requirements.

### **Certification of Personal Information**

As the Vice President Finance and Chief Financial Officer of Enova Power Corp., I certify that the evidence filed in Enova's 2026 IRM Rate Application does not include any personal information. The filing is consistent with the requirements of Chapter 1 of the *Filing Requirements for Transmission and Distribution Rate Applications* revised on June 19, 2025.

*Original Signed by:*

Margaret Nanninga, MBA, CPA, CGA, C. Dir  
Vice President Finance and CFO

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- C – 2026 IRM Rate Generator Model KWRZ EB-2025-0045
- D – 2026 IRM Rate Generator Model WHRZ EB-2025-0045
- E – Commodity Accounts Analysis Workform - KWRZ
- F – Commodity Accounts Analysis Workform - WNRZ
- G – Proposed Tariff of Rates and Charges KWRZ EB-2025-0045
- H – Proposed Tariff of Rates and Charges WNRZ EB-2025-0045
- I – 2026 IRM Checklist

## **Introduction**

Enova Power Corp. (“Enova”) (License No. ED-2022-0006) distributes electricity to approximately 165,000 customers within the Cities of Kitchener and Waterloo (primarily urban) and the Townships of Wilmot, Wellesley and Woolwich (primarily rural).

The primary contact for the Application is:

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Partner – BLG  
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All ratepayers within Enova’s service territory will be affected by this Application. This Application can be viewed on Enova’s website at [enovapower.com](http://enovapower.com).

Enova has used the 2026 IRM Rate Generator (version 1.0) for this Application. Each rate zone has its own IRM Rate Generator. Enova reviewed the pre-populated Rate Generator models, attached as Appendices C and D for accuracy.

The Rate Generators and Commodity Accounts Analysis Workforms for each rate zone have been submitted in live Excel versions.

Enova is requesting clearance of its Group 1 Deferral and Variance account balances. As per filing instruction section 3.2.5, Enova will also be applying for a change to its Low Voltage Service rates in its WNRZ service territory.

## Summary of Application

### **Annual Adjustment Mechanism**

Enova has used the 2026 rate-setting parameters (3.7% Price Escalator, Stretch Factor 0.30% and Productivity Factor of 0.0%) as set out in the June 11, 2025 letter issued by the OEB. Proposed distribution rates are as per Table 1 below:

**Table 1**

		2025 Rates EB-2024-0017		2026 Rates EB-2025-0045	
	Billing Determinant	Monthly Service Charge	Volumetric Charge	Monthly Service Charge	Volumetric Charge
<b>KWRZ</b>		<b>EB-2024-0017</b>		<b>EB-2025-0045</b>	
Residential	kWh	26.44	-	27.34	-
General Service Less Than 50 kW	kWh	32.36	0.0155	33.46	0.0160
General Service 50 To 4,999 kW	kW	215.61	5.5507	222.94	5.7394
Large User	kW	20,054.28	1.8419	20,736.13	1.9045
Unmetered Scattered Load	kWh	8.68	0.0168	8.98	0.0174
Street Lighting	kW	0.81	5.4612	0.84	5.6469
Embedded Distributor	kW	-	2.8451	-	2.9418
<b>WNRZ</b>		<b>EB-2024-0017</b>		<b>EB-2025-0045</b>	
Residential	kWh	37.63	-	38.91	-
General Service Less Than 50 kW	kWh	33.71	0.0217	33.71	0.0228
General Service 50 To 4,999 kW	kW	125.96	6.3460	125.96	6.5814
Large User	kW	7,359.96	5.0494	7,359.96	5.2390
Unmetered Scattered Load	kWh	11.20	0.0202	11.20	0.0216
Street Lighting	kW	0.41	11.6145	0.42	12.0094
Embedded Distributor	kW	-	0.0247	-	0.0255

The annual adjustment mechanism will not be applied to the following rate components:

- Rate Riders
- Rate Adders
- Low Voltage Service Charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural and Remote Rate Protection Benefit and Charge
- Standard Supply Service – Administrative Charge
- Capacity Based Recovery
- MicroFIT Service Charge



- Specific Service Charges
- Transformation and Primary Metering Allowances
- Smart Metering Entity Charge

Enova is not seeking relief for any of the excluded items listed in Section 3.2.1.1 of the *Filing Requirements for Electricity Distribution Rate Applications* dated June 19, 2025.

### ***Proposed Tariff of Rates and Charges***

Included in both Rate Generator files is a detailed listing of Enova's 2026 proposed rates and charges. The listing has been included in this Application as Appendix G – Proposed Tariffs - KWRZ and Appendix H – Proposed Tariffs - WNRZ. Enova has included a .pdf copy of its current tariff sheets (2025 rates) as Appendix A – Current Tariffs – KWRZ and Appendix B – Current Tariffs - WNRZ, as required by the Board Filing Guidelines.

### ***Summary Bill Impacts***

Enova has used the 2026 IRM Rate Generators to calculate the bill impacts by rate class, holding the commodity rates and regulatory charges constant. Table 2 presents the total bill impact after OER and sales taxes for Enova's rate classes:

**Table 2**

Rate Class		Consumption/ Demand	Billing Determinant	Increase/(Decrease) (\$)	Increase/(Decrease) (%)
<b>KWRZ</b>					
	Residential TOU	750	kWh	\$ 2.48	2.10%
	General Service < 50 kW	2000	kWh	\$ 6.10	2.02%
	General Service > 50 kW	60	kW	\$ 120.85	2.44%
	Large User*	5250	kW	\$ 3,992.43	0.69%
	Streetlighting	37	kW	\$ 46.05	4.70%
	Unmetered Scattered Load	2000	kWh	\$ 5.50	1.96%
	Embedded Distributor	3600	kW	\$ 257.91	0.08%
<b>WNRZ</b>					
	Residential TOU	750	kWh	\$ 1.96	1.50%
	General Service < 50 kW	2000	kWh	\$ 3.61	1.12%
	General Service > 50 kW	250	kW	\$ 419.43	1.68%
	Large User	14500	kW	\$ 6,239.41	0.36%
	Streetlighting	165	kW	\$ 266.04	1.80%
	Unmetered Scattered Load	150	kWh	\$ 0.36	0.75%
	Embedded Distributor	3600	kW	\$ 8,026.39	1.56%

\* Large User Bill Impact has been calculated including the proposed RTSR Network and RTSR Connection rates.

Enova proposes that no rate mitigation is necessary.

### **Revenue-to-Cost Ratio Adjustments**

The Revenue-to-Cost ratios applied for in KWHI's last filed Cost of Service Application (EB-2019-0049) are within the Board specified target ranges.

Per WNH's 2021 Cost of Service Rate Application, EB-2020-0059 Settlement Proposal page 31 of 43, "WNH agrees to adjust its rate design proposal for all classes, except the residential class, such that the 2020 fixed rate will be maintained in 2021 if it is otherwise above the Minimum System plus PLCC level...WNH further agrees to not adjust any fixed charge that is above the Minimum System plus PLCC level for all classes except the residential class during the subsequent IRM period, and shall for those classes instead propose to the OEB to collect all IRM rate increases through the variable portion of the charges applicable to each affected class. For clarity, WNH is still eligible to obtain on hundred percent (100%) of the value of all IRM rate increases through the variable portion of the charges applicable to each affected class."

Enova has detailed in Table 3 how it estimated the rate increase from 2025 rates to 2026 rates. The customer/connections and kWh and kW are based on 2024 actual values.

**Table 3**

2024 Actual											
	2025 Fixed	2025 Variable	2021 Min. System with PLCC Adj.	Customers / Connections	kWh	kW	IRM Increase	2025 Fixed Revenue Increase	2025 Variable Rate Increase for Fixed Portion	2026 - Fixed	2026-Variable
	A	B	C	D	E	F	G	H=A*D*12*G	I=H/E or F		
Residential	\$37.63		22.47	53,149	441,851,402	-	3.4%	n/a <sup>1</sup>		\$38.91	\$0.0000
GS<	\$33.71	\$0.0217	25.82	6,220	218,315,583	-	3.4%	\$85,547.89	\$0.0004	\$33.71	\$0.0228
GS>	\$125.96	\$6.3460	77.28	664	663,908,912	1,738,275	3.4%	\$34,124.08	\$0.0190	\$125.96	\$6.5814
Large User	\$7,359.96	\$5.0494	402.08	1	94,627,238	167,513	3.4%	\$3,002.86	\$0.0173	\$7,359.96	\$5.2390
USL	\$11.20	\$0.0202	11.18	566	3,527,316	-	3.4%	\$2,586.39	\$0.0007	\$11.20	\$0.0216
Street Lighting	\$0.41	\$11.6145	6.57	15,464	3,553,408	9,947	3.4%	n/a <sup>1</sup>		\$0.42	\$12.0094
Embedded Distributor		\$0.0247	113.79	1	48,071,937	99,097	3.4%	n/a <sup>1</sup>		\$0.00	\$0.0255
<b>Total</b>				<b>76,065</b>	<b>1,473,855,796</b>	<b>2,014,832</b>					
NOTE: 1: these rate classes are not subject to the Minimum System plus PLCC Level Adjustment											

Enova has included the adjustments in the WNRZ rate generator on Tab 17.Rev2Cost\_GDPIPI.

## **Retail Transmission Service Rates**

The Board's Revision 4.0 to *Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates* ("RTSRs") was issued June 28, 2012. Based on the most recent Decision and Rate Order of the Board (EB-2024-0244), new Uniform Transmission Rates ("UTRs") were implemented January 1, 2025, and are as follows:

- Network Service Rate of \$6.37 per kW; and
- Line Connection Service Rate of \$1.00 per kW; and
- Transformation Connection Service Rate of \$3.39 per kW

The Applicant passes on these UTR charges through two (2) RTSRs. These retail transmission rates are as follows:

- Retail Transmission Rate – Network Service Rate
- Retail Transmission Rate – Line and Transformation Connection Service Rate

Enova has populated the 2026 IRM Rate Generator models with the requested historical data.

In Sheets 11 and 12 of the 2026 IRM Rate Generator model for Enova (WNRZ), information for two additional Host Distributors has been included. The first Host Distributor listed is Enova (KWRZ) and the second Host Distributor is GrandBridge Energy.

The proposed RTSRs were determined in the 2026 IRM Rate Generators and are listed in Table 4 below:

**Table 4**

		Current RTSR Network	Proposed RTSR Network	Current RTSR Connection	Proposed RTSR Connection	% Change RTSR Network	% Change RTSR Connection
<b>KWRZ</b>							
Residential	kWh	0.0112	0.0113	0.0017	0.0017	0.9%	0.0%
General Service Less Than 50 kW	kWh	0.0097	0.0098	0.0016	0.0016	1.0%	0.0%
General Service 50 To 4,999 kW	kW	5.1549	5.1990	0.9103	0.8967	0.9%	-1.5%
General Service 50 To 4,999 kW Service Classification - EV Charging	kW	0.8763	0.8838	0.1548	0.1524	0.9%	-1.5%
Large User *	kW	4.8450	4.8863	0.8557	0.8427	0.9%	-1.5%
Unmetered Scattered Load	kWh	0.0097	0.0098	0.0016	0.0016	1.0%	0.0%
Street Lighting	kW	3.1346	3.1614	0.5541	0.5458	0.9%	-1.5%
Embedded Distributor	kW	4.8604	4.9020	0.8586	0.8458	0.9%	-1.5%
<b>WNRZ</b>							
Residential	kWh	0.0114	0.0116	0.0028	0.0028	1.8%	0.0%
General Service Less Than 50 kW	kWh	0.0106	0.0108	0.0026	0.0026	1.9%	0.0%
General Service > 50 Interval Metered (less than 1000 kW)	kW	4.6456	4.7260	1.2555	1.2730	1.7%	1.4%
General Service > 50 Interval Metered (1000 To 4,999 kW)	kW	4.6394	4.7197	1.2545	1.2719	1.7%	1.4%
General Service > 50 Interval Metered (less than 1000 kW) - EV Charging	kW	0.7898	0.8034	0.2134	0.2164	1.7%	1.4%
General Service > 50 Interval Metered (1000 To 4,999 kW) - EV Charging	kW	0.7887	0.8023	0.2133	0.2162	1.7%	1.4%
Large User	kW	5.1436	5.2326	1.2601	1.2776	1.7%	1.4%
Unmetered Scattered Load	kWh	0.0106	0.0108	0.0026	0.0026	1.9%	0.0%
Street Lighting	kW	3.2988	3.3559	0.7770	0.7878	1.7%	1.4%

All GS>50 customers in the WNRZ are interval metered as of August 2020; therefore, there are no proposed RTSR Network and RTSR Connection rates associated with rate class General Service 50 to 999 kW (GS>50), non-interval.

\* Enova is seeking approval to continue the RTSR Network and RTSR Connection rates for the Large User rate class within the KWRZ. In 2023, the sole Large User in the KWRZ rate class transitioned to the GS>50 class, resulting in no consumption or demand being allocated to the Large User class in 2024. Consequently, no Network and Connection rates were calculated by the 2026 IRM Model. Without a rate being on the 2026 Tariff, Enova KWRZ would be unable to charge any future Large User Network and Connection rates.

To prepare for the potential return of a Large User customer, Enova is proposing an updated rate for Network and Connection for 2026 using a calculation outside of the IRM Model. This rate would be based on the 2025 values, plus the percentage increase or decrease in Network and Connection rates for the GS>50 class. Refer to Table 5 below for details.

If this proposal is approved, Enova requests that the IRM Model be updated accordingly to ensure the rate is reflected in the Tariff.

**Table 5**

Proposed Large User Network and Connection Charge			
	2025 Tariff Amount	GS>50 % Increase/Decrease	2026 Tariff Amount
Retail Transmission Rate - Network Service Rate	4.8450	0.85%	4.8863
Retail Transmission Rate - Line and Transformation Connection Service Rate	.8557	-1.52%	.8427
GS>50 Rate Class RTSR			
	2025	2026	% Change
Network Service Rate	.8763	0.8838	1%
Line and Transformation Connection Service Rate	.1548	0.1524	-2%

Enova notes that if any changes to the models are required as a result of issuing UTR adjustments, Board Staff will incorporate the changes and Enova will have an opportunity to comment on the accuracy.

## **Deferral and Variance Accounts**

The threshold test has been met. Enova is requesting disposition of its Group 1 Deferral and Variance account balances in both rate zones. Enova is proposing to dispose of the balances by means of a rate rider of one year. The total claim in the KWRZ is \$3,940,173 and is displayed in Table 6 below:

**Table 6**

		Account Number	Principal	Interest	Claim
<b>KWRZ</b>					
	Smart Metering Entity Charge Variance Account	1551	(86,832)	(4,407)	(91,239)
	RSVA - Wholesale Market Service Charge	1580	(654,034)	(30,000)	(684,034)
	Variance WMS – Sub-account CBR Class B	1580	737,213	27,083	764,296
	RSVA - Retail Transmission Network Charge *	1584	780,297	41,871	822,167
	RSVA - Retail Transmission Connection Charge	1586	(30,595)	87	(30,508)
	RSVA - Power	1588	648,673	89,888	738,561
	RSVA - Global Adjustment	1589	2,406,641	128,003	2,534,644
	Recovery/Refund of Regulatory Balances (2021)	1595	(171,193)	57,477	(113,716)
			3,630,170	310,003	3,940,173

The total claim in the WNRZ is \$2,365,430 and is displayed in Table 7 below:

**Table 7**

		Account Number	Principal	Interest	Claim
<b>WNRZ</b>					
	Low Voltage Services	1550	(70,202)	(6,178)	(76,380)
	Smart Metering Entity Charge Variance Account	1551	(47,522)	(2,495)	(50,016)
	RSVA - Wholesale Market Service Charge	1580	(553,727)	(25,537)	(579,264)
	Variance WMS – Sub-account CBR Class B	1580	537,018	20,044	557,062
	RSVA - Retail Transmission Network Charge *	1584	840,224	43,081	883,305
	RSVA - Retail Transmission Connection Charge	1586	123,542	7,604	131,146
	RSVA - Power	1588	(699,911)	2,634	(697,277)
	RSVA - Global Adjustment	1589	2,108,153	84,115	2,192,268
	Recovery/Refund of Regulatory Balances (2021)	1595	(2,651)	7,238	4,587
			2,234,924	130,507	2,365,430

### **NOTE:**

\* A monetary rate zone adjustment in the DVA continuity schedule was made in this IRM application to reflect an issue of an immaterial nature identified in the year end Enova financial statements. For Enova as a whole, there is no impact as only rate zones were impacted. A network charge (\$10,008)

from Hydro One (for WNRZ) was entered in KWRZ general ledger. This adjustment was recorded in the cost account (4714) in this rate application but it was not captured in the RSVA - Retail Transmission Network Charge account at year end, leading to a small variance versus what had been reported as part of Enova's year end filings with the OEB.

The adjustment is entered as a principal adjustment to distinguish it from the other transactions. The projected interest is calculated on the audited financial statement balance revised for this adjustment so that the rate rider is correct for each rate zone. Further explanation is presented in Table 8 below:

**Table 8**

KWRZ RSVA - Retail Transmission Network Charge (1584)											
	G/L Balance (Principal)	G/L Balance (Interest)	Total GL Balance								
<b>Audited GL Balance</b>	<b>1,474,932.96</b>	<b>68,995.34</b>	<b>1,543,928.30</b>								
Opening Balance	2,537,494.36	154,172.46	2,691,666.82								
OEB Approved Disposition	1,852,865.90	137,728.74	1,990,594.64								
Transactions	790,304.50	52,551.62	842,856.12								
Correction	(10,007.97)	-	(10,007.97)								
<b>Corrected GL Balance</b>	<b>1,464,924.99</b>	<b>68,995.34</b>	<b>1,533,920.33</b>								

Month	G/L Balance (Principal)	Projected Interest On Audited Transactions Balance	# of Days	Rate			G/L Balance (Principal)	Projected Interest On Corrected Transactions Balance	# of Days	Rate
	<b>790,304.50</b>	<b>24,844.95</b>					<b>780,296.53</b>	<b>24,530.32</b>		
Jan-25		2,436.56	31.00	3.64%		Jan-25		2,405.70	31.00	3.64%
Feb-25		2,200.76	28.00	3.64%		Feb-25		2,172.89	28.00	3.64%
Mar-25		2,436.56	31.00	3.64%		Mar-25		2,405.70	31.00	3.64%
Apr-25		2,047.02	30.00	3.16%		Apr-25		2,021.10	30.00	3.16%
May-25		2,115.25	31.00	3.16%		May-25		2,088.47	31.00	3.16%
Jun-25		2,047.02	30.00	3.16%		Jun-25		2,021.10	30.00	3.16%
Jul-25		1,947.91	31.00	2.91%		Jul-25		1,923.24	31.00	2.91%
Aug-25		1,947.91	31.00	2.91%		Aug-25		1,923.24	31.00	2.91%
Sep-25		1,885.07	30.00	2.91%		Sep-25		1,861.20	30.00	2.91%
Oct-25		1,947.91	31.00	2.91%		Oct-25		1,923.24	31.00	2.91%
Nov-25		1,885.07	30.00	2.91%		Nov-25		1,861.20	30.00	2.91%
Dec-25		1,947.91	31.00	2.91%		Dec-25		1,923.24	31.00	2.91%

WNRZ										
RSVA - Retail Transmission Network Charge (1584)										
	G/L Balance (Principal)	G/L Balance (Interest)	Total GL Balance							
Audited GL Balance	1,270,288.50	46,918.32	1,317,206.82							
Opening Balance	1,708,013.16	103,363.26	1,811,376.42							
OEB Approved Disposition	1,267,940.21	95,423.32	1,363,363.53							
Transactions	830,215.55	38,978.38	869,193.93							
Correction	10,007.97	-	10,007.97							
Corrected GL Balance	1,280,296.47	46,918.32	1,327,214.79							
Month	G/L Balance (Principal)	Projected Interest On Audited Transactions Balance	# of Days	Rate	Month	G/L Balance (Principal)	Projected Interest On Corrected Transactions Balance	# of Days	Rate	
	830,215.55	26,099.61				840,223.52	26,414.23			
Jan-25		2,559.60	31.00	3.64%	Jan-25		2,590.46	31.00	3.64%	
Feb-25		2,311.90	28.00	3.64%	Feb-25		2,339.77	28.00	3.64%	
Mar-25		2,559.60	31.00	3.64%	Mar-25		2,590.46	31.00	3.64%	
Apr-25		2,150.39	30.00	3.16%	Apr-25		2,176.32	30.00	3.16%	
May-25		2,222.07	31.00	3.16%	May-25		2,248.86	31.00	3.16%	
Jun-25		2,150.39	30.00	3.16%	Jun-25		2,176.32	30.00	3.16%	
Jul-25		2,046.28	31.00	2.91%	Jul-25		2,070.94	31.00	2.91%	
Aug-25		2,046.28	31.00	2.91%	Aug-25		2,070.94	31.00	2.91%	
Sep-25		1,980.27	30.00	2.91%	Sep-25		2,004.14	30.00	2.91%	
Oct-25		2,046.28	31.00	2.91%	Oct-25		2,070.94	31.00	2.91%	
Nov-25		1,980.27	30.00	2.91%	Nov-25		2,004.14	30.00	2.91%	
Dec-25		2,046.28	31.00	2.91%	Dec-25		2,070.94	31.00	2.91%	

## Continuity Schedule

Enova has populated the worksheet 3, *Continuity Schedule* of the 2026 IRM Rate Generators with its data. Enova can confirm the accuracy of the prepopulated data on worksheet 4. *Billing Det. For Def-Var*.

No adjustments have been made to balances previously approved by the OEB for disposition.

Projected carrying charges for 2025 have been calculated using the prescribed interest rates as released by the Board using December 31, 2024 audited balances, plus the \$10K adjustment mentioned in page 12 above.

The ending balances of Group 1 accounts agree with the amounts reported to the Board through Enova's RRR 2.1.7 with the following exceptions:

- In the KWRZ Rate Generator, Account 1588 – RSVA - Power, Column BF shows the adjustment as per the May 23<sup>rd</sup>, 2017, letter *Guidance on Disposition of Accounts 1588 and 1589*. Column BF includes the reversal of prior year principal adjustments of \$505,861 and current year principal adjustments of (\$2,287,432).
- In the KWRZ Rate Generator, Account 1589 – RSVA Global Adjustment (GA) Column BF shows the adjustment as per the May 23<sup>rd</sup>, 2017, letter *Guidance on Disposition of Accounts*

1588 and 1589. Column BF includes the reversal prior year principal adjustments of (\$60,795) and current year adjustments of (\$133,941).

- In the WNRZ Rate Generator, Account 1588 – RSVA - Power, Column BF shows the adjustment as per the May 23<sup>rd</sup>, 2017, letter *Guidance on Disposition of Accounts 1588 and 1589*. Column BF includes the reversal of prior year principal adjustments of (\$491,038) and current year adjustments of (\$350,495).
- In the WNRZ Rate Generator, Account 1589 – RSVA Global Adjustment (GA) Column BF shows the adjustment as per the May 23<sup>rd</sup>, 2017, letter *Guidance on Disposition of Accounts 1588 and 1589*. Column BF includes the reversal of prior year principal adjustments of \$464,058 and current year adjustments of (\$357,466).

Rate riders proposed for this Application are presented in Table 9 below:

**Table 9**

		Deferral/Variance Account		Deferral/Variance Account for non-WMP		GA Rate Rider		CBR Class B Rate Rider	
KWRZ									
	Residential	0.0003	kWh			0.0051	kWh	0.0005	kWh
	General Service Less Than 50 kW	0.0004	kWh			0.0051	kWh	0.0005	kWh
	General Service 50 To 4,999 kW	0.1419	kW	0.0115	kW	0.0051	kWh	0.1832	kW
	Large Use	0.0000	kW						
	Unmetered Scattered Load	0.0004	kWh					0.0005	kWh
	Street Lighting	0.1412	kW			0.0051	kWh	0.1760	kW
	Embedded Distributor	0.1616	kW			0.0000		0.0000	
WNRZ									
	Residential	(0.0003)	kWh			0.0049	kWh	0.0005	kWh
	General Service Less Than 50 kW	(0.0003)	kWh			0.0049	kWh	0.0005	kWh
	General Service 50 To 4,999 kW	0.2443	kW	(0.3320)	kW	0.0049	kWh	0.1806	kW
	Large Use	(0.1307)	kW						kW
	Unmetered Scattered Load	(0.0002)	kWh					0.0005	kWh
	Street Lighting	(0.0825)	kW			0.0049	kWh	0.1725	kW
	Embedded Distributor	(0.1123)	kW			0.0049	kWh	0.2343	kW

### Account 1595

Residual balances in Account 1595 for both rate zones for 2022 have not previously been brought forward for disposition. The rate rider for the recovery of 2022 balances expired December 31, 2022.

### Wholesale Market Participants

Enova has nine (9) Wholesale Market Participants. No Wholesale Market Participant has been allocated balances from 1580, 1588 or 1589.



### ***Global Adjustment***

The rate rider calculated for non-RPP customers for the disposition of the GA balance is in kWh. The rate rider applies only to Class B non-RPP customers.

Enova - KWRZ had one (1) customer transition from Class A to Class B in the period when the GA balance accumulated and no (0) customers transition from Class B to Class A in the same period.

Enova - WNRZ had one (1) customer transition from Class A to Class B in the period when the GA balance accumulated and five (5) customer transitions from Class B to Class A in the period when the GA balance accumulated.

Enova has filled out the transition worksheets for these customers and has allocated a GA variance amount to each.

### ***Commodity Accounts Analysis Workform***

Enova has completed version 1.0 of the Commodity Accounts Analysis Workform for each rate zone for the year 2024. The analysis shows that the balances in Account 1589 for both rate zones are reasonable with less than a one percent variance for 2024. Balances to December 31, 2022 have been disposed as final in Enova's 2023 IRM Applications EB-2023-0015.

Enova performed the reasonability test for account 1588 that is included as part of the Commodity Accounts Analysis Workform. The balance in Account 1588 for both rate zones is reasonable.

Enova has fully implemented the OEB's February 21, 2019, Accounting Guidance for Account 1588 and 1589 effective January 1, 2019.

### ***Capacity Based Recovery (CBR)***

Enova KWRZ and Enova WNRZ last disposed of their balances in the CBR Class B sub account in 2023. For both rate zones, Enova is proposing to dispose of the balance in its Account 1580 sub account CBR as per OEB's Accounting Guidance. There is no balance in Account 1580 Sub account CBR Class A.

Enova served Class A customers in the time that CBR Class B balances accumulated. Enova has filled in the 2026 Rate Generators for customers who transitioned between Class A and Class B in

the year 2024. A portion of the CBR balance has been allocated to these customers. A rate rider has been calculated for the remaining rate classes.

### **Low Voltage Service Rates**

Customers in the WNRZ are charged Low Voltage Rates. The IRM rate generator for WNRZ includes actual volumes and rates for 2024 for each host distributor. Allocation of the Low Voltage charges to the rate classes is as per the rate generator and allocated based on the proportion of transmission connection rate revenues. Table 10 below presents the 2025 LV rates and the proposed rates for 2026.

**Table 10**

			Current 2025	Proposed 2026
			Low Voltage Service Rates	Low Voltage Service Rates
<b>WNRZ</b>				
	Residential	kWh	0.0004	0.0004
	General Service Less Than 50 kW	kWh	0.0004	0.0004
	General Service 50 To 4,999 kW	kW	0.1956	0.1851
	Large User	kW	0.1963	0.1858
	Unmetered Scattered Load	kWh	0.0004	0.0004
	Street Lighting	kW	0.1211	0.1146

The most recent Low Voltage costs are included in the IRM rate generator for WNRZ. A five-year history of Low Voltage rates is presented in Table 11 below:

**Table 11**

	2020	2021	2022	2023	2024
<b>GrandBridge / Energy+</b>	189,806	283,355	335,184	366,676	318,658
<b>Hydro One</b>	187,007	189,094	154,027	122,842	143,546
<b>Enova (Legacy KWHI)</b>	104,322	125,731	206,301	164,989	168,832
	481,136	598,180	695,513	654,507	631,036

Year over year variances are presented in Table 12 below:

**Table 12**

	2020	2021	2021-2020 Variance	2022	2022-2021 Variance	2023	2023-2022 Variance	2023	2024-2023 Variance
<b>GrandBridge / Energy+</b>	189,806	283,355	93,549	335,184	51,829	366,676	31,491	318,658	(48,018)
<b>Hydro One</b>	187,007	189,094	2,087	154,027	(35,067)	122,842	(31,185)	143,546	20,703
<b>Enova (Legacy KWHI)</b>	104,322	125,731	21,409	206,301	80,570	164,989	(41,312)	168,832	3,843
	481,136	598,180	117,044	695,513	97,333	631,036	(41,006)	631,036	(23,471)

The significant variances can be explained as follows: In 2021, WNRZ used 16% more kW than in the previous year resulting in an increase in charges. In 2022, Enova (Legacy KWHI) had a large rate rider for recovery of its RTSR charges, resulting in the increase. In 2023, GrandBridge had an 8% increase in variable rate; Hydro One had a 17% reduction in kW consumption; and Enova (Legacy KW Hydro) had a 23% reduction in variable rates compared to 2022. In 2024, GrandBridge had a 14% decrease in variable rate and a 1% increase in kW resulting in 13% less total costs. Hydro One had a 6% increase in kW and a 15% increase in variable rate resulting in 17% more costs. Enova (Legacy KWHI) had a 2% reduction in variable rates and a 5% increase in kW resulting in a 2% increase in cost.

### **Standby Rates**

On September 28th, 2023, the OEB announced that it will have a consultation on Standby Rates. This letter was specifically addressed to the distributors who previously applied for Standby Rates – including Enova Power (KWRZ).

On March 28, 2025, the OEB issued a letter on the standby consultation. Below is the OEB policy on standby rates.

“Based on feedback in this consultation and on the evolving nature of DER’s and other behind the meter alternatives, the OEB is not prepared to impose or recommend a default approach to pricing LDG at this time. Electricity distributors are in the best position to know their system and cost causation and are encouraged to understand their customer needs. If a distributor determines that a standby rate is appropriate, it should propose a design that best fits the circumstances. Electricity distributors are encouraged to work with their customers in developing any standby rate. Cost

causation should remain a key consideration in development of any standby rate proposal. In some cases, circumstances may not warrant the need for a standby rate. Future OEB Commissioner panels will decide on applications for new standby rates based on evidence in the proceeding and the application of sound ratemaking principles.

For electricity distributors that are currently operating with interim standby rates, there is a need for certainty going forward, even if the OEB is not establishing a default standby rate design.

Participants did not express any concern with the finalization of existing standby rates based on the current rate designs. Given the length of time these rates have been interim, without proposals for change to the underlying rate design, the OEB agrees that finalization is the correct approach.

Electricity distributors with interim standby rates should inform their standby customers of the intention to apply to make the existing interim standby rates final, and then apply for this at the time of the next rate application. Distributors may choose to seek finalization of interim standby rates in either rebasing or incentive rate-setting mechanism (IRM) applications as long as there is evidence of notice provided to customers for which any standby rate applies. If such requests are made in an IRM application, the matter is expected to be heard by a panel of Commissioners if affected customers have expressed opposition to the finalization of the existing interim rates. Distributors that opt to recommend a change to rate design or rate structures, should plan on proposing such changes in a rebasing application.”

Enova has identified two customers in the Kitchener-Wilmot Rate Zone who are currently subject to interim standby charges. These customers were notified that Enova intends to seek approval from the OEB in its 2026 rate application to finalize the interim standby charges. As part of this communication, Enova invited the customers to provide any feedback or concerns regarding the proposed finalization of the charges.

To date, Enova has not received any comments or objections from these customers.

Accordingly, Enova is now seeking OEB approval to finalize the interim standby rates in the KWRZ rate zone, effective January 1, 2026.

## **Other**

### ***Application of Tax Change***

As part of the KWRZ 2020 Cost of Service Rate Application (EB-2019-0049), Enova's PILs workform showed no taxes payable. There has been no change to tax rates and there is no calculated Sharing of Tax Change amount.

In WNRZ's 2021 Cost of Service Rate Application (EB-2020-0059), Account 1592 balances related to Bill C-97 Accelerated Investment Incentive Program (AIIP) for 2019 and 2020 were approved on a final basis. Enova WNRZ included the current AIIP factor of 1.5X in the approved PILs model for 2021 and therefore no balances are anticipated to arise in Account 1592 until the wind-down of the AIIP begins.

### ***Z Factor Claims***

Enova is not making a Z – factor claim with this Rate Application.

### ***Off-ramps***

Enova's distribution earnings are within the dead band of +/- 300 basis points versus its combined OEB approved return on equity. For this reason, Enova is applying for an increase in its base rates.

### ***Elements specific to the Price Cap IR Plan***

Enova is not filing an ACM or ICM claim.

### ***Eligible Investments***

Enova is receiving rate protection from renewable investments as a result of Board Decision EB-2021-0303. There are no updates to the amounts requested.

### ***Proposed Rates and Charges***

Enova has used the rate generators to list the proposed Rates and Charges. These are included in the Application as Appendix G and Appendix H. The following changes were made:

- Deleted blank pages.

## ***Executive Summary Table***

<b>Description / Item</b>	<b>Summary of Request (KWRZ)</b>	<b>Summary of Request (WNRZ)</b>
Annual Adjustment Mechanism	YES	YES
Revenue-to-Cost Ratio Adjustment	NO	YES
Shared Tax Adjustments	NO	NO
Retail Transmission Service Rates	YES	YES
Low Voltage Service Rates	NO	YES
Group 1 Deferral and Variance Accounts Disposition/Recovery	YES	YES
Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	NO	NO
Group 2 Deferral and Variance Accounts Disposition/Recovery	NO	NO
Residential Rate Design (i.e., transitioning to fully fixed rates)	NO	NO
Z-Factor claims	NO	NO
Incremental Capital Module / Advanced Capital Module	NO	NO
Rate Year Alignment	NO	NO
Requests for new utility-specific DVAs	NO	NO
Renewable Generation and/or Smart Grid Funding Adder	NO	NO
Correction to Previously Disposed DVA Balances	NO	NO
Non-mechanistic changes (e.g., creation or addition of a new rate class)	NO	NO
Rate design where bill mitigation plans need consideration	NO	NO
Other Items / Requests of Note		

# Enova Power Corp.

## Kitchener-Wilmot Hydro Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2025**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2024-0017

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.44
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0014)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0112
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Enova Power Corp.

## Kitchener-Wilmot Hydro Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2025**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2024-0017

## **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	32.36
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0155
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Enova Power Corp.

## Kitchener-Wilmot Hydro Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2025**

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EB-2024-0017

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 kW interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

# Enova Power Corp.

## Kitchener-Wilmot Hydro Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2025**

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**EB-2024-0017**

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	215.61
Distribution Volumetric Rate	\$/kW	5.5507
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0668
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.6402)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.2022
Retail Transmission Rate - Network Service Rate	\$/kW	5.1549
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9103

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Enova Power Corp.

## Kitchener-Wilmot Hydro Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2025**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2024-0017

## **LARGE USE SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	20,054.28
Distribution Volumetric Rate	\$/kW	1.8419
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.4522)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.8450
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.8557

## **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Enova Power Corp.

## Kitchener-Wilmot Hydro Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2025**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2024-0017

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.68
Distribution Volumetric Rate	\$/kWh	0.0168
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Enova Power Corp.

## Kitchener-Wilmot Hydro Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2025**

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EB-2024-0017

### **STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	0.81
Distribution Volumetric Rate	\$/kW	5.4612
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0648
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.4152)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1346
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5541

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Enova Power Corp.**  
**Kitchener-Wilmot Hydro Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0017

**EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION**

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.2237
Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	2.8451
Retail Transmission Rate - Network Service Rate	\$/kW	4.8604
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8586

**Enova Power Corp.**  
**Kitchener-Wilmot Hydro Rate Zone**  
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EB-2024-0017

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.00
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**Enova Power Corp.**  
**Kitchener-Wilmot Hydro Rate Zone**  
**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date January 1, 2025**

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EB-2024-0017

**STANDBY POWER SERVICE CLASSIFICATION**

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis**

Standby Charge - for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).



# Enova Power Corp.

## Kitchener-Wilmot Hydro Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2025**

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**EB-2024-0017**

#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

#### **SPECIFIC SERVICE CHARGES**

##### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

##### **Customer Administration**

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

##### **Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	95.00

##### **Other**

Meter removal without authorization	\$	355.00
Service call - after regular hours	\$	105.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14

# Enova Power Corp.

## Kitchener-Wilmot Hydro Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2025**

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EB-2024-0017

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of Switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0350
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0226
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0053

**Enova Power Corp.**  
**Waterloo North Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0017

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.63
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0114
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0028

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Enova Power Corp.**  
**Waterloo North Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0017

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.71
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0217
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0026

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Enova Power Corp.**  
**Waterloo North Rate Zone**  
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## **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered; General Service 50 to 999 kW interval metered; and General Service 1,000 to 4,999 kW interval metered.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Enova Power Corp.**  
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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	125.96
Distribution Volumetric Rate	\$/kW	6.3460
Low Voltage Service Rate	\$/kW	0.1956
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0641
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3455)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.1901
Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	4.6456
Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	4.6394
Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (less than 1,000 kW) (see Gross Load Billing Note)	\$/kW	1.2555
Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (1,000 to 4,999 kW) (see Gross Load Billing Note)	\$/kW	1.2545

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**GROSS LOAD BILLING NOTE**

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2 MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

**Enova Power Corp.**  
**Waterloo North Rate Zone**  
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EB-2024-0017

## **LARGE USE SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	7,359.96
Distribution Volumetric Rate	\$/kW	5.0494
Low Voltage Service Rate	\$/kW	0.1963
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.2259)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.1436
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (see Gross Load Billing Note)	\$/kW	1.2601

**Enova Power Corp.**  
**Waterloo North Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0017

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**GROSS LOAD BILLING NOTE**

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2 MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.



**Enova Power Corp.**  
**Waterloo North Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2024-0017

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.20
Distribution Volumetric Rate	\$/kWh	0.0202
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0026

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Enova Power Corp.**  
**Waterloo North Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0017

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	0.41
Distribution Volumetric Rate	\$/kW	11.6145
Low Voltage Service Rate	\$/kW	0.1211
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0629
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.1434)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2988
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7770

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Enova Power Corp.**  
**Waterloo North Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0017

## EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	0.0247
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kW	0.0811
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.1833)

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Enova Power Corp.**  
**Waterloo North Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0017

### **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.00
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**Enova Power Corp.**  
**Waterloo North Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0017

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**SPECIFIC SERVICE CHARGES****APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**Customer Administration**

Easement letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Income tax letter	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

**Other**

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14
Owner Requested Disconnection/Reconnection at Meter – During Regular Hours	\$	130.00
Owner Requested Disconnection/Reconnection at Meter – After Regular Hours	\$	335.00
Owner Requested Disconnection/Reconnection at Pole/Transformer – During Regular Hours	\$	310.00
Owner Requested Disconnection/Reconnection at Pole/Transformer – After Regular Hours	\$	685.00

# Enova Power Corp.

## Waterloo North Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2025**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### **RETAIL SERVICE CHARGES (if applicable)**

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly Fixed Charge, per retailer	\$	48.50
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

#### **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0353
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0136
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0250
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0036



# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

**Quick Link**Ontario Energy Board's 2026 Electricity  
Distribution Rate Applications Webpage

Version 1.0

Utility Name	Enova Power Corp.
Service Territory	Kitchener-Wilmot Hydro Rate Zone
Assigned EB Number	EB2025-0045
Name of Contact and Title	Margaret Nanninga, VP of Finance and CFO
Phone Number	519-749-6177
Email Address	margaret.nanninga@enovapower.com
Rate Effective Date	January 01, 2026
Rate-Setting Method	Price Cap IR
	2020

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:  
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

2023

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.  
ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2023

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

2023

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.  
ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2023

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)

2022

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1590, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: Enova Power Corp. is:

Transmission Connected

8. Have you transitioned to fully fixed rates?

Yes

9. Do you want to update your low voltage service rate?

No

For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's 2026 Electricity Distribution Rates

**Legend**

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

**Enova Power Corp.**

**Kitchener-Wilmot Hydro Rate Zone**

**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date January 1, 2025**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**EB-2024-0017**

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.44
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0014)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0112
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EB-2024-0017**

2. Current Tariff Schedule

Issued Month day, Year





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.36
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0155
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EB-2024-0017**



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 kW interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**EB-2024-0017**

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	215.61
Distribution Volumetric Rate	\$/kW	5.5507
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0668
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.6402)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.2022

2. Current Tariff Schedule

Issued Month day, Year  
0.2022



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

Retail Transmission Rate - Network Service Rate	\$/kW	5.1549
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9103

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EB-2024-0017**



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20,054.28
Distribution Volumetric Rate	\$/kW	1.8419
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.4522)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.8450
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.8557

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EB-2024-0017**



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.68
Distribution Volumetric Rate	\$/kWh	0.0168
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EB-2024-0017**





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.81
Distribution Volumetric Rate	\$/kW	5.4612
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0648
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.4152)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1346
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5541

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EB-2024-0017**



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.2237
Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	2.8451
Retail Transmission Rate - Network Service Rate	\$/kW	4.8604
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8586

**EB-2024-0017**



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
<b>EB-2024-0017</b>		





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

**EB-2024-0017**

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

2. Current Tariff Schedule

Issued Month day, Year



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	95.00

### Other

Meter removal without authorization	\$	355.00
Service call - after regular hours	\$	105.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14

EB-2024-0017

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of Switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.035
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0226

2. Current Tariff Schedule

Issued Month day Year



Ontario Energy Board

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# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0053



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
<b>Group 1 Accounts</b>	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power <sup>4</sup>	1588
RSVA - Global Adjustment <sup>4</sup>	1589
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2024) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2025) <sup>3</sup>	1595
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595
<b>RSVA - Global Adjustment requested for disposition</b>	<b>1589</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>	
<b>Total Group 1 Balance requested for disposition</b>	
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>
<b>Total Group 1 balance including Account 1568 requested for disposition</b>	

# 2022

Opening Principal Amounts as of Jan 1, 2022	Transactions Debit/ (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments <sup>1</sup> during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amounts as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022	Interest Adjustments <sup>1</sup> during 2022	Closing Interest Amounts as of Dec 31, 2022
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0	(6,622,048)	(6,446,940)		(175,108)	0	48,797	(25,991)		74,787
0	0			0	0	0			0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0	0	0	0	0	0	0	0	0	0
0	(6,622,048)	(6,446,940)	0	(175,108)	0	48,797	(25,991)	0	74,787
0	(6,622,048)	(6,446,940)	0	(175,108)	0	48,797	(25,991)	0	74,787
0				0	0				0
0	(6,622,048)	(6,446,940)	0	(175,108)	0	48,797	(25,991)	0	74,787

## 2023

Opening Principal Amounts as of Jan 1, 2023	Transactions Debit/ (Credit) during 2023	OEB-Approved Disposition during 2023	Principal Adjustments <sup>1</sup> during 2023	Closing Principal Balance as of Dec 31, 2023	Opening Interest Amounts as of Jan 1, 2023	Interest Jan 1 to Dec 31, 2023	OEB-Approved Disposition during 2023	Interest Adjustments <sup>1</sup> during 2023	Closing Interest Amounts as of Dec 31, 2023
0			0	0	0			0	0
0			(476,633)	(476,633)	0			(20,401)	(20,401)
0			2,013,881	2,013,881	0			247,622	247,622
0			0	0	0			0	0
0			90,293	90,293	0			(19,102)	(19,102)
0			2,537,494	2,537,494	0			154,172	154,172
0			351,541	351,541	0			17,670	17,670
0			(71,213)	(71,213)	0			3,430	3,430
0			1,083,610	1,083,610	0			90,487	90,487
(175,108)	3,915	0		(171,193)	74,787	(8,505)	0		66,282
0	(3,914,243)	(4,112,450)		198,207	0	127,499	116,234		11,265
0	0			0	0	0			0
0				0	0				0
0	0	0	1,083,610	1,083,610	0	0	0	90,487	90,487
(175,108)	(3,910,328)	(4,112,450)	4,445,363	4,472,377	74,787	118,994	116,234	383,391	460,938
(175,108)	(3,910,328)	(4,112,450)	5,528,974	5,555,987	74,787	118,994	116,234	473,878	551,425
0				0	0				0
(175,108)	(3,910,328)	(4,112,450)	5,528,974	5,555,987	74,787	118,994	116,234	473,878	551,425

## 2024

Opening Principal Amounts as of Jan 1, 2024	Transactions Debit/ (Credit) during 2024	OEB-Approved Disposition during 2024	Principal Adjustments <sup>1</sup> during 2024	Closing Principal Balance as of Dec 31, 2024	Opening Interest Amounts as of Jan 1, 2024	Interest Jan 1 to Dec 31, 2024	OEB-Approved Disposition during 2024	Interest Adjustments <sup>1</sup> during 2024	Closing Interest Amounts as of Dec 31, 2024
0	0	0		0	0	0	0		0
(476,633)	(86,832)	(278,787)		(284,678)	(20,401)	(11,852)	(16,988)		(15,266)
2,013,881	(654,034)	3,961,621		(2,601,775)	247,622	(109,613)	275,916		(137,908)
0	0	0		0	0	0	0		0
90,293	737,213	(173,167)		1,000,673	(19,102)	17,457	(14,908)		13,264
2,537,494	790,305	1,852,866	(10,008)	1,464,925	154,172	52,552	137,729		68,995
351,541	(30,595)	252,483		68,463	17,670	6,144	14,574		9,239
(71,213)	2,430,244	780,266	(1,781,571)	(202,806)	3,430	(20,190)	51,053		(67,813)
1,083,610	2,601,377	(88,108)	(194,736)	3,578,360	90,487	105,270	(8,710)		204,468
(171,193)	0	0		(171,193)	66,282	(8,805)	0		57,477
198,207	4,001	0		202,208	11,265	10,409	0		21,674
0	(6,767,062)	(6,174,337)		(592,726)	0	187,032	(471,654)		658,686
0	0	0		0	0	0	0		0
1,083,610	2,601,377	(88,108)	(194,736)	3,578,360	90,487	105,270	(8,710)	0	204,468
4,472,377	(3,576,761)	220,946	(1,791,579)	(1,116,909)	460,938	123,134	(24,278)	0	608,349
5,555,987	(975,384)	132,838	(1,986,315)	2,461,451	551,425	228,404	(32,988)	0	812,817
0		0		0	0				0
5,555,987	(975,384)	132,838	(1,986,315)	2,461,451	551,425	228,404	(32,988)	0	812,817

2025				Projected Interest on Dec-31-2025 Balances				
Principal Disposition during 2025 - instructed by OEB	Interest Disposition during 2025 - instructed by OEB	Closing Principal Balances as of Dec 31, 2023 Adjusted for Disposition during 2025	Closing Interest Balances as of Dec 31, 2023 Adjusted for Disposition during 2025	Projected Interest from Jan 1, 2025 to Dec 31, 2025 on Dec 31, 2024 balance adjusted for disposition during 2025 <sup>2</sup>	Projected Interest from Jan 1, 2025 to Apr 30, 2025 on Dec 31, 2024 balance adjusted for disposition during 2025 <sup>2</sup>	Total Interest	Total Claim	Account Disposition: Yes/No?
0		0	0	0		0	0	
(197,846)	(13,589)	(86,832)	(1,677)	(2,730)		(4,407)	(91,239)	
(1,947,740)	(128,469)	(654,034)	(9,439)	(20,561)		(30,000)	(684,034)	
0		0	0	0		0	0	
263,460	9,357	737,213	3,907	23,176		27,083	764,296	
684,628	51,655	780,297	17,340	24,530		41,871	822,167	
99,058	8,190	(30,595)	1,049	(962)		87	(30,508)	
(851,479)	(65,398)	648,673	(2,414)	92,303		89,888	738,561	
1,171,718	156,333	2,406,641	48,134	79,869		128,003	2,534,644	
		(171,193)	57,477			57,477	(113,716)	Yes
		202,208	21,674			21,674	0	No
		(592,726)	658,686			658,686	0	No
		0	0			0	0	No
1,171,718	156,333	2,406,641	48,134	79,869	0	128,003	2,534,644	
(1,949,919)	(138,255)	833,010	746,604	115,756	0	862,361	1,405,529	
(778,201)	18,078	3,239,652	794,739	195,625	0	990,364	3,940,173	
		0	0			0	0	
(778,201)	18,078	3,239,652	794,739	195,625	0	990,364	3,940,173	



2.1.7 RRR <sup>5</sup>	
As of Dec 31, 2024	Variance RRR vs. 2024 Balance (Principal + Interest)
0	0
(299,944)	1
(1,725,745)	1,013,937
0	0
0	(1,013,937)
1,543,928	10,008
77,702	0
2,016,813	2,287,432
3,916,768	133,941
(113,715)	1
223,882	0
65,961	0
	0
3,916,768	133,941
1,788,882	2,297,442
5,705,650	2,431,382
0	0
5,705,650	2,431,382



Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRR rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2022) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	736,293,582	0	5,379,380	0	0	0	736,293,582	0	40%		94,162
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	232,298,220	0	27,327,820	0	0	0	232,298,220	0	12%		8,217
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	860,003,770	2,222,293	715,259,303	1,852,129	13,201,626	26,248	846,802,144	2,196,044	44%		996
LARGE USE SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	2%		0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,984,876	0	0	0	0	0	3,984,876	0	0%		917
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,263,185	20,139	6,774,303	18,783	0	0	7,263,185	20,139	0%		26,253
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	22,360,256	51,810	0	0	22,360,256	51,810	0	0	1%		1
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0%		
<b>Total</b>		1,862,203,890	2,294,242	754,740,806	1,870,912	35,561,883	78,059	1,826,642,007	2,216,184	100%	0	130,546

### Threshold Test

Total Claim (including Account 1568)

\$3,940,173

Total Claim for Threshold Test (All Group 1 Accounts)

\$3,940,173

Threshold Test (Total claim per kWh) <sup>2</sup>

\$0.0021

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

## Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP				allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588 1595_(2022)	1568	
RESIDENTIAL SERVICE CLASSIFICATION	39.5%	92.0%	40.3%	0	(83,916)	(275,724)	325,075	(12,062)	297,704	(45,669)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	12.5%	8.0%	12.7%	0	(7,323)	(86,990)	102,560	(3,806)	93,925	(14,146)	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	46.2%	0.0%	46.4%	0	0	(317,107)	379,694	(14,089)	342,385	(50,256)	0
LARGE USE SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	(1,798)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	0	0	(1,492)	1,759	(65)	1,611	(254)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	0	0	(2,720)	3,207	(119)	2,937	(461)	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	1.2%	0.0%	0.0%	0	0	0	9,872	(366)	0	(1,132)	0
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	(91,239)	(684,034)	822,167	(30,508)	738,561	(113,716)	0

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The year Account 1589 GA was last disposed

2023

The year Account 1580 CBR Class B was last disposed

2023

Note that the sub-account was established in 2015.

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?

Yes

(If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?

Yes

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)

Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

1

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2024	
			July to December	January to June
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,537,018	1,028,716
		kW	4,717	3,508
		Class A/B	B	A

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

1

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	Rate Class		2024
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	259,166,828
		kW	629,410



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# centive Rate-setting Mechanism Rate Generator for 2026 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2023

## Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2024
Non-RPP Consumption Less WMP Consumption	A	754,740,806	754,740,806
Less Class A Consumption for Partial Year Class A Customers	B	1,028,716	1,028,716
Less Consumption for Full Year Class A Customers	C	259,166,828	259,166,828
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>494,545,262</b>	<b>494,545,262</b>
All Class B Consumption for Transition Customers	E	1,537,018	1,537,018
<b>Transition Customers' Portion of Total Consumption</b>	<b>F = E/D</b>	<b>0.31%</b>	

## Allocation of Total GA Balance \$

Total GA Balance	G	\$ 2,534,644
Transition Customers Portion of GA Balance	H=F*G	\$ 7,878
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 2,526,767

## Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		1				
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2024	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1		1,537,018	1,537,018	100.00%	\$ 7,878	\$ 656
Total		1,537,018	1,537,018	100.00%	\$ 7,878	



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## Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2024 Consumption excluding WMP	Total Metered 2024 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2024 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2024 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	5,379,380	0	0	5,379,380	1.1%	\$27,570	\$0.0051	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	27,327,820	0	0	27,327,820	5.5%	\$140,061	\$0.0051	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	715,259,303	259,166,828	2,565,734	453,526,741	92.0%	\$2,324,416	\$0.0051	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	6,774,303	0	0	6,774,303	1.4%	\$34,720	\$0.0051	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
<b>Total</b>		754,740,806	259,166,828	2,565,734	493,008,244	100.0%	\$2,526,767		



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# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed

2023

## Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2024
Total Consumption Less WMP Consumption	A	1,826,642,007	1,826,642,007
Less Class A Consumption for Partial Year Class A Customers	B	1,028,716	1,028,716
Less Consumption for Full Year Class A Customers	C	259,166,828	259,166,828
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>1,566,446,462</b>	<b>1,566,446,462</b>
All Class B Consumption for Transition Customers	E	1,537,018	1,537,018
<b>Transition Customers' Portion of Total Consumption</b>	<b>F = E/D</b>	<b>0.10%</b>	

## Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	\$ 764,296
Transition Customers Portion of CBR Class B Balance	H=F*G	\$ 750
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 763,546

## Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers	1					
Customer	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2024	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments	
Customer 1	1,537,018	1,537,018	100.00%	\$ 750	\$ 62	
Total	1,537,018	1,537,018	100.00%	\$ 750	\$ 62	

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2023

		Total Metered 2024 Consumption Minus WMP		Total Metered 2024 Consumption for Full Year Class A Customers		Total Metered 2024 Consumption for Transition Customers		Metered 2024 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	736,293,582	0	0	0	0	0	736,293,582	0	47.1%	\$359,250	\$0.0005	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	232,298,220	0	0	0	0	0	232,298,220	0	14.8%	\$113,342	\$0.0005	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	846,802,144	2,196,044	259,166,828	629,410	2,565,734	8,225	585,069,582	1,558,410	37.4%	\$285,465	\$0.1832	kW
LARGE USE SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,984,876	0	0	0	0	0	3,984,876	0	0.3%	\$1,944	\$0.0005	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,263,185	20,139	0	0	0	0	7,263,185	20,139	0.5%	\$3,544	\$0.1760	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
<b>Total</b>		1,826,642,007	2,216,184	259,166,828	629,410	2,565,734	8,225	1,564,909,445	1,578,549	100.0%	\$763,545		





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	736,293,582	0	736,293,582	0	205,407		0.0003	0.0000	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	232,298,220	0	232,298,220	0	84,220		0.0004	0.0000	0.0000
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	860,003,770	2,222,293	846,802,144	2,196,044	315,349	25,278	0.1419	0.0115	0.0000
LARGE USE SERVICE CLASSIFICATION	kW	0	0	0	0	(1,798)		0.0000	0.0000	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,984,876	0	3,984,876	0	1,559		0.0004	0.0000	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,263,185	20,139	7,263,185	20,139	2,843		0.1412	0.0000	0.0000
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	22,360,256	51,810	0	0	8,374		0.1616	0.0000	0.0000
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

## Summary - Sharing of Tax Change Forecast Amounts

	2020	2026
<b>OEB-Approved Rate Base</b>		\$ -
<b>OEB-Approved Regulatory Taxable Income</b>		\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
<b>Combined Effective Tax Rate</b>		0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
<b>Income Tax Provision</b>	\$ -	\$ -
<b>Grossed-up Income Taxes</b>	\$ -	\$ -
<b>Incremental Grossed-up Tax Amount</b>		\$ -
<b>Sharing of Tax Amount (50%)</b>		\$ -

### Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

- a. is applicable if taxable capital is below \$10 million.
- b. is phased out with taxable capital of more than \$10 million.
- c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
<b>Total</b>		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	736,293,582		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	232,298,220		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	860,003,770	2,222,293	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW			0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,984,876		0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,263,185	20,139	0	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	22,360,256	51,810	0	0.0000 kW
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000 kW
<b>Total</b>		1,862,203,890	2,294,242	\$0	



# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

**EV Multiplier: 0.17**

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0112	736,293,582	0	1.0350	762,063,857
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017	736,293,582	0	1.0350	762,063,857
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097	232,298,220	0	1.0350	240,428,657
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	232,298,220	0	1.0350	240,428,657
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	5.1549	860,003,770	2,222,293		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9103	860,003,770	2,222,293		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.8763	0	0		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.1548	0	0		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.8450	0	0		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.8557	0	0		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097	3,984,876	0	1.0350	4,124,347
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	3,984,876	0	1.0350	4,124,347
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1346	7,263,185	20,139		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5541	7,263,185	20,139		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.8604	22,360,256	51,810		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8586	22,360,256	51,810		



# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Uniform Transmission Rates		Unit	2024 Jan to Jun		2024 Jul to Dec		2025 Jan to Jun		2025 Jul to Dec		2026
Rate Description			Rate		Rate		Rate		Rate		
Network Service Rate	kW	\$	5.78	\$	6.12	\$	6.37	\$	6.37	\$	6.37
Line Connection Service Rate	kW	\$	0.95	\$	0.95	\$	1.00	\$	1.00	\$	1.00
Transformation Connection Service Rate	kW	\$	3.21	\$	3.21	\$	3.39	\$	3.39	\$	3.39

Hydro One Sub-Transmission Rates		Unit	2024		2025		2026
Rate Description			Rate		Rate		Rate
Network Service Rate	kW	\$	4.9103		\$	5.3280	\$ 5.3280
Line Connection Service Rate	kW	\$	0.6537		\$	0.6882	\$ 0.6882
Transformation Connection Service Rate	kW	\$	3.3041		\$	3.4894	\$ 3.4894
Both Line and Transformation Connection Service Rate	kW	\$	3.9578		\$	4.1776	\$ 4.1776

If needed, add extra host here. (I)		Unit	2024		2025		2026
Rate Description			Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-		\$	-	\$ -

If needed, add extra host here. (II)		Unit	2024		2025		2026
Rate Description			Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-		\$	-	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)			Historical 2024	Current 2025	Forecast 2026
		\$			



# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	296,786	\$ 5.78	\$ 1,715,423	306,142	\$ 0.95	\$ 290,835				\$ 290,835
February	268,498	\$ 5.78	\$ 1,551,918	278,188	\$ 0.95	\$ 264,279				\$ 264,279
March	260,963	\$ 5.78	\$ 1,508,366	277,012	\$ 0.95	\$ 263,161				\$ 263,161
April	239,939	\$ 5.78	\$ 1,386,847	254,332	\$ 0.95	\$ 241,615				\$ 241,615
May	317,433	\$ 5.78	\$ 1,834,763	321,005	\$ 0.95	\$ 304,955				\$ 304,955
June	371,126	\$ 5.78	\$ 2,145,108	385,822	\$ 0.95	\$ 366,531				\$ 366,531
July	353,793	\$ 6.12	\$ 2,165,213	361,284	\$ 0.95	\$ 343,220				\$ 343,220
August	362,126	\$ 6.12	\$ 2,216,211	375,841	\$ 0.95	\$ 357,049				\$ 357,049
September	314,479	\$ 6.12	\$ 1,924,611	317,738	\$ 0.95	\$ 301,851				\$ 301,851
October	251,127	\$ 6.12	\$ 1,536,897	259,027	\$ 0.95	\$ 246,076				\$ 246,076
November	261,347	\$ 6.12	\$ 1,599,444	275,877	\$ 0.95	\$ 262,083				\$ 262,083
December	292,975	\$ 6.12	\$ 1,793,007	296,882	\$ 0.95	\$ 282,038				\$ 282,038
Total	3,590,592	\$ 5.95	\$ 21,377,810	3,709,150	\$ 0.95	\$ 3,523,693	-	\$ -	\$ -	\$ 3,523,693

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January										\$ -
February										\$ -
March										\$ -
April										\$ -
May										\$ -
June										\$ -
July										\$ -
August										\$ -
September										\$ -
October										\$ -
November										\$ -
December										\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

If needed, add extra host here. (I)

Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

If needed, add extra host here. (II)

Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	296,786	\$ 5.7800	\$ 1,715,423	306,142	\$ 0.9500	\$ 290,835	-	\$ -	\$ -	\$ 290,835
February	268,498	\$ 5.7800	\$ 1,551,918	278,188	\$ 0.9500	\$ 264,279	-	\$ -	\$ -	\$ 264,279
March	260,963	\$ 5.7800	\$ 1,508,366	277,012	\$ 0.9500	\$ 263,161	-	\$ -	\$ -	\$ 263,161
April	239,939	\$ 5.7800	\$ 1,386,847	254,332	\$ 0.9500	\$ 241,615	-	\$ -	\$ -	\$ 241,615
May	317,433	\$ 5.7800	\$ 1,834,763	321,005	\$ 0.9500	\$ 304,955	-	\$ -	\$ -	\$ 304,955
June	371,126	\$ 5.7800	\$ 2,145,108	385,822	\$ 0.9500	\$ 366,531	-	\$ -	\$ -	\$ 366,531
July	353,793	\$ 6.1200	\$ 2,165,213	361,284	\$ 0.9500	\$ 343,220	-	\$ -	\$ -	\$ 343,220
August	362,126	\$ 6.1200	\$ 2,216,211	375,841	\$ 0.9500	\$ 357,049	-	\$ -	\$ -	\$ 357,049
September	314,479	\$ 6.1200	\$ 1,924,611	317,738	\$ 0.9500	\$ 301,851	-	\$ -	\$ -	\$ 301,851
October	251,127	\$ 6.1200	\$ 1,536,897	259,027	\$ 0.9500	\$ 246,076	-	\$ -	\$ -	\$ 246,076
November	261,347	\$ 6.1200	\$ 1,599,444	275,877	\$ 0.9500	\$ 262,083	-	\$ -	\$ -	\$ 262,083
December	292,975	\$ 6.1200	\$ 1,793,007	296,882	\$ 0.9500	\$ 282,038	-	\$ -	\$ -	\$ 282,038
Total	3,590,592	\$ 5.95	\$ 21,377,810	3,709,150	\$ 0.95	\$ 3,523,693	-	\$ -	\$ -	\$ 3,523,693

Low Voltage Switchgear Credit (if applicable)

\$ -

Total including deduction for Low Voltage Switchgear Credit

\$ 3,523,693



# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this sheet is to calculate the expected billing when current 2025 Uniform Transmission Rates are applied against historical 2024 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	296,786	\$ 6.3700	\$ 1,890,527	306,142	\$ 1.0000	\$ 306,142	-	\$ 3.3900	\$ -	\$ 306,142
February	268,498	\$ 6.3700	\$ 1,710,332	278,188	\$ 1.0000	\$ 278,188	-	\$ 3.3900	\$ -	\$ 278,188
March	260,963	\$ 6.3700	\$ 1,662,334	277,012	\$ 1.0000	\$ 277,012	-	\$ 3.3900	\$ -	\$ 277,012
April	239,939	\$ 6.3700	\$ 1,528,411	254,332	\$ 1.0000	\$ 254,332	-	\$ 3.3900	\$ -	\$ 254,332
May	317,433	\$ 6.3700	\$ 2,022,048	321,005	\$ 1.0000	\$ 321,005	-	\$ 3.3900	\$ -	\$ 321,005
June	371,126	\$ 6.3700	\$ 2,364,073	385,822	\$ 1.0000	\$ 385,822	-	\$ 3.3900	\$ -	\$ 385,822
July	353,793	\$ 6.3700	\$ 2,253,661	361,284	\$ 1.0000	\$ 361,284	-	\$ 3.3900	\$ -	\$ 361,284
August	362,126	\$ 6.3700	\$ 2,306,743	375,841	\$ 1.0000	\$ 375,841	-	\$ 3.3900	\$ -	\$ 375,841
September	314,479	\$ 6.3700	\$ 2,003,231	317,738	\$ 1.0000	\$ 317,738	-	\$ 3.3900	\$ -	\$ 317,738
October	251,127	\$ 6.3700	\$ 1,599,679	259,027	\$ 1.0000	\$ 259,027	-	\$ 3.3900	\$ -	\$ 259,027
November	261,347	\$ 6.3700	\$ 1,664,780	275,877	\$ 1.0000	\$ 275,877	-	\$ 3.3900	\$ -	\$ 275,877
December	292,975	\$ 6.3700	\$ 1,866,251	296,882	\$ 1.0000	\$ 296,882	-	\$ 3.3900	\$ -	\$ 296,882
Total	3,590,592	\$ 6.37	\$ 22,872,071	3,709,150	\$ 1.00	\$ 3,709,150	-	\$ -	\$ -	\$ 3,709,150

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$ -
February	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$ -
March	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$ -
April	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$ -
May	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$ -
June	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$ -
July	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$ -
August	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$ -
September	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$ -
October	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$ -
November	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$ -
December	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

If needed, add extra host here. (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	296,786	\$ 6.3700	\$ 1,890,527	306,142	\$ 1.0000	\$ 306,142	-	\$ -	\$ -	\$ 306,142
February	268,498	\$ 6.3700	\$ 1,710,332	278,188	\$ 1.0000	\$ 278,188	-	\$ -	\$ -	\$ 278,188
March	260,963	\$ 6.3700	\$ 1,662,334	277,012	\$ 1.0000	\$ 277,012	-	\$ -	\$ -	\$ 277,012
April	239,939	\$ 6.3700	\$ 1,528,411	254,332	\$ 1.0000	\$ 254,332	-	\$ -	\$ -	\$ 254,332
May	317,433	\$ 6.3700	\$ 2,022,048	321,005	\$ 1.0000	\$ 321,005	-	\$ -	\$ -	\$ 321,005
June	371,126	\$ 6.3700	\$ 2,364,073	385,822	\$ 1.0000	\$ 385,822	-	\$ -	\$ -	\$ 385,822
July	353,793	\$ 6.3700	\$ 2,253,661	361,284	\$ 1.0000	\$ 361,284	-	\$ -	\$ -	\$ 361,284
August	362,126	\$ 6.3700	\$ 2,306,743	375,841	\$ 1.0000	\$ 375,841	-	\$ -	\$ -	\$ 375,841
September	314,479	\$ 6.3700	\$ 2,003,231	317,738	\$ 1.0000	\$ 317,738	-	\$ -	\$ -	\$ 317,738
October	251,127	\$ 6.3700	\$ 1,599,679	259,027	\$ 1.0000	\$ 259,027	-	\$ -	\$ -	\$ 259,027
November	261,347	\$ 6.3700	\$ 1,664,780	275,877	\$ 1.0000	\$ 275,877	-	\$ -	\$ -	\$ 275,877
December	292,975	\$ 6.3700	\$ 1,866,251	296,882	\$ 1.0000	\$ 296,882	-	\$ -	\$ -	\$ 296,882
Total	3,590,592	\$ 6.37	\$ 22,872,071	3,709,150	\$ 1.00	\$ 3,709,150	-	\$ -	\$ -	\$ 3,709,150

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 3,709,150



# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2026 Uniform Transmission Rates are applied against historical 2024 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	296,786	\$ 6.3700	\$ 1,890,527	306,142	\$ 1.0000	\$ 306,142	-	\$ 3.3900	\$ -	\$ 306,142
February	268,498	\$ 6.3700	\$ 1,710,332	278,188	\$ 1.0000	\$ 278,188	-	\$ 3.3900	\$ -	\$ 278,188
March	260,963	\$ 6.3700	\$ 1,662,334	277,012	\$ 1.0000	\$ 277,012	-	\$ 3.3900	\$ -	\$ 277,012
April	239,939	\$ 6.3700	\$ 1,528,411	254,332	\$ 1.0000	\$ 254,332	-	\$ 3.3900	\$ -	\$ 254,332
May	317,433	\$ 6.3700	\$ 2,022,048	321,005	\$ 1.0000	\$ 321,005	-	\$ 3.3900	\$ -	\$ 321,005
June	371,126	\$ 6.3700	\$ 2,364,073	385,822	\$ 1.0000	\$ 385,822	-	\$ 3.3900	\$ -	\$ 385,822
July	353,793	\$ 6.3700	\$ 2,253,661	361,284	\$ 1.0000	\$ 361,284	-	\$ 3.3900	\$ -	\$ 361,284
August	362,126	\$ 6.3700	\$ 2,306,743	375,841	\$ 1.0000	\$ 375,841	-	\$ 3.3900	\$ -	\$ 375,841
September	314,479	\$ 6.3700	\$ 2,003,231	317,738	\$ 1.0000	\$ 317,738	-	\$ 3.3900	\$ -	\$ 317,738
October	251,127	\$ 6.3700	\$ 1,599,679	259,027	\$ 1.0000	\$ 259,027	-	\$ 3.3900	\$ -	\$ 259,027
November	261,347	\$ 6.3700	\$ 1,664,780	275,877	\$ 1.0000	\$ 275,877	-	\$ 3.3900	\$ -	\$ 275,877
December	292,975	\$ 6.3700	\$ 1,866,251	296,882	\$ 1.0000	\$ 296,882	-	\$ 3.3900	\$ -	\$ 296,882
<b>Total</b>	<b>3,590,592</b>	<b>\$ 6.37</b>	<b>\$ 22,872,071</b>	<b>3,709,150</b>	<b>\$ 1.00</b>	<b>\$ 3,709,150</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,709,150</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$ -
February	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$ -
March	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$ -
April	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$ -
May	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$ -
June	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$ -
July	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$ -
August	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$ -
September	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$ -
October	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$ -
November	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$ -
December	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

If needed, add extra host here. (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

If needed, add extra host here. (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	296,786	\$ 6.37	\$ 1,890,527	306,142	\$ 1.00	\$ 306,142	-	\$ -	\$ -	\$ 306,142
February	268,498	\$ 6.37	\$ 1,710,332	278,188	\$ 1.00	\$ 278,188	-	\$ -	\$ -	\$ 278,188
March	260,963	\$ 6.37	\$ 1,662,334	277,012	\$ 1.00	\$ 277,012	-	\$ -	\$ -	\$ 277,012
April	239,939	\$ 6.37	\$ 1,528,411	254,332	\$ 1.00	\$ 254,332	-	\$ -	\$ -	\$ 254,332
May	317,433	\$ 6.37	\$ 2,022,048	321,005	\$ 1.00	\$ 321,005	-	\$ -	\$ -	\$ 321,005
June	371,126	\$ 6.37	\$ 2,364,073	385,822	\$ 1.00	\$ 385,822	-	\$ -	\$ -	\$ 385,822
July	353,793	\$ 6.37	\$ 2,253,661	361,284	\$ 1.00	\$ 361,284	-	\$ -	\$ -	\$ 361,284
August	362,126	\$ 6.37	\$ 2,306,743	375,841	\$ 1.00	\$ 375,841	-	\$ -	\$ -	\$ 375,841
September	314,479	\$ 6.37	\$ 2,003,231	317,738	\$ 1.00	\$ 317,738	-	\$ -	\$ -	\$ 317,738
October	251,127	\$ 6.37	\$ 1,599,679	259,027	\$ 1.00	\$ 259,027	-	\$ -	\$ -	\$ 259,027
November	261,347	\$ 6.37	\$ 1,664,780	275,877	\$ 1.00	\$ 275,877	-	\$ -	\$ -	\$ 275,877
December	292,975	\$ 6.37	\$ 1,866,251	296,882	\$ 1.00	\$ 296,882	-	\$ -	\$ -	\$ 296,882
<b>Total</b>	<b>3,590,592</b>	<b>\$ 6.37</b>	<b>\$ 22,872,071</b>	<b>3,709,150</b>	<b>\$ 1.00</b>	<b>\$ 3,709,150</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,709,150</b>

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 3,709,150



# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0112	762,063,857	0	8,535,115	37.6%	8,608,185	0.0113
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097	240,428,657	0	2,332,158	10.3%	2,352,124	0.0098
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	5.1549		2,222,293	11,455,698	50.5%	11,553,770	5.1990
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.8763		0	0	0.0%	0	0.8838
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.8450		0	0	0.0%	0	0.0000
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097	4,124,347	0	40,006	0.2%	40,349	0.0098
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1346		20,139	63,128	0.3%	63,669	3.1614
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.8604		51,810	251,819	1.1%	253,975	4.9020

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017	762,063,857	0	1,295,509	34.4%	1,276,159	0.0017
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	240,428,657	0	384,686	10.2%	378,940	0.0016
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9103		2,222,293	2,022,953	53.7%	1,992,738	0.8967
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.1548		0	0	0.0%	0	0.0000
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.8557		0	0	0.0%	0	0.0000
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	4,124,347	0	6,599	0.2%	6,500	0.0016
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5541		20,139	11,159	0.3%	10,992	0.5458
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8586		51,810	44,484	1.2%	43,820	0.8458

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0113	762,063,857	0	8,608,185	37.6%	8,608,185	0.0113
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098	240,428,657	0	2,352,124	10.3%	2,352,124	0.0098
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	5.1990		2,222,293	11,553,770	50.5%	11,553,770	5.1990
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.8838		0	0	0.0%	0	0.8838
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	0.0000		0	0	0.0%	0	0.0000
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098	4,124,347	0	40,349	0.2%	40,349	0.0098
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1614		20,139	63,669	0.3%	63,669	3.1614
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.9020		51,810	253,975	1.1%	253,975	4.9020

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017	762,063,857	0	1,276,159	34.4%	1,276,159	0.0017
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	240,428,657	0	378,940	10.2%	378,940	0.0016
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8967		2,222,293	1,992,738	53.7%	1,992,738	0.8967
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.0000		0	0	0.0%	0	0.1524
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.0000		0	0	0.0%	0	0.0000
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	4,124,347	0	6,500	0.2%	6,500	0.0016
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5458		20,139	10,992	0.3%	10,992	0.5458
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8458		51,810	43,820	1.2%	43,820	0.8458



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2026 value and will be updated by OEB staff at a later date.

Price Escalator	3.70%	Productivity Factor	0.00%
Choose Stretch Factor Group	III	Price Cap Index	3.40%
Associated Stretch Factor Value	0.30%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	26.44				3.40%	27.34	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	32.36		0.0155		3.40%	33.46	0.0160
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	215.61		5.5507		3.40%	222.94	5.7394
LARGE USE SERVICE CLASSIFICATION	20054.28		1.8419		3.40%	20,736.13	1.9045
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	8.68		0.0168		3.40%	8.98	0.0174
STREET LIGHTING SERVICE CLASSIFICATION	0.81		5.4612		3.40%	0.84	5.6469
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0				3.40%	0.00	0.0000
STANDBY POWER SERVICE CLASSIFICATION	0				3.40%	0.00	0.0000
MICROFIT SERVICE CLASSIFICATION	5					5	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

## Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2025	January 1, 2026
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

## Time-of-Use RPP Prices and Percentages

As of	November 1, 2025		
Off-Peak	\$/kWh	0.0760	64%
Mid-Peak	\$/kWh	0.1220	18%
On-Peak	\$/kWh	0.1580	18%

## Ontario Electricity Rebate (OER)

Ontario Electricity Rebate (OER)	\$	13.10%
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## Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

\$	42.88
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## Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	39.14	3.70%	40.59

## Retail Service Charges

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23	3.70%	125.72
Monthly fixed charge, per retailer	\$	48.50	3.70%	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.20	3.70%	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71	3.70%	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)	3.70%	(0.74)
Service Transaction Requests (STR)			3.70%	-
Request fee, per request, applied to the requesting party	\$	0.61	3.70%	0.63
Processing fee, per request, applied to the requesting party	\$	1.20	3.70%	1.24
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.85	3.70%	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42	3.70%	2.51

\* OEB approved inflation rate effective in 2026

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges



# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2026) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

## RESIDENTIAL SERVICE CLASSIFICATION

UNIT	RATE	DATE (e.g. April 30, 2026)
		- effective until
		- effective until
		- effective until
		- effective until
		- effective until
		- effective until
		- effective until
		- effective until
		- effective until
		- effective until

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

UNIT	RATE	DATE (e.g. April 30, 2026)
		- effective until
		- effective until
		- effective until
		- effective until
		- effective until
		- effective until
		- effective until
		- effective until
		- effective until
		- effective until

## GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

UNIT	RATE	DATE (e.g. April 30, 2026)
		- effective until
		- effective until
		- effective until
		- effective until
		- effective until
		- effective until
		- effective until
		- effective until
		- effective until
		- effective until

## LARGE USE SERVICE CLASSIFICATION

UNIT	RATE	DATE (e.g. April 30, 2026)
		- effective until
		- effective until
		- effective until
		- effective until
		- effective until
		- effective until
		- effective until
		- effective until
		- effective until
		- effective until

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

UNIT	RATE	DATE (e.g. April 30, 2026)
		- effective until
		- effective until
		- effective until
		- effective until
		- effective until
		- effective until
		- effective until
		- effective until
		- effective until
		- effective until

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2026)
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2026)
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until

STANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2026)
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until

MICROFIT SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2026)
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until

**Enova Power Corp.**  
**Kitchener-Wilmot Hydro Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2026**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB2025-0045

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.34
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0051
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0113
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2024-0017

# Enova Power Corp.

## Kitchener-Wilmot Hydro Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2026**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.46
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0160
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0051
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EB-2024-0017**

# Enova Power Corp.

## Kitchener-Wilmot Hydro Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2026**

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### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 kW interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**EB-2024-0017**

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	222.94
Distribution Volumetric Rate	\$/kW	5.7394
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0051
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026		
Applicable only for Non-Wholesale Market Participants	\$/kW	0.0115
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.1419



# Enova Power Corp.

## Kitchener-Wilmot Hydro Rate Zone

### TARIFF OF RATES AND CHARGES

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Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026

Applicable only for Class B Customers	\$/kW	0.1832
Retail Transmission Rate - Network Service Rate	\$/kW	5.1990
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.8838
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8967
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.1524

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EB-2024-0017**

# Enova Power Corp.

## Kitchener-Wilmot Hydro Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2026**

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### **LARGE USE SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	20,736.13
Distribution Volumetric Rate	\$/kW	1.9045
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.0000

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EB-2024-0017**

# Enova Power Corp.

## Kitchener-Wilmot Hydro Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2026**

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### **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	8.98
Distribution Volumetric Rate	\$/kWh	0.0174
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EB-2024-0017**

# Enova Power Corp.

## Kitchener-Wilmot Hydro Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2026**

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### **STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	0.84
Distribution Volumetric Rate	\$/kW	5.6469
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0051
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.1412
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kW	0.1760
Retail Transmission Rate - Network Service Rate	\$/kW	3.1614
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5458

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EB-2024-0017**

# Enova Power Corp.

## Kitchener-Wilmot Hydro Rate Zone

### TARIFF OF RATES AND CHARGES

#### Effective and Implementation Date January 1, 2026

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### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

#### Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026

Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	0.1616
Retail Transmission Rate - Network Service Rate	\$/kW	2.9418
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.9020
	\$/kW	0.8458

**EB-2024-0017**

# Enova Power Corp.

## Kitchener-Wilmot Hydro Rate Zone

### TARIFF OF RATES AND CHARGES

#### Effective and Implementation Date January 1, 2026

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#### **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.00
<b>EB-2024-0017</b>		

# Enova Power Corp.

## Kitchener-Wilmot Hydro Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2026**

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### **STANDBY POWER SERVICE CLASSIFICATION**

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis**

Standby Charge - for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

**EB-2024-0017**

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### **SPECIFIC SERVICE CHARGES**

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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#### **Customer Administration**

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

# Enova Power Corp.

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#### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	95.00

#### Other

Meter removal without authorization	\$	355.00
Service call - after regular hours	\$	105.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	40.59

**EB-2024-0017**

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of Switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.035
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154



**Enova Power Corp.**  
**Kitchener-Wilmot Hydro Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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Total Loss Factor - Primary Metered Customer < 5,000 kW  
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0226  
1.0053



## Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of **\$0.1596/kWh (IESO's Monthly Market Report for May 2025)** has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

### Table 1

[illegible]

Table 2

[illegible]

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>		
RPP / Non-RPP:	<b>RPP</b>		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0350		
Proposed/Approved Loss Factor	1.0350		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.44	1	\$ 26.44	\$ 27.34	1	\$ 27.34	\$ 0.90	3.40%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 26.44</b>			<b>\$ 27.34</b>	<b>\$ 0.90</b>	<b>3.40%</b>
Line Losses on Cost of Power	\$ 0.0990	26	\$ 2.60	\$ 0.0990	26	\$ 2.60	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	750	\$ (1.05)	\$ 0.0003	750	\$ 0.23	\$ 1.28	-121.43%
CBR Class B Rate Riders	\$ 0.0002	750	\$ 0.15	\$ 0.0005	750	\$ 0.38	\$ 0.23	150.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 28.56</b>			<b>\$ 30.96</b>	<b>\$ 2.40</b>	<b>8.40%</b>
RTSR - Network	\$ 0.0112	776	\$ 8.69	\$ 0.0113	776	\$ 8.77	\$ 0.08	0.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0017	776	\$ 1.32	\$ 0.0017	776	\$ 1.32	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 38.57</b>			<b>\$ 41.05</b>	<b>\$ 2.48</b>	<b>6.42%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	776	\$ 3.49	\$ 0.0045	776	\$ 3.49	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	776	\$ 1.16	\$ 0.0015	776	\$ 1.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	480	\$ 36.48	\$ 0.0760	480	\$ 36.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1580	135	\$ 21.33	\$ 0.1580	135	\$ 21.33	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 117.76</b>			<b>\$ 120.24</b>	<b>\$ 2.48</b>	<b>2.10%</b>
HST	13%		\$ 15.31	13%		\$ 15.63	\$ 0.32	2.10%
Ontario Electricity Rebate	13.1%		\$ (15.43)	13.1%		\$ (15.75)	\$ (0.32)	
<b>Total Bill on TOU</b>			<b>\$ 117.64</b>			<b>\$ 120.12</b>	<b>\$ 2.48</b>	<b>2.10%</b>

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0350		
Proposed/Approved Loss Factor	1.0350		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.36	1	\$ 32.36	\$ 33.46	1	\$ 33.46	\$ 1.10	3.40%
Distribution Volumetric Rate	\$ 0.0155	2000	\$ 31.00	\$ 0.0160	2000	\$ 32.00	\$ 1.00	3.23%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 63.36</b>			<b>\$ 65.46</b>	<b>\$ 2.10</b>	<b>3.31%</b>
Line Losses on Cost of Power	\$ 0.0990	70	\$ 6.93	\$ 0.0990	70	\$ 6.93	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0012	2,000	\$ (2.40)	\$ 0.0004	2,000	\$ 0.80	\$ 3.20	-133.33%
CBR Class B Rate Riders	\$ 0.0002	2,000	\$ 0.40	\$ 0.0005	2,000	\$ 1.00	\$ 0.60	150.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 68.71</b>			<b>\$ 74.61</b>	<b>\$ 5.90</b>	<b>8.59%</b>
RTSR - Network	\$ 0.0097	2,070	\$ 20.08	\$ 0.0098	2,070	\$ 20.29	\$ 0.21	1.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	2,070	\$ 3.31	\$ 0.0016	2,070	\$ 3.31	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 92.10</b>			<b>\$ 98.21</b>	<b>\$ 6.11</b>	<b>6.63%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,070	\$ 9.32	\$ 0.0045	2,070	\$ 9.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	2,070	\$ 3.11	\$ 0.0015	2,070	\$ 3.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	1,280	\$ 97.28	\$ 0.0760	1,280	\$ 97.28	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1580	360	\$ 56.88	\$ 0.1580	360	\$ 56.88	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 302.85</b>			<b>\$ 308.96</b>	<b>\$ 6.11</b>	<b>2.02%</b>
HST	13%		\$ 39.37	13%		\$ 40.16	\$ 0.79	2.02%
Ontario Electricity Rebate	13.1%		\$ (39.67)	13.1%		\$ (40.47)	\$ (0.80)	
<b>Total Bill on TOU</b>			<b>\$ 302.55</b>			<b>\$ 308.65</b>	<b>\$ 6.10</b>	<b>2.02%</b>

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	20,000	kWh	
Demand	60	kW	
Current Loss Factor	1.0350		
Proposed/Approved Loss Factor	1.0350		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 215.61	1	\$ 215.61	\$ 222.94	1	\$ 222.94	\$ 7.33	3.40%
Distribution Volumetric Rate	\$ 5.5507	60	\$ 333.04	\$ 5.7394	60	\$ 344.36	\$ 11.32	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 548.65			\$ 567.30	\$ 18.65	3.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.4380	60	\$ (26.28)	\$ 0.1534	60	\$ 9.20	\$ 35.48	-135.02%
CBR Class B Rate Riders	\$ 0.0668	60	\$ 4.01	\$ 0.1832	60	\$ 10.99	\$ 6.98	174.25%
GA Rate Riders	\$ 0.0029	20,000	\$ 58.00	\$ 0.0051	20,000	\$ 102.00	\$ 44.00	75.86%
Low Voltage Service Charge	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 584.38			\$ 689.50	\$ 105.12	17.99%
RTSR - Network	\$ 5.1549	60	\$ 309.29	\$ 5.1990	60	\$ 311.94	\$ 2.65	0.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.9103	60	\$ 54.62	\$ 0.8967	60	\$ 53.80	\$ (0.82)	-1.49%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 948.29			\$ 1,055.24	\$ 106.95	11.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	20,700	\$ 93.15	\$ 0.0045	20,700	\$ 93.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	20,700	\$ 31.05	\$ 0.0015	20,700	\$ 31.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	20,700	\$ 3,303.72	\$ 0.1596	20,700	\$ 3,303.72	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 4,376.46			\$ 4,483.41	\$ 106.95	2.44%
HST	13%		\$ 568.94	13%		\$ 582.84	\$ 13.90	2.44%
Ontario Electricity Rebate	13.1%		\$ (573.32)	13.1%		\$ (587.33)		
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 4,945.40			\$ 5,066.26	\$ 120.85	2.44%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,650,000	kWh
Demand	5,250	kW
Current Loss Factor	1.0350	
Proposed/Approved Loss Factor	1.0350	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20,054.28	1	\$ 20,054.28	\$ 20,736.13	1	\$ 20,736.13	\$ 681.85	3.40%
Distribution Volumetric Rate	\$ 1.8419	5250	\$ 9,669.98	\$ 1.9045	5250	\$ 9,998.63	\$ 328.65	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5250	\$ -	\$ -	5250	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 29,724.26</b>			<b>\$ 30,734.76</b>	<b>\$ 1,010.50</b>	<b>3.40%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.4522	5,250	\$ (2,374.05)	\$ -	5,250	\$ -	\$ 2,374.05	-100.00%
CBR Class B Rate Riders	\$ -	5,250	\$ -	\$ -	5,250	\$ -	\$ -	
GA Rate Riders	\$ -	2,650,000	\$ -	\$ -	2,650,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	5,250	\$ -	\$ -	5,250	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,250	\$ -	\$ -	5,250	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 27,350.21</b>			<b>\$ 30,734.76</b>	<b>\$ 3,384.55</b>	<b>12.37%</b>
RTSR - Network	\$ 4.8450	5,250	\$ 25,436.25	\$ 4.8863	5,250	\$ 25,653.08	\$ 216.83	0.85%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.8557	5,250	\$ 4,492.43	\$ 0.8427	5,250	\$ 4,424.18	\$ (68.25)	-1.52%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 57,278.88</b>			<b>\$ 60,812.01</b>	<b>\$ 3,533.13</b>	<b>6.17%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,742,750	\$ 12,342.38	\$ 0.0045	2,742,750	\$ 12,342.38	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	2,742,750	\$ 4,114.13	\$ 0.0015	2,742,750	\$ 4,114.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	2,742,750	\$ 437,742.90	\$ 0.1596	2,742,750	\$ 437,742.90	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 511,478.53</b>			<b>\$ 515,011.66</b>	<b>\$ 3,533.13</b>	<b>0.69%</b>
HST	13%		\$ 66,492.21	13%		\$ 66,951.52	\$ 459.31	0.69%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 577,970.74</b>			<b>\$ 581,963.17</b>	<b>\$ 3,992.43</b>	<b>0.69%</b>

Customer Class:	<b>UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION</b>		
RPP / Non-RPP:	<b>RPP</b>		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0350		
Proposed/Approved Loss Factor	1.0350		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.68	1	\$ 8.68	\$ 8.98	1	\$ 8.98	\$ 0.30	3.46%
Distribution Volumetric Rate	\$ 0.0168	2000	\$ 33.60	\$ 0.0174	2000	\$ 34.80	\$ 1.20	3.57%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 42.28</b>			<b>\$ 43.78</b>	<b>\$ 1.50</b>	<b>3.55%</b>
Line Losses on Cost of Power	\$ 0.0990	70	\$ 6.93	\$ 0.0990	70	\$ 6.93	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0012	2,000	\$ (2.40)	\$ 0.0004	2,000	\$ 0.80	\$ 3.20	-133.33%
CBR Class B Rate Riders	\$ 0.0002	2,000	\$ 0.40	\$ 0.0005	2,000	\$ 1.00	\$ 0.60	150.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 47.21</b>			<b>\$ 52.51</b>	<b>\$ 5.30</b>	<b>11.23%</b>
RTSR - Network	\$ 0.0097	2,070	\$ 20.08	\$ 0.0098	2,070	\$ 20.29	\$ 0.21	1.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	2,070	\$ 3.31	\$ 0.0016	2,070	\$ 3.31	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 70.60</b>			<b>\$ 76.11</b>	<b>\$ 5.51</b>	<b>7.80%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,070	\$ 9.32	\$ 0.0045	2,070	\$ 9.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	2,070	\$ 3.11	\$ 0.0015	2,070	\$ 3.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	1,280	\$ 97.28	\$ 0.0760	1,280	\$ 97.28	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1580	360	\$ 56.88	\$ 0.1580	360	\$ 56.88	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 281.35</b>			<b>\$ 286.86</b>	<b>\$ 5.51</b>	<b>1.96%</b>
HST	13%		\$ 36.58	13%		\$ 37.29	\$ 0.72	1.96%
Ontario Electricity Rebate	13.1%		\$ (36.86)	13.1%		\$ (37.58)	\$ (0.72)	
<b>Total Bill on TOU</b>			<b>\$ 281.07</b>			<b>\$ 286.57</b>	<b>\$ 5.50</b>	<b>1.96%</b>



Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	2,500	kWh	
Demand	37	kW	
Current Loss Factor	1.0350		
Proposed/Approved Loss Factor	1.0350		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.81	100	\$ 81.00	\$ 0.84	100	\$ 84.00	\$ 3.00	3.70%
Distribution Volumetric Rate	\$ 5.4612	37	\$ 202.06	\$ 5.6469	37	\$ 208.94	\$ 6.87	3.40%
Fixed Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Volumetric Rate Riders	\$ -	37	\$ -	\$ -	37	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 283.06			\$ 292.94	\$ 9.87	3.49%
Line Losses on Cost of Power	\$ 0.1596	88	\$ 13.97	\$ 0.1596	88	\$ 13.97	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.4152	37	\$ (15.36)	\$ 0.1412	37	\$ 5.22	\$ 20.59	-134.01%
CBR Class B Rate Riders	\$ 0.0648	37	\$ 2.40	\$ 0.1760	37	\$ 6.51	\$ 4.11	171.60%
GA Rate Riders	\$ 0.0029	2,500	\$ 7.25	\$ 0.0051	2,500	\$ 12.75	\$ 5.50	75.86%
Low Voltage Service Charge	\$ -	37	\$ -	\$ -	37	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	37	\$ -	\$ -	37	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 291.31			\$ 331.39	\$ 40.07	13.76%
RTSR - Network	\$ 3.1346	37	\$ 115.98	\$ 3.1614	37	\$ 116.97	\$ 0.99	0.85%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5541	37	\$ 20.50	\$ 0.5458	37	\$ 20.19	\$ (0.31)	-1.50%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 427.80			\$ 468.55	\$ 40.76	9.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,588	\$ 11.64	\$ 0.0045	2,588	\$ 11.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	2,588	\$ 3.88	\$ 0.0015	2,588	\$ 3.88	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	100	\$ 25.00	\$ 0.25	100	\$ 25.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	2,500	\$ 399.00	\$ 0.1596	2,500	\$ 399.00	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 867.32			\$ 908.08	\$ 40.76	4.70%
HST	13%		\$ 112.75	13%		\$ 118.05	\$ 5.30	4.70%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 980.07			\$ 1,026.13	\$ 46.05	4.70%

Customer Class:	<b>EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	<b>Non-RPP (Other)</b>	
Consumption	1,500,000	kWh
Demand	3,600	kW
Current Loss Factor	1.0350	
Proposed/Approved Loss Factor	1.0350	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 2.8451	3600	\$ 10,242.36	\$ 2.9418	3600	\$ 10,590.48	\$ 348.12	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	3600	\$ -	\$ -	3600	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 10,242.36			\$ 10,590.48	\$ 348.12	3.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2237	3,600	\$ 805.32	\$ 0.1616	3,600	\$ 581.76	\$ (223.56)	-27.76%
CBR Class B Rate Riders	\$ -	3,600	\$ -	\$ -	3,600	\$ -	\$ -	
GA Rate Riders	\$ -	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	3,600	\$ -	\$ -	3,600	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	3,600	\$ -	\$ -	3,600	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 11,047.68			\$ 11,172.24	\$ 124.56	1.13%
RTSR - Network	\$ 4.8604	3,600	\$ 17,497.44	\$ 4.9020	3,600	\$ 17,647.20	\$ 149.76	0.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.8586	3,600	\$ 3,090.96	\$ 0.8458	3,600	\$ 3,044.88	\$ (46.08)	-1.49%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 31,636.08			\$ 31,864.32	\$ 228.24	0.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,552,500	\$ 6,986.25	\$ 0.0045	1,552,500	\$ 6,986.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	1,552,500	\$ 2,328.75	\$ 0.0015	1,552,500	\$ 2,328.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	1,552,500	\$ 247,779.00	\$ 0.1596	1,552,500	\$ 247,779.00	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 288,730.33			\$ 288,958.57	\$ 228.24	0.08%
HST	13%		\$ 37,534.94	13%		\$ 37,564.61	\$ 29.67	0.08%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 326,265.27			\$ 326,523.18	\$ 257.91	0.08%

Customer Class: **STANDBY POWER SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Other)**

Consumption - kWh

Demand - kW

Current Loss Factor 1.0350

Proposed/Approved Loss Factor 1.0350

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1596	-	\$ -	\$ 0.1596	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ -			\$ -	\$ -	
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (VMSC)	\$ 0.0045	-	\$ -	\$ 0.0045	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	-	\$ -	\$ 0.0015	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	-	\$ -	\$ 0.1596	-	\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 0.28			\$ 0.28	\$ -	0.00%



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

## Quick Link

Ontario Energy Board's 2026 Electricity  
Distribution Rate Applications Webpage

Version 1.0

Utility Name	Enova Power Corp.
Service Territory	Waterloo North Rate Zone
Assigned EB Number	EB2025-0045
Name of Contact and Title	Margaret Nanninga, VP of Finance and CFO
Phone Number	519-749-6177
Email Address	margaret.nanninga@enovapower.com
Rate Effective Date	Thursday, January 1, 2026
Rate-Setting Method	Price Cap IR
	2021

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:  
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

2023

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2023

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

2023

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2023

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)

2022

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: Enova Power Corp. is:

Transmission Connected

8. Have you transitioned to fully fixed rates?

Yes

9. Do you want to update your low voltage service rate?

Yes

For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's 2026 Electricity Distribution Rates webpage.

## Legend

☐ Pale green cells represent input cells.

☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

**Enova Power Corp.**

**Waterloo North Rate Zone**

**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date January 1, 2025**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**EB-2024-0017**

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.63
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0114
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0028

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EB-2024-0017**



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.71
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0217
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0026

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2024-0017



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered; General Service 50 to 999 kW interval metered; and General Service 1,000 to 4,999 kW interval metered.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**EB-2024-0017**

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	125.96
Distribution Volumetric Rate	\$/kW	6.3460
Low Voltage Service Rate	\$/kW	0.1956
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0641
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3455)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.0000

2025 Current Tariff Schedule

Effective Month day, Year





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	4.6456
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Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (less than 1,000 kW) (see Gross Load Billing Note)	\$/kW	1.2555
Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	4.6394

Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (1,000 to 4,999 kW) (see Gross Load Billing Note)	\$/kW	1.2545
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## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GROSS LOAD BILLING NOTE

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2 MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

EB-2024-0017





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7,359.96
Distribution Volumetric Rate	\$/kW	5.0494
Low Voltage Service Rate	\$/kW	0.1963
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.2259)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.1436



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered  
(see Gross Load Billing Note)

\$/kW 1.2601

**EB-2024-0017**

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### GROSS LOAD BILLING NOTE

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2 MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

**EB-2024-0017**



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.20
Distribution Volumetric Rate	\$/kWh	0.0202
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0026

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2024-0017



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	0.41
Distribution Volumetric Rate	\$/kW	11.6145
Low Voltage Service Rate	\$/kW	0.1211
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0629
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.1434)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2988
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7770

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2024-0017



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

## EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	0.0247
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kW	0.0811
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.1833)

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
<b>EB-2024-0017</b>		





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
<b>EB-2024-0017</b>		

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

Easement letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Income tax letter	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	85.00

### 2. Current Tariff Schedule

Issued Month day Year



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14
Owner Requested Disconnection/Reconnection at Meter – During Regular Hours	\$	130.00
Owner Requested Disconnection/Reconnection at Meter – After Regular Hours	\$	335.00
Owner Requested Disconnection/Reconnection at Pole/Transformer – During Regular Hours	\$	310.00
Owner Requested Disconnection/Reconnection at Pole/Transformer – After Regular Hours	\$	685.00

### RETAIL SERVICE CHARGES (if applicable)

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly Fixed Charge, per retailer	\$	48.50
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0353
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0136
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.025
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0036



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
<b>Group 1 Accounts</b>	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power <sup>4</sup>	1588
RSVA - Global Adjustment <sup>4</sup>	1589
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2024) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2025) <sup>3</sup>	1595
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595
<b>RSVA - Global Adjustment requested for disposition</b>	<b>1589</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>	
<b>Total Group 1 Balance requested for disposition</b>	
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>
<b>Total Group 1 balance including Account 1568 requested for disposition</b>	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> 1) If the LDC's rate year begins on January 1, 2025, the projected interest is recorded from January 1, 2024 to December 31, 2024 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.

2) If the LDC's rate year begins on May 1, 2025, the projected interest is recorded from January 1, 2024 to April 30, 2025 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Account 1595 (2021), (2022), (2023) will not be eligible for disposition in the 2024 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



## 2022

Opening Principal Amounts as of Jan 1, 2022	Transactions Debit / (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments <sup>1</sup> during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amounts as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022	Interest Adjustments <sup>1</sup> during 2022	Closing Interest Amounts as of Dec 31, 2022
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0	(27,331)	(24,796)		(2,535)	0	188	(7,320)		7,508
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0	0	0	0	0	0	0	0	0	0
0	(27,331)	(24,796)	0	(2,535)	0	188	(7,320)	0	7,508
0	(27,331)	(24,796)	0	(2,535)	0	188	(7,320)	0	7,508
0				0	0				0
0	(27,331)	(24,796)	0	(2,535)	0	188	(7,320)	0	7,508

2023										2024									
Opening Principal Amounts as of Jan 1, 2023	Transactions Debit/ (Credit) during 2023	OEB-Approved Disposition during 2023	Principal Adjustments <sup>1</sup> during 2023	Closing Principal Balance as of Dec 31, 2023	Opening Interest Amounts as of Jan 1, 2023	Interest Jan 1 to Dec 31, 2023	OEB-Approved Disposition during 2023	Interest Adjustments <sup>1</sup> during 2023	Closing Interest Amounts as of Dec 31, 2023	Opening Principal Amounts as of Jan 1, 2024	Transactions Debit/ (Credit) during 2024	OEB-Approved Disposition during 2024	Principal Adjustments <sup>1</sup> during 2024	Closing Principal Balance as of Dec 31, 2024	Opening Interest Amounts as of Jan 1, 2024	Interest Jan 1 to Dec 31, 2024	OEB-Approved Disposition during 2024	Interest Adjustments <sup>1</sup> during 2024	
0			399,507	399,507	0			12,367	12,367	399,507	(70,202)	157,830		171,474	12,367	8,781	8,450		
0			(274,145)	(274,145)	0			(10,017)	(10,017)	(274,145)	(47,522)	(160,856)		(160,811)	(10,017)	(6,827)	(8,252)		
0			1,634,917	1,634,917	0			190,083	190,083	1,634,917	(553,727)	3,201,897		(2,120,707)	190,083	(88,721)	238,856		
0			0	0	0			0	0	0	0	0		0	0	0	0		
0			14,422	14,422	0			(16,623)	(16,623)	14,422	537,018	(176,197)		727,637	(16,623)	12,965	(14,779)		
0			1,708,013	1,708,013	0			103,363	103,363	1,708,013	830,216	1,267,940	10,008	1,280,296	103,363	38,978	95,423		
0			241,792	241,792	0			6,735	6,735	241,792	123,542	112,291		253,044	6,735	10,380	4,284		
0			9,748	9,748	0			(31,443)	(31,443)	9,748	141,621	(380,518)	(841,532)	(309,645)	(31,443)	8,436	(30,942)		
0			677,589	677,589	0			56,815	56,815	677,589	2,001,562	(306,040)	106,591	3,091,782	56,815	81,059	(35,080)		
(2,535)	(117)	0		(2,652)	7,508	(134)	0		7,374	(2,652)	0	0		(2,651)	7,374	(136)	0		
0	590,665	544,120		46,546	0	(15,371)	81,682		(97,053)	46,546	4,071	0		50,616	(97,053)	2,583	0		
0				0	0				0	0	(4,000,689)	(3,748,265)		(254,424)	0	119,066	(277,641)		
0				0	0				0	0				0	0				
0	0	0	677,589	677,589	0	0	0	56,815	56,815	677,589	2,001,562	(306,040)	106,591	3,091,782	56,815	81,059	(35,080)	0	
(2,535)	590,548	544,120	3,734,254	3,778,148	7,508	(15,505)	81,682	254,466	164,787	3,778,148	(3,035,672)	276,122	(831,524)	(365,169)	164,787	105,505	15,398	0	
(2,535)	590,548	544,120	4,411,843	4,455,737	7,508	(15,505)	81,682	311,281	221,602	4,455,737	(1,034,110)	(29,918)	(724,933)	2,726,613	221,602	186,564	(19,681)	0	
0				0	0				0	0		0		0	0				
(2,535)	590,548	544,120	4,411,843	4,455,737	7,508	(15,505)	81,682	311,281	221,602	4,455,737	(1,034,110)	(29,918)	(724,933)	2,726,613	221,602	186,564	(19,681)	0	

	2025				Projected Interest on Dec-31-2025 Balances					2.1.7 RRR <sup>5</sup>	
Closing Interest Amounts as of Dec 31, 2024	Principal Disposition during 2025 - instructed by OEB	Interest Disposition during 2025 - instructed by OEB	Closing Principal Balances as of Dec 31, 2023 Adjusted for Disposition during 2025	Closing Interest Balances as of Dec 31, 2023 Adjusted for Disposition during 2025	Projected Interest from Jan 1, 2025 to Dec 31, 2025 on Dec 31, 2024 balance adjusted for disposition during 2025 <sup>2</sup>	Projected Interest from Jan 1, 2025 to Apr 30, 2025 on Dec 31, 2024 balance adjusted for disposition during 2025 <sup>2</sup>	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2024	Variance RRR vs. 2024 Balance (Principal + Interest)
12,699	241,677	16,670	(70,202)	(3,971)	(2,207)		(6,178)	(76,380)		184,173	(0)
(8,592)	(113,289)	(7,591)	(47,522)	(1,001)	(1,494)		(2,495)	(50,016)		(169,403)	(1)
(137,494)	(1,566,980)	(129,365)	(553,727)	(8,129)	(17,408)		(25,537)	(579,264)		(1,519,442)	738,759
0	0	0	0	0	0		0	0		0	0
11,121	190,619	7,959	537,018	3,162	16,882		20,044	557,062		0	(738,758)
46,918	440,073	30,251	840,224	16,667	26,414		43,081	883,305		1,317,207	(10,008)
12,831	129,501	9,111	123,542	3,720	3,884		7,604	131,146		265,875	0
7,935	390,266	(5,683)	(699,911)	13,618	(10,985)		2,634	(697,277)		48,785	350,495
172,954	983,629	166,351	2,108,153	6,603	77,512		84,115	2,192,268		3,622,202	357,466
7,238			(2,651)	7,238			7,238	4,587	Yes	4,587	0
(94,470)			50,616	(94,470)			(94,470)	0	No	(43,853)	1
396,707			(254,424)	396,707			396,707	0	No	142,284	0
0			0	0			0	0	No		0
172,954	983,629	166,351	2,108,153	6,603	77,512	0	84,115	2,192,268		3,622,202	357,466
254,894	(288,133)	(78,648)	(77,037)	333,541	15,087	0	348,629	173,162		230,213	340,489
427,848	695,496	87,703	2,031,117	340,144	92,599	0	432,744	2,365,430		3,852,415	697,955
0			0	0			0	0		0	0
427,848	695,496	87,703	2,031,117	340,144	92,599	0	432,744	2,365,430		3,852,415	697,955

The variance does not match the value in cell BV25. Pleas

Please provide an explanation of the variance in the Mana

Please provide an explanation of the variance in the Mana

Please provide an explanation of the variance in the Mana

Please provide an explanation of the variance in the Mana



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non- RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2022) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	441,851,402	0	3,723,077	0	0	0	441,851,402	0	31%		53,149
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	218,315,583	0	34,104,898	0	0	0	218,315,583	0	13%		6,220
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	663,908,912	1,738,275	572,073,296	1,509,960	7,672,727	17,064	656,236,184	1,721,211	46%		664
LARGE USE SERVICE CLASSIFICATION	kW	94,627,238	167,513	94,627,238	167,513	0	0	94,627,238	167,513	6%		1
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,527,316	0	0	0	0	0	3,527,316	0	0%		566
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,553,408	9,947	3,553,408	9,947	0	0	3,553,408	9,947	0%		15,464
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	48,071,937	99,097	48,071,937	99,097	0	0	48,071,937	99,097	3%		1
Total		1,473,855,796	2,014,832	756,153,853	1,786,517	7,672,727	17,064	1,466,183,069	1,997,768	100%	0	76,065

Threshold Test

Total Claim (including Account 1568)	\$2,365,430
Total Claim for Threshold Test (All Group 1 Accounts)	\$2,365,430
Threshold Test (Total claim per kWh) <sup>2</sup>	\$0.0016

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

## Allocation of Group 1 Accounts (including Account 1568)

Rate Class				allocated based on Total less WMP			allocated based on Total less WMP				
	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	1580	1584	1586	1588	1595_(2022)	1568
RESIDENTIAL SERVICE CLASSIFICATION	30.0%	89.5%	30.1%	(22,898)	(44,776)	(174,568)	264,808	39,317	(210,133)	1,420	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	14.8%	10.5%	14.9%	(11,314)	(5,240)	(86,253)	130,840	19,426	(103,825)	616	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	45.0%	0.0%	44.8%	(34,406)	0	(259,268)	397,891	59,076	(312,088)	2,129	0
LARGE USE SERVICE CLASSIFICATION	6.4%	0.0%	6.5%	(4,904)	0	(37,386)	56,712	8,420	(45,002)	274	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	(183)	0	(1,394)	2,114	314	(1,677)	10	0
STREET LIGHTING SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	(184)	0	(1,404)	2,130	316	(1,690)	12	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	3.3%	0.0%	3.3%	(2,491)	0	(18,992)	28,810	4,278	(22,862)	125	0
Total	100.0%	100.0%	100.0%	(76,380)	(50,016)	(579,264)	883,305	131,146	(697,277)	4,587	0

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator

## for 2026 Filers

- 1a

The year Account 1589 GA was last disposed

2023
- 1b

The year Account 1580 CBR Class B was last disposed

2023

Note that the sub-account was established in 2015.

- 2a

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?

Yes

(If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)

- 2b

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?

Yes

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)

- 3a

Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

6

Transition Customers - Non-loss Adjusted Billing Determinants by Customer				
Customer	Rate Class		2024	
			July to December	January to June
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,222,467	4,944,845
		kW	10,571	10,099
		Class A/B	A	B
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	454,061	478,841
		kW	3,114	2,894
		Class A/B	B	A
Customer 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,743,593	1,585,683
		kW	4,364	4,155
		Class A/B	A	B
Customer 4	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	453,949	453,813
		kW	3,656	3,562
		Class A/B	A	B
Customer 5	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,404,230	1,340,305
		kW	3,260	3,157
		Class A/B	A	B
Customer 6	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,366,152	1,481,491
		kW	4,498	4,688
		Class A/B	A	B

- 3b

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

2

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class			
	Rate Class		2024
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	207,502,351
		kW	518,863
Rate Class 2	LARGE USE SERVICE CLASSIFICATION	kWh	94,627,238
		kW	167,513



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# centive Rate-setting Mechanism Rate Generator for 2026 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2023

## Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2024
Non-RPP Consumption Less WMP Consumption	A	756,153,853	756,153,853
Less Class A Consumption for Partial Year Class A Customers	B	10,669,232	10,669,232
Less Consumption for Full Year Class A Customers	C	302,129,589	302,129,589
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>443,355,033</b>	<b>443,355,033</b>
All Class B Consumption for Transition Customers	E	10,260,198	10,260,198
<b>Transition Customers' Portion of Total Consumption</b>	<b>F = E/D</b>	<b>2.31%</b>	

## Allocation of Total GA Balance \$

Total GA Balance	G	\$ 2,192,268
Transition Customers Portion of GA Balance	H=F*G	\$ 50,734
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 2,141,534

## Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		6				
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2024	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1		4,944,845	4,944,845	48.19%	\$ 24,451	\$ 2,038
Customer 2		454,061	454,061	4.43%	\$ 2,245	\$ 187
Customer 3		1,585,683	1,585,683	15.45%	\$ 7,841	\$ 653
Customer 4		453,813	453,813	4.42%	\$ 2,244	\$ 187
Customer 5		1,340,305	1,340,305	13.06%	\$ 6,627	\$ 552
Customer 6		1,481,491	1,481,491	14.44%	\$ 7,326	\$ 610
Total		10,260,198	10,260,198	100.00%	\$ 50,734	

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Total Metered 2024 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2024 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2024 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	<b>kWh</b>	<b>kWh</b>	<b>kWh</b>	<b>kWh</b>				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	3,723,077	0	0	3,723,077	0.9%	\$18,410	\$0.0049 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	34,104,898	0	0	34,104,898	7.9%	\$168,639	\$0.0049 kWh
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	572,073,296	207,502,351	20,929,431	343,641,514	79.3%	\$1,699,212	\$0.0049 kWh
LARGE USE SERVICE CLASSIFICATION	kWh	94,627,238	94,627,238	0	0	0.0%	\$0	\$0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kWh	3,553,408	0	0	3,553,408	0.8%	\$17,571	\$0.0049 kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	48,071,937	0	0	48,071,937	11.1%	\$237,702	\$0.0049 kWh
<b>Total</b>		756,153,853	302,129,589	20,929,431	433,094,834	100.0%	\$2,141,534	





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# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed

2023

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2024
Total Consumption Less WMP Consumption	A	1,466,183,069	1,466,183,069
Less Class A Consumption for Partial Year Class A Customers	B	10,669,232	10,669,232
Less Consumption for Full Year Class A Customers	C	302,129,589	302,129,589
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>1,153,384,248</b>	<b>1,153,384,248</b>
All Class B Consumption for Transition Customers	E	10,260,198	10,260,198
<b>Transition Customers' Portion of Total Consumption</b>	<b>F = E/D</b>	<b>0.89%</b>	

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	\$ 557,062
Transition Customers Portion of CBR Class B Balance	H=F*G	\$ 4,955
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 552,107

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		6				
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2024	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
Customer 1		4,944,845	4,944,845	48.19%	\$ 2,388	\$ 199
Customer 2		454,061	454,061	4.43%	\$ 219	\$ 18
Customer 3		1,585,683	1,585,683	15.45%	\$ 766	\$ 64
Customer 4		453,813	453,813	4.42%	\$ 219	\$ 18
Customer 5		1,340,305	1,340,305	13.06%	\$ 647	\$ 54
Customer 6		1,481,491	1,481,491	14.44%	\$ 716	\$ 60
Total		10,260,198	10,260,198	100.00%	\$ 4,955	\$ 413

## Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2023

		Total Metered 2024 Consumption Minus WMP		Total Metered 2024 Consumption for Full Year Class A Customers		Total Metered 2024 Consumption for Transition Customers		Metered 2024 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	441,851,402	0	0	0	0	0	441,851,402	0	38.7%	\$213,406	\$0.0005	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	218,315,583	0	0	0	0	0	218,315,583	0	19.1%	\$105,442	\$0.0005	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	656,236,184	1,721,211	207,502,351	518,863	20,929,431	58,019	427,804,403	1,144,329	37.4%	\$206,621	\$0.1806	kW
LARGE USE SERVICE CLASSIFICATION	kW	94,627,238	167,513	94,627,238	167,513	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,527,316	0	0	0	0	0	3,527,316	0	0.3%	\$1,704	\$0.0005	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,553,408	9,947	0	0	0	0	3,553,408	9,947	0.3%	\$1,716	\$0.1725	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	48,071,937	99,097	0	0	0	0	48,071,937	99,097	4.2%	\$23,218	\$0.2343	kW
<b>Total</b>		1,466,183,069	1,997,768	302,129,589	686,376	20,929,431	58,019	1,143,124,049	1,253,373	100.0%	\$552,107		



# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	441,851,402	0	441,851,402	0	(146,830)		(0.0003)	0.0000	0.0000
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	218,315,583	0	218,315,583	0	(55,749)		(0.0003)	0.0000	0.0000
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	663,908,912	1,738,275	656,236,184	1,721,211	424,690	(571,356)	0.2443	(0.3320)	0.0000
LARGE USE SERVICE CLASSIFICATION	kW	94,627,238	167,513	94,627,238	167,513	(21,886)		(0.1307)	0.0000	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,527,316	0	3,527,316	0	(816)		(0.0002)	0.0000	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,553,408	9,947	3,553,408	9,947	(820)		(0.0825)	0.0000	0.0000
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	48,071,937	99,097	48,071,937	99,097	(11,132)		(0.1123)	0.0000	0.0000

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



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# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

## Summary - Sharing of Tax Change Forecast Amounts

	2021	2026
<b>OEB-Approved Rate Base</b>		\$ -
<b>OEB-Approved Regulatory Taxable Income</b>		\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate		0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
<b>Income Tax Provision</b>	\$ -	\$ -
<b>Grossed-up Income Taxes</b>	\$ -	\$ -
<b>Incremental Grossed-up Tax Amount</b>		\$ -
<b>Sharing of Tax Amount (50%)</b>		\$ -

### Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

- a. is applicable if taxable capital is below \$10 million.
- b. is phased out with taxable capital of more than \$10 million.
- c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.



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## Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
<b>Total</b>		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	441,851,402		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	218,315,583		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	663,908,912	1,738,275	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	94,627,238	167,513	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,527,316		0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,553,408	9,947	0	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	48,071,937	99,097	0	0.0000 kW
<b>Total</b>		1,473,855,796	2,014,832	\$0	

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked.  
If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

EV Multiplier: 0.17

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh	
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0114	441,851,402	0	1.0353	457,448,757	
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0028	441,851,402	0	1.0353	457,448,757	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106	218,315,583	0	1.0353	226,022,123	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0026	218,315,583	0	1.0353	226,022,123	
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	4.6456	455,511,860	1,260,048			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
	Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered							
	(less than 1,000 kW) (see Gross Load Billing Note)							
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW) - EV CHARGING	\$/kW	1.2555	455,511,860	1,260,048			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
	Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered	\$/kW	0.7898	0	0			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
	(less than 1,000 kW) (see Gross Load Billing Note)							
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered	\$/kW	0.2134	0	0			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	4.6394	208,397,052	478,227			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
	Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered							
	(1,000 to 4,999 kW) (see Gross Load Billing Note)							
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW) - EV CHARGING	\$/kW	1.2545	208,397,052	478,227			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
	Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered	\$/kW	0.7887	0	0			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
	(1,000 to 4,999 kW) (see Gross Load Billing Note) - EV CHARGING							
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	0.2133	0	0			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	5.1436	94,627,238	167,513			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
	(see Gross Load Billing Note)							
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.2601	94,627,238	167,513			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106	3,527,316	0	1.0353	3,651,830	
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0026	3,527,316	0	1.0353	3,651,830	
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2968	3,553,408	9,947			
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7770	3,553,408	9,947			



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## Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Uniform Transmission Rates		Unit		2024 Jan to Jun		2024 Jul to Dec		2025 Jan to Jun		2025 Jul to Dec		2026
Rate Description				Rate		Rate		Rate		Rate		
Network Service Rate		kW	\$	5.78	\$	6.12	\$	6.37	\$	6.37	\$	6.37
Line Connection Service Rate		kW	\$	0.95	\$	0.95	\$	1.00	\$	1.00	\$	1.00
Transformation Connection Service Rate		kW	\$	3.21	\$	3.21	\$	3.39	\$	3.39	\$	3.39

Hydro One Sub-Transmission Rates		Unit		2024		2025		2026	
Rate Description				Rate		Rate		Rate	
Network Service Rate		kW	\$	4.9103		\$	5.3280		\$ 5.3280
Line Connection Service Rate		kW	\$	0.6537		\$	0.6882		\$ 0.6882
Transformation Connection Service Rate		kW	\$	3.3041		\$	3.4894		\$ 3.4894
Both Line and Transformation Connection Service Rate		kW	\$	3.9578		\$	4.1776		\$ 4.1776

Kitchener-Wilmot Hydro Rate Zone		Unit		2024		2025		2026	
Rate Description				Rate		Rate		Rate	
Network Service Rate		kW	\$	4.46		\$	4.86		\$ 4.86
Line Connection Service Rate		kW	\$	0.81		\$	0.86		\$ 0.86
Transformation Connection Service Rate		kW							
Both Line and Transformation Connection Service Rate		kW	\$	0.81		\$	0.86		\$ 0.86

GRANDBRIDGE ENERGY INC.		Unit		2024		2025		2026	
Rate Description				Rate		Rate		Rate	
Network Service Rate		kW				\$	4.14		\$ 4.14
Line Connection Service Rate		kW				\$	2.63		\$ 2.63
Transformation Connection Service Rate		kW				\$	-		
Both Line and Transformation Connection Service Rate		kW	\$	-		\$	-		\$ 2.63
Low Voltage Switchgear Credit (if applicable, enter as a negative value)				Historical 2024		Current 2025		Forecast 2026	
				\$					



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# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				203,621	\$5.78	\$ 1,176,929	208,759	\$0.95	\$ 198,321	27,783	\$3.21	\$ 89,183	\$ 287,504
February				187,586	\$5.78	\$ 1,084,247	196,199	\$0.95	\$ 186,389	24,938	\$3.21	\$ 80,051	\$ 266,440
March				180,256	\$5.78	\$ 1,041,880	185,458	\$0.95	\$ 176,185	24,148	\$3.21	\$ 77,515	\$ 253,700
April				167,512	\$5.78	\$ 968,219	178,839	\$0.98	\$ 175,141	22,824	\$3.21	\$ 73,265	\$ 248,406
May				219,711	\$5.78	\$ 1,269,930	220,643	\$0.95	\$ 209,611	28,166	\$3.21	\$ 90,413	\$ 300,024
June				252,877	\$5.78	\$ 1,461,629	269,040	\$0.95	\$ 255,588	29,989	\$3.21	\$ 96,265	\$ 351,853
July				237,544	\$6.12	\$ 1,453,769	247,261	\$0.95	\$ 234,898	25,963	\$3.21	\$ 83,341	\$ 318,239
August				244,311	\$6.12	\$ 1,495,183	261,072	\$0.95	\$ 248,018	31,724	\$3.21	\$ 101,834	\$ 349,852
September				216,384	\$6.12	\$ 1,324,270	217,210	\$0.95	\$ 206,350	28,653	\$3.21	\$ 91,976	\$ 298,326
October				184,345	\$6.12	\$ 1,128,191	187,114	\$0.95	\$ 177,758	26,320	\$3.21	\$ 84,487	\$ 262,246
November				181,237	\$6.12	\$ 1,109,170	185,955	\$0.95	\$ 176,657	26,888	\$3.21	\$ 86,310	\$ 262,968
December				196,378	\$6.12	\$ 1,201,833	200,985	\$0.95	\$ 190,936	29,591	\$3.21	\$ 94,987	\$ 285,923
Total				2,471,762	\$ 5.95	\$ 14,715,252	2,558,535	\$ 0.95	\$ 2,435,852	326,987	\$ 3.21	\$ 1,049,628	\$ 3,485,480

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				4,603	\$4.9103	\$ 22,604	4,568	\$0.6537	\$ 2,986	4,397	\$3.3041	\$ 14,527	\$ 17,513
February				5,218	\$4.9103	\$ 25,621	5,281	\$0.6537	\$ 3,452	5,281	\$3.3041	\$ 17,450	\$ 20,902
March				4,721	\$4.9103	\$ 23,183	4,760	\$0.6537	\$ 3,111	4,760	\$3.3041	\$ 15,726	\$ 18,838
April				4,753	\$4.9103	\$ 23,339	4,753	\$0.6537	\$ 3,107	4,753	\$3.3041	\$ 15,704	\$ 18,811
May				4,272	\$4.9103	\$ 20,978	4,272	\$0.6537	\$ 2,793	4,272	\$3.3041	\$ 14,116	\$ 16,909
June				4,591	\$4.9103	\$ 22,543	4,652	\$0.6537	\$ 3,041	4,652	\$3.3041	\$ 15,371	\$ 18,412
July				5,221	\$4.9103	\$ 25,637	5,221	\$0.6537	\$ 3,413	5,221	\$3.3041	\$ 17,251	\$ 20,664
August				10,399	\$4.9103	\$ 51,060	10,399	\$0.6537	\$ 6,798	10,399	\$3.3041	\$ 34,358	\$ 41,155
September				4,605	\$4.9103	\$ 22,610	4,635	\$0.6537	\$ 3,030	4,635	\$3.3041	\$ 15,313	\$ 18,343
October				4,259	\$4.9103	\$ 20,913	4,259	\$0.6537	\$ 2,784	4,259	\$3.3041	\$ 14,072	\$ 16,856
November				4,485	\$4.9103	\$ 22,023	4,485	\$0.6537	\$ 2,932	4,485	\$3.3041	\$ 14,819	\$ 17,751





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

December	4,992	\$4.9103	\$ 24,511	4,992	\$0.6537	\$ 3,263	4,992	\$3.3041	\$ 16,493	\$ 19,757
<b>Total</b>	62,119	\$ 4.9103	\$ 305,022	62,276	\$ 0.6537	\$ 40,710	62,105	\$ 3.3041	\$ 205,202	\$ 245,912
<b>Kitchener-Wilmot Hydro Rate Zone</b>				<b>Network</b>			<b>Line Connection</b>			<b>Total Connection</b>
<b>Month</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Amount</b>
January	4,521	\$ 4.4609	\$ 20,167	4,521	\$ 0.8090	\$ 3,657		\$ -		\$ 3,657
February	4,236	\$ 4.4609	\$ 18,897	4,236	\$ 0.8090	\$ 3,427		\$ -		\$ 3,427
March	4,009	\$ 4.4609	\$ 17,882	4,009	\$ 0.8090	\$ 3,243		\$ -		\$ 3,243
April	3,748	\$ 4.4609	\$ 16,721	3,748	\$ 0.8090	\$ 3,032		\$ -		\$ 3,032
May	3,945	\$ 4.4609	\$ 17,600	3,945	\$ 0.8090	\$ 3,192		\$ -		\$ 3,192
June	4,980	\$ 4.4609	\$ 22,214	4,980	\$ 0.8090	\$ 4,029		\$ -		\$ 4,029
July	4,684	\$ 4.4609	\$ 20,896	4,684	\$ 0.8090	\$ 3,790		\$ -		\$ 3,790
August	4,767	\$ 4.4609	\$ 21,266	4,767	\$ 0.8090	\$ 3,857		\$ -		\$ 3,857
September	4,380	\$ 4.4609	\$ 19,539	4,380	\$ 0.8090	\$ 3,543		\$ -		\$ 3,543
October	3,911	\$ 4.4609	\$ 17,448	3,911	\$ 0.8090	\$ 3,164		\$ -		\$ 3,164
November	4,174	\$ 4.4609	\$ 18,618	4,174	\$ 0.8090	\$ 3,376		\$ -		\$ 3,376
December	4,508	\$ 4.4609	\$ 20,111	4,508	\$ 0.8090	\$ 3,647		\$ -		\$ 3,647
<b>Total</b>	51,864	\$ 4.46	\$ 231,359	51,864	\$ 0.81	\$ 41,958	-	\$ -	\$ -	\$ 41,958
<b>GRANDBRIDGE ENERGY INC.</b>				<b>Network</b>			<b>Line Connection</b>			<b>Total Connection</b>
<b>Month</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Amount</b>
January	11,595	\$ 3.8126	\$ 44,206	11,629	\$ 2.4747	\$ 28,779		\$ -		\$ 28,779
February	10,952	\$ 3.8126	\$ 41,755	11,199	\$ 2.4747	\$ 27,714		\$ -		\$ 27,714
March	9,978	\$ 3.8126	\$ 38,041	10,140	\$ 2.4747	\$ 25,094		\$ -		\$ 25,094
April	10,651	\$ 3.8126	\$ 40,606	10,651	\$ 2.4747	\$ 26,357		\$ -		\$ 26,357
May	11,842	\$ 3.8126	\$ 45,149	11,842	\$ 2.4747	\$ 29,306		\$ -		\$ 29,306
June	13,514	\$ 3.8126	\$ 51,525	13,514	\$ 2.4747	\$ 33,444		\$ -		\$ 33,444



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.  
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

July	13,766	\$	3.8126	\$	52,485	13,766	\$	2.4747	\$	34,067		\$	34,067
August	12,665	\$	3.8126	\$	48,286	12,665	\$	2.4747	\$	31,342		\$	31,342
September	11,468	\$	3.8126	\$	43,722	11,468	\$	2.4747	\$	28,380		\$	28,380
October	10,056	\$	3.8126	\$	38,340	10,056	\$	2.4747	\$	24,886		\$	24,886
November	10,938	\$	3.8126	\$	41,703	10,938	\$	2.4747	\$	27,069		\$	27,069
December	11,521	\$	3.8126	\$	43,925	11,521	\$	2.4747	\$	28,511		\$	28,511
Total	138,945	\$	3.81	\$	529,742	139,389	\$	2.47	\$	344,946	-	\$	344,946

Total	Network				Line Connection				Transformation Connection				Total Connection	
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount	
January	224,340	\$	5.6339	\$	1,263,907	229,477	\$	1.0186	\$	233,743	32,180	\$	337,453	
February	207,992	\$	5.6277	\$	1,170,520	216,915	\$	1.0188	\$	220,983	30,219	\$	318,484	
March	198,964	\$	5.6341	\$	1,120,986	204,366	\$	1.0160	\$	207,633	28,908	\$	300,875	
April	186,664	\$	5.6191	\$	1,048,885	197,991	\$	1.0487	\$	207,637	27,577	\$	296,606	
May	239,771	\$	5.6456	\$	1,353,657	240,703	\$	1.0174	\$	244,901	32,438	\$	349,430	
June	275,962	\$	5.6454	\$	1,557,910	292,186	\$	1.0134	\$	296,101	34,641	\$	407,737	
July	261,215	\$	5.9445	\$	1,552,787	270,932	\$	1.0193	\$	276,167	31,184	\$	376,760	
August	272,142	\$	5.9373	\$	1,615,795	288,903	\$	1.0038	\$	290,014	42,123	\$	426,206	
September	236,836	\$	5.9541	\$	1,410,141	237,693	\$	1.0152	\$	241,302	33,288	\$	348,592	
October	202,571	\$	5.9480	\$	1,204,892	205,340	\$	1.0158	\$	208,593	30,579	\$	307,152	
November	200,834	\$	5.9328	\$	1,191,515	205,552	\$	1.0218	\$	210,034	31,373	\$	311,164	
December	217,399	\$	5.9355	\$	1,290,381	222,006	\$	1.0196	\$	226,357	34,583	\$	337,838	
Total	2,724,690	\$	5.79	\$	15,781,376	2,812,064	\$	1.02	\$	2,863,466	389,092	\$	4,118,296	
Low Voltage Switchgear Credit (if applicable)													\$	-
Total including deduction for Low Voltage Switchgear Credit													\$	4,118,296



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this sheet is to calculate the expected billing when current 2025 Uniform Transmission Rates are applied against historical 2024 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	203,621	\$ 6.3700	\$ 1,297,066	208,759	\$ 1.0000	\$ 208,759	27,783	\$ 3.3900	\$ 94,184				\$ 302,943
February	187,586	\$ 6.3700	\$ 1,194,923	196,199	\$ 1.0000	\$ 196,199	24,938	\$ 3.3900	\$ 84,540				\$ 280,739
March	180,256	\$ 6.3700	\$ 1,148,231	185,458	\$ 1.0000	\$ 185,458	24,148	\$ 3.3900	\$ 81,862				\$ 267,320
April	167,512	\$ 6.3700	\$ 1,067,051	178,839	\$ 1.0000	\$ 178,839	22,824	\$ 3.3900	\$ 77,373				\$ 256,212
May	219,711	\$ 6.3700	\$ 1,399,559	220,643	\$ 1.0000	\$ 220,643	28,166	\$ 3.3900	\$ 95,483				\$ 316,126
June	252,877	\$ 6.3700	\$ 1,610,826	269,040	\$ 1.0000	\$ 269,040	29,989	\$ 3.3900	\$ 101,663				\$ 370,703
July	237,544	\$ 6.3700	\$ 1,513,155	247,261	\$ 1.0000	\$ 247,261	25,963	\$ 3.3900	\$ 88,015				\$ 335,276
August	244,311	\$ 6.3700	\$ 1,556,261	261,072	\$ 1.0000	\$ 261,072	31,724	\$ 3.3900	\$ 107,544				\$ 368,616
September	216,384	\$ 6.3700	\$ 1,378,366	217,210	\$ 1.0000	\$ 217,210	28,653	\$ 3.3900	\$ 97,134				\$ 314,344
October	184,345	\$ 6.3700	\$ 1,174,278	187,114	\$ 1.0000	\$ 187,114	26,320	\$ 3.3900	\$ 89,225				\$ 276,339
November	181,237	\$ 6.3700	\$ 1,154,480	185,955	\$ 1.0000	\$ 185,955	26,888	\$ 3.3900	\$ 91,150				\$ 277,105
December	196,378	\$ 6.3700	\$ 1,250,928	200,985	\$ 1.0000	\$ 200,985	29,591	\$ 3.3900	\$ 100,313				\$ 301,298
<b>Total</b>	<b>2,471,762</b>	<b>\$ 6.37</b>	<b>\$ 15,745,124</b>	<b>2,558,535</b>	<b>\$ 1.00</b>	<b>\$ 2,558,535</b>	<b>326,987</b>	<b>\$ 3.39</b>	<b>\$ 1,108,486</b>				<b>\$ 3,667,021</b>

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,603	\$ 5.3280	\$ 24,527	4,568	\$ 0.6882	\$ 3,144	4,397	\$ 3.4894	\$ 15,342				\$ 18,485
February	5,218	\$ 5.3280	\$ 27,800	5,281	\$ 0.6882	\$ 3,635	5,281	\$ 3.4894	\$ 18,428				\$ 22,063
March	4,721	\$ 5.3280	\$ 25,155	4,760	\$ 0.6882	\$ 3,276	4,760	\$ 3.4894	\$ 16,608				\$ 19,884
April	4,753	\$ 5.3280	\$ 25,324	4,753	\$ 0.6882	\$ 3,271	4,753	\$ 3.4894	\$ 16,585				\$ 19,856
May	4,272	\$ 5.3280	\$ 22,762	4,272	\$ 0.6882	\$ 2,940	4,272	\$ 3.4894	\$ 14,907				\$ 17,848
June	4,591	\$ 5.3280	\$ 24,460	4,652	\$ 0.6882	\$ 3,202	4,652	\$ 3.4894	\$ 16,233				\$ 19,434
July	5,221	\$ 5.3280	\$ 27,818	5,221	\$ 0.6882	\$ 3,593	5,221	\$ 3.4894	\$ 18,219				\$ 21,812
August	10,399	\$ 5.3280	\$ 55,404	10,399	\$ 0.6882	\$ 7,156	10,399	\$ 3.4894	\$ 36,285				\$ 43,441
September	4,605	\$ 5.3280	\$ 24,533	4,635	\$ 0.6882	\$ 3,190	4,635	\$ 3.4894	\$ 16,172				\$ 19,362
October	4,259	\$ 5.3280	\$ 22,692	4,259	\$ 0.6882	\$ 2,931	4,259	\$ 3.4894	\$ 14,861				\$ 17,792
November	4,485	\$ 5.3280	\$ 23,897	4,485	\$ 0.6882	\$ 3,087	4,485	\$ 3.4894	\$ 15,651				\$ 18,737
December	4,992	\$ 5.3280	\$ 26,596	4,992	\$ 0.6882	\$ 3,435	4,992	\$ 3.4894	\$ 17,418				\$ 20,854
<b>Total</b>	<b>62,119</b>	<b>\$ 5.33</b>	<b>\$ 330,969</b>	<b>62,276</b>	<b>\$ 0.69</b>	<b>\$ 42,859</b>	<b>62,105</b>	<b>\$ 3.49</b>	<b>\$ 216,710</b>				<b>\$ 259,568</b>



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this sheet is to calculate the expected billing when current 2025 Uniform Transmission Rates are applied against historical 2024 transmission units.

Kitchener-Wilmot Hydro Rate Zone				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			Amount
January	4,521	\$ 4.8604	\$ 21,974	4,521	\$ 0.8586	\$ 3,882	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,882
February	4,236	\$ 4.8604	\$ 20,589	4,236	\$ 0.8586	\$ 3,637	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,637
March	4,009	\$ 4.8604	\$ 19,483	4,009	\$ 0.8586	\$ 3,442	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,442
April	3,748	\$ 4.8604	\$ 18,219	3,748	\$ 0.8586	\$ 3,218	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,218
May	3,945	\$ 4.8604	\$ 19,176	3,945	\$ 0.8586	\$ 3,388	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,388
June	4,980	\$ 4.8604	\$ 24,203	4,980	\$ 0.8586	\$ 4,276	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,276
July	4,684	\$ 4.8604	\$ 22,767	4,684	\$ 0.8586	\$ 4,022	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,022
August	4,767	\$ 4.8604	\$ 23,171	4,767	\$ 0.8586	\$ 4,093	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,093
September	4,380	\$ 4.8604	\$ 21,289	4,380	\$ 0.8586	\$ 3,761	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,761
October	3,911	\$ 4.8604	\$ 19,011	3,911	\$ 0.8586	\$ 3,358	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,358
November	4,174	\$ 4.8604	\$ 20,285	4,174	\$ 0.8586	\$ 3,583	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,583
December	4,508	\$ 4.8604	\$ 21,912	4,508	\$ 0.8586	\$ 3,871	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,871
<b>Total</b>	<b>51,864</b>	<b>\$ 4.86</b>	<b>\$ 252,079</b>	<b>51,864</b>	<b>\$ 0.86</b>	<b>\$ 44,530</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 44,530</b>



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this sheet is to calculate the expected billing when current 2025 Uniform Transmission Rates are applied against historical 2024 transmission units.

GRANDBRIDGE ENERGY INC.				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			Amount
January	11,595	\$ 4.1424	\$ 48,030	11,629	\$ 2.6339	\$ 30,630	-	\$ -	\$ -	\$ -			\$ 30,630
February	10,952	\$ 4.1424	\$ 45,367	11,199	\$ 2.6339	\$ 29,497	-	\$ -	\$ -	\$ -			\$ 29,497
March	9,978	\$ 4.1424	\$ 41,331	10,140	\$ 2.6339	\$ 26,708	-	\$ -	\$ -	\$ -			\$ 26,708
April	10,651	\$ 4.1424	\$ 44,119	10,651	\$ 2.6339	\$ 28,052	-	\$ -	\$ -	\$ -			\$ 28,052
May	11,842	\$ 4.1424	\$ 49,055	11,842	\$ 2.6339	\$ 31,191	-	\$ -	\$ -	\$ -			\$ 31,191
June	13,514	\$ 4.1424	\$ 55,982	13,514	\$ 2.6339	\$ 35,595	-	\$ -	\$ -	\$ -			\$ 35,595
July	13,766	\$ 4.1424	\$ 57,025	13,766	\$ 2.6339	\$ 36,258	-	\$ -	\$ -	\$ -			\$ 36,258
August	12,665	\$ 4.1424	\$ 52,463	12,665	\$ 2.6339	\$ 33,358	-	\$ -	\$ -	\$ -			\$ 33,358
September	11,468	\$ 4.1424	\$ 47,504	11,468	\$ 2.6339	\$ 30,205	-	\$ -	\$ -	\$ -			\$ 30,205
October	10,056	\$ 4.1424	\$ 41,657	10,056	\$ 2.6339	\$ 26,487	-	\$ -	\$ -	\$ -			\$ 26,487
November	10,938	\$ 4.1424	\$ 45,310	10,938	\$ 2.6339	\$ 28,810	-	\$ -	\$ -	\$ -			\$ 28,810
December	11,521	\$ 4.1424	\$ 47,724	11,521	\$ 2.6339	\$ 30,345	-	\$ -	\$ -	\$ -			\$ 30,345
<b>Total</b>	<b>138,945</b>	<b>\$ 4.14</b>	<b>\$ 575,566</b>	<b>139,389</b>	<b>\$ 2.63</b>	<b>\$ 367,137</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>			<b>\$ 367,137</b>

GRANDBRIDGE ENERGY INC.				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			Amount
January	224,340	\$ 6.2031	\$ 1,391,597	229,477	\$ 1.0738	\$ 246,414	32,180	\$ 3.4036	\$ 109,526	\$ 355,940			\$ 355,940
February	207,992	\$ 6.1958	\$ 1,288,680	216,915	\$ 1.0740	\$ 232,968	30,219	\$ 3.4074	\$ 102,968	\$ 335,936			\$ 335,936
March	198,964	\$ 6.2031	\$ 1,234,201	204,366	\$ 1.0710	\$ 218,883	28,908	\$ 3.4064	\$ 98,470	\$ 317,353			\$ 317,353
April	186,664	\$ 6.1861	\$ 1,154,712	197,991	\$ 1.0777	\$ 213,381	27,577	\$ 3.4071	\$ 93,958	\$ 307,339			\$ 307,339
May	239,771	\$ 6.2166	\$ 1,490,552	240,703	\$ 1.0725	\$ 258,162	32,438	\$ 3.4031	\$ 110,390	\$ 368,552			\$ 368,552
June	275,962	\$ 6.2163	\$ 1,715,472	292,186	\$ 1.0682	\$ 312,112	34,641	\$ 3.4033	\$ 117,896	\$ 430,008			\$ 430,008
July	261,215	\$ 6.2047	\$ 1,620,765	270,932	\$ 1.0746	\$ 291,134	31,184	\$ 3.4066	\$ 106,233	\$ 397,368			\$ 397,368
August	272,142	\$ 6.2001	\$ 1,687,298	288,903	\$ 1.0581	\$ 305,679	42,123	\$ 3.4145	\$ 143,829	\$ 449,508			\$ 449,508
September	236,836	\$ 6.2140	\$ 1,471,692	237,693	\$ 1.0701	\$ 254,365	33,288	\$ 3.4038	\$ 113,306	\$ 367,671			\$ 367,671
October	202,571	\$ 6.2084	\$ 1,257,637	205,340	\$ 1.0709	\$ 219,890	30,579	\$ 3.4038	\$ 104,086	\$ 323,976			\$ 323,976
November	200,834	\$ 6.1940	\$ 1,243,973	205,552	\$ 1.0773	\$ 221,435	31,373	\$ 3.4042	\$ 106,801	\$ 328,236			\$ 328,236
December	217,399	\$ 6.1967	\$ 1,347,161	222,006	\$ 1.0749	\$ 238,636	34,583	\$ 3.4043	\$ 117,732	\$ 356,368			\$ 356,368
<b>Total</b>	<b>2,724,690</b>	<b>\$ 6.20</b>	<b>\$ 16,903,738</b>	<b>2,812,064</b>	<b>\$ 1.07</b>	<b>\$ 3,013,061</b>	<b>389,092</b>	<b>\$ 3.41</b>	<b>\$ 1,325,196</b>	<b>\$ 4,338,256</b>			<b>\$ 4,338,256</b>



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this sheet is to calculate the expected billing when current 2025 Uniform Transmission Rates are applied against historical 2024 transmission units.

Low Voltage Switchgear Credit (if applicable)	\$	-
Total including deduction for Low Voltage Switchgear Credit	\$	<u>4,338,256</u>





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2026 Uniform Transmission Rates are applied against historical 2024 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	203,621	\$ 6.3700	\$ 1,297,066	208,759	\$ 1.0000	\$ 208,759	27,783	\$ 3.3900	\$ 94,184	\$ 302,943			
February	187,586	\$ 6.3700	\$ 1,194,923	196,199	\$ 1.0000	\$ 196,199	24,938	\$ 3.3900	\$ 84,540	\$ 280,739			
March	180,256	\$ 6.3700	\$ 1,148,231	185,458	\$ 1.0000	\$ 185,458	24,148	\$ 3.3900	\$ 81,862	\$ 267,320			
April	167,512	\$ 6.3700	\$ 1,067,051	178,839	\$ 1.0000	\$ 178,839	22,824	\$ 3.3900	\$ 77,373	\$ 256,212			
May	219,711	\$ 6.3700	\$ 1,399,559	220,643	\$ 1.0000	\$ 220,643	28,166	\$ 3.3900	\$ 95,483	\$ 316,126			
June	252,877	\$ 6.3700	\$ 1,610,826	269,040	\$ 1.0000	\$ 269,040	29,989	\$ 3.3900	\$ 101,663	\$ 370,703			
July	237,544	\$ 6.3700	\$ 1,513,155	247,261	\$ 1.0000	\$ 247,261	25,963	\$ 3.3900	\$ 88,015	\$ 335,276			
August	244,311	\$ 6.3700	\$ 1,556,261	261,072	\$ 1.0000	\$ 261,072	31,724	\$ 3.3900	\$ 107,544	\$ 368,616			
September	216,384	\$ 6.3700	\$ 1,378,366	217,210	\$ 1.0000	\$ 217,210	28,653	\$ 3.3900	\$ 97,134	\$ 314,344			
October	184,345	\$ 6.3700	\$ 1,174,278	187,114	\$ 1.0000	\$ 187,114	26,320	\$ 3.3900	\$ 89,225	\$ 276,339			
November	181,237	\$ 6.3700	\$ 1,154,480	185,955	\$ 1.0000	\$ 185,955	26,888	\$ 3.3900	\$ 91,150	\$ 277,105			
December	196,378	\$ 6.3700	\$ 1,250,928	200,985	\$ 1.0000	\$ 200,985	29,591	\$ 3.3900	\$ 100,313	\$ 301,298			
<b>Total</b>	<b>2,471,762</b>	<b>\$ 6.37</b>	<b>\$ 15,745,124</b>	<b>2,558,535</b>	<b>\$ 1.00</b>	<b>\$ 2,558,535</b>	<b>326,987</b>	<b>\$ 3.39</b>	<b>\$ 1,108,486</b>	<b>\$ 3,667,021</b>			

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,603	\$ 5.3280	\$ 24,527	4,568	\$ 0.6882	\$ 3,144	4,397	\$ 3.4894	\$ 15,342	\$ 18,485			
February	5,218	\$ 5.3280	\$ 27,800	5,281	\$ 0.6882	\$ 3,635	5,281	\$ 3.4894	\$ 18,428	\$ 22,063			
March	4,721	\$ 5.3280	\$ 25,155	4,760	\$ 0.6882	\$ 3,276	4,760	\$ 3.4894	\$ 16,608	\$ 19,884			
April	4,753	\$ 5.3280	\$ 25,324	4,753	\$ 0.6882	\$ 3,271	4,753	\$ 3.4894	\$ 16,585	\$ 19,856			
May	4,272	\$ 5.3280	\$ 22,762	4,272	\$ 0.6882	\$ 2,940	4,272	\$ 3.4894	\$ 14,907	\$ 17,848			
June	4,591	\$ 5.3280	\$ 24,460	4,652	\$ 0.6882	\$ 3,202	4,652	\$ 3.4894	\$ 16,233	\$ 19,434			
July	5,221	\$ 5.3280	\$ 27,818	5,221	\$ 0.6882	\$ 3,593	5,221	\$ 3.4894	\$ 18,219	\$ 21,812			
August	10,399	\$ 5.3280	\$ 55,404	10,399	\$ 0.6882	\$ 7,156	10,399	\$ 3.4894	\$ 36,285	\$ 43,441			
September	4,605	\$ 5.3280	\$ 24,533	4,635	\$ 0.6882	\$ 3,190	4,635	\$ 3.4894	\$ 16,172	\$ 19,362			
October	4,259	\$ 5.3280	\$ 22,692	4,259	\$ 0.6882	\$ 2,931	4,259	\$ 3.4894	\$ 14,861	\$ 17,792			
November	4,485	\$ 5.3280	\$ 23,897	4,485	\$ 0.6882	\$ 3,087	4,485	\$ 3.4894	\$ 15,651	\$ 18,737			
December	4,992	\$ 5.3280	\$ 26,596	4,992	\$ 0.6882	\$ 3,435	4,992	\$ 3.4894	\$ 17,418	\$ 20,854			
<b>Total</b>	<b>62,119</b>	<b>\$ 5.33</b>	<b>\$ 330,969</b>	<b>62,276</b>	<b>\$ 0.69</b>	<b>\$ 42,859</b>	<b>62,105</b>	<b>\$ 3.49</b>	<b>\$ 216,710</b>	<b>\$ 259,568</b>			



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2026 Uniform Transmission Rates are applied against historical 2024 transmission units.

Kitchener-Wilmot Hydro Rate Zone				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			Amount
January	4,521	\$ 4.8604	\$ 21,974	4,521	\$ 0.8586	\$ 3,882	-	\$ -	\$ -	\$ -			\$ 3,882
February	4,236	\$ 4.8604	\$ 20,589	4,236	\$ 0.8586	\$ 3,637	-	\$ -	\$ -	\$ -			\$ 3,637
March	4,009	\$ 4.8604	\$ 19,483	4,009	\$ 0.8586	\$ 3,442	-	\$ -	\$ -	\$ -			\$ 3,442
April	3,748	\$ 4.8604	\$ 18,219	3,748	\$ 0.8586	\$ 3,218	-	\$ -	\$ -	\$ -			\$ 3,218
May	3,945	\$ 4.8604	\$ 19,176	3,945	\$ 0.8586	\$ 3,388	-	\$ -	\$ -	\$ -			\$ 3,388
June	4,980	\$ 4.8604	\$ 24,203	4,980	\$ 0.8586	\$ 4,276	-	\$ -	\$ -	\$ -			\$ 4,276
July	4,684	\$ 4.8604	\$ 22,767	4,684	\$ 0.8586	\$ 4,022	-	\$ -	\$ -	\$ -			\$ 4,022
August	4,767	\$ 4.8604	\$ 23,171	4,767	\$ 0.8586	\$ 4,093	-	\$ -	\$ -	\$ -			\$ 4,093
September	4,380	\$ 4.8604	\$ 21,289	4,380	\$ 0.8586	\$ 3,761	-	\$ -	\$ -	\$ -			\$ 3,761
October	3,911	\$ 4.8604	\$ 19,011	3,911	\$ 0.8586	\$ 3,358	-	\$ -	\$ -	\$ -			\$ 3,358
November	4,174	\$ 4.8604	\$ 20,285	4,174	\$ 0.8586	\$ 3,583	-	\$ -	\$ -	\$ -			\$ 3,583
December	4,508	\$ 4.8604	\$ 21,912	4,508	\$ 0.8586	\$ 3,871	-	\$ -	\$ -	\$ -			\$ 3,871
<b>Total</b>	<b>51,864</b>	<b>\$ 4.86</b>	<b>\$ 252,079</b>	<b>51,864</b>	<b>\$ 0.86</b>	<b>\$ 44,530</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>			<b>\$ 44,530</b>





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2026 Uniform Transmission Rates are applied against historical 2024 transmission units.

GRANDBRIDGE ENERGY INC.				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			Amount
January	11,595	\$ 4.1424	\$ 48,030	11,629	\$ 2.6339	\$ 30,630	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 30,630
February	10,952	\$ 4.1424	\$ 45,367	11,199	\$ 2.6339	\$ 29,497	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 29,497
March	9,978	\$ 4.1424	\$ 41,331	10,140	\$ 2.6339	\$ 26,708	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,708
April	10,651	\$ 4.1424	\$ 44,119	10,651	\$ 2.6339	\$ 28,052	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 28,052
May	11,842	\$ 4.1424	\$ 49,055	11,842	\$ 2.6339	\$ 31,191	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 31,191
June	13,514	\$ 4.1424	\$ 55,982	13,514	\$ 2.6339	\$ 35,595	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35,595
July	13,766	\$ 4.1424	\$ 57,025	13,766	\$ 2.6339	\$ 36,258	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 36,258
August	12,665	\$ 4.1424	\$ 52,463	12,665	\$ 2.6339	\$ 33,358	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 33,358
September	11,468	\$ 4.1424	\$ 47,504	11,468	\$ 2.6339	\$ 30,205	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 30,205
October	10,056	\$ 4.1424	\$ 41,657	10,056	\$ 2.6339	\$ 26,487	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,487
November	10,938	\$ 4.1424	\$ 45,310	10,938	\$ 2.6339	\$ 28,810	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 28,810
December	11,521	\$ 4.1424	\$ 47,724	11,521	\$ 2.6339	\$ 30,345	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 30,345
<b>Total</b>	<b>138,945</b>	<b>\$ 4.14</b>	<b>\$ 575,566</b>	<b>139,389</b>	<b>\$ 2.63</b>	<b>\$ 367,137</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 367,137</b>

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			Amount
January	224,340	\$ 6.20	\$ 1,391,597	229,477	\$ 1.07	\$ 246,414	32,180	\$ 3.40	\$ 109,526	\$ 355,940			\$ 355,940
February	207,992	\$ 6.20	\$ 1,288,680	216,915	\$ 1.07	\$ 232,968	30,219	\$ 3.41	\$ 102,968	\$ 335,936			\$ 335,936
March	198,964	\$ 6.20	\$ 1,234,201	204,366	\$ 1.07	\$ 218,883	28,908	\$ 3.41	\$ 98,470	\$ 317,353			\$ 317,353
April	186,664	\$ 6.19	\$ 1,154,712	197,991	\$ 1.08	\$ 213,381	27,577	\$ 3.41	\$ 93,958	\$ 307,339			\$ 307,339
May	239,771	\$ 6.22	\$ 1,490,552	240,703	\$ 1.07	\$ 258,162	32,438	\$ 3.40	\$ 110,390	\$ 368,552			\$ 368,552
June	275,962	\$ 6.22	\$ 1,715,472	292,186	\$ 1.07	\$ 312,112	34,641	\$ 3.40	\$ 117,896	\$ 430,008			\$ 430,008
July	261,215	\$ 6.20	\$ 1,620,765	270,932	\$ 1.07	\$ 291,134	31,184	\$ 3.41	\$ 106,233	\$ 397,368			\$ 397,368
August	272,142	\$ 6.20	\$ 1,687,298	288,903	\$ 1.06	\$ 305,679	42,123	\$ 3.41	\$ 143,829	\$ 449,508			\$ 449,508
September	236,836	\$ 6.21	\$ 1,471,692	237,693	\$ 1.07	\$ 254,365	33,288	\$ 3.40	\$ 113,306	\$ 367,671			\$ 367,671
October	202,571	\$ 6.21	\$ 1,257,637	205,340	\$ 1.07	\$ 219,890	30,579	\$ 3.40	\$ 104,086	\$ 323,976			\$ 323,976
November	200,834	\$ 6.19	\$ 1,243,973	205,552	\$ 1.08	\$ 221,435	31,373	\$ 3.40	\$ 106,801	\$ 328,236			\$ 328,236
December	217,399	\$ 6.20	\$ 1,347,161	222,006	\$ 1.07	\$ 238,636	34,583	\$ 3.40	\$ 117,732	\$ 356,368			\$ 356,368
<b>Total</b>	<b>2,724,690</b>	<b>\$ 6.20</b>	<b>\$ 16,903,738</b>	<b>2,812,064</b>	<b>\$ 1.07</b>	<b>\$ 3,013,061</b>	<b>389,092</b>	<b>\$ 3.41</b>	<b>\$ 1,325,196</b>	<b>\$ 4,338,256</b>			<b>\$ 4,338,256</b>



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2026 Uniform Transmission Rates are applied against historical 2024 transmission units.

Low Voltage Switchgear Credit (if applicable)	\$	-
Total including deduction for Low Voltage Switchgear Credit	\$	<u>4,338,256</u>

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0114	457,448,757	0	5,214,916	31.4%	5,305,140	0.0116
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106	226,022,123	0	2,395,835	14.4%	2,437,285	0.0108
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	4.6456		1,260,048	5,853,677	35.2%	5,954,953	4.7260
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW) - EV CHARG	\$/kW	0.7898		0	0	0.0%	0	0.8034
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	4.6394		478,227	2,218,686	13.4%	2,257,072	4.7197
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW) - EV CHARG	\$/kW	0.7887		0	0	0.0%	0	0.8023
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.1436		167,513	861,619	5.2%	876,526	5.2326
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106	3,651,830	0	38,709	0.2%	39,379	0.0108
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2988		9,947	32,814	0.2%	33,382	3.3559

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0028	457,448,757	0	1,280,857	29.9%	1,298,671	0.0028
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0026	226,022,123	0	587,658	13.7%	595,831	0.0026
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (less than 1,000 kW) (see Gross Load Billing Note)	\$/kW	1.2555		1,260,048	1,581,990	37.0%	1,603,993	1.2730
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (less than 1,000 kW) (see Gross Load Billing Note) - EV CHARGING	\$/kW	0.2134		0	0	0.0%	0	0.0000
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (1,000 to 4,999 kW) (see Gross Load Billing Note)	\$/kW	1.2545		478,227	599,936	14.0%	608,280	1.2719
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (1,000 to 4,999 kW) (see Gross Load Billing Note) - EV CHARGING	\$/kW	0.2133		0	0	0.0%	0	0.0000
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (see Gross Load Billing Note)	\$/kW	1.2601		167,513	211,083	4.9%	214,019	1.2776
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0026	3,651,830	0	9,495	0.2%	9,627	0.0026
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7770		9,947	7,729	0.2%	7,837	0.7878

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0116	457,448,757	0	5,305,140	31.4%	5,305,140	0.0116
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0108	226,022,123	0	2,437,285	14.4%	2,437,285	0.0108
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	4.7260		1,260,048	5,954,953	35.2%	5,954,953	4.7260
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW) - EV CHARG	\$/kW	0.8034		0	0	0.0%	0	0.8034
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	4.7197		478,227	2,257,072	13.4%	2,257,072	4.7197
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW) - EV CHARG	\$/kW	0.8023		0	0	0.0%	0	0.8023
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.2326		167,513	876,526	5.2%	876,526	5.2326
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0108	3,651,830	0	39,379	0.2%	39,379	0.0108
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3559		9,947	33,382	0.2%	33,382	3.3559

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0028	457,448,757	0	1,298,671	29.9%	1,298,671	0.0028
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0026	226,022,123	0	595,831	13.7%	595,831	0.0026
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (less than 1,000 kW) (see Gross Load Billing Note)	\$/kW	1.2730		1,260,048	1,603,993	37.0%	1,603,993	1.2730

General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (less than1,000 kW) (see Gross Load Billing Note) - EV CHARGING	\$/kW	0.0000		0	0	0.0%	0	<b>0.2164</b>
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (1,000 to 4,999 kW) (see Gross Load Billing Note)	\$/kW	1.2719		478,227	608,280	14.0%	608,280	<b>1.2719</b>
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (1,000 to 4,999 kW) (see Gross Load Billing Note) - EV CHARGING	\$/kW	0.0000		0	0	0.0%	0	<b>0.2162</b>
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (see Gross Load Billing Note)	\$/kW	1.2776		167,513	214,019	4.9%	214,019	<b>1.2776</b>
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0026	3,651,830	0	9,627	0.2%	9,627	<b>0.0026</b>
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7878		9,947	7,837	0.2%	7,837	<b>0.7878</b>



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Loss Adjusted Or Total Metered

Total Metered

## Host Distributor LV Rates/Charges

DESCRIPTION	TYPE	DELETE?
Distribution Volumetric	Volumetric	
Low Voltage Service	Volumetric	
Disposition of Deferral	Volumetric	
Disposition of Deferral (until July 1, 2024)	Volumetric	
Recovery of incremental capital	Fixed	
Recovery of advanced cap module	Fixed	
Wheeling Service	Volumetric	
Common ST Lines	Volumetric	
Rider Disposition Group1 Def/Var Acct	Volumetric	
Rider Disposition of Group2 Def/Var Acct- Vol	Volumetric	
Monthly Service Charges	Fixed	
Rider Disposition of Account 1595	Volumetric	
Meter Charge	Fixed	
Monthly Service Charge	Fixed	

## SERVICE POINTS

NAME	DELETE?
3567 Nafziger Rd	
Fountain St N	
Elmira	
Petland	

## JANUARY

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Distribution Volumetric	Fountain St N	11,629.09	1.9031		22,131.32		
	Low Voltage Service	Fountain St N	11,629.09	0.1248		1,451.31		
	Disposition of Deferral	Fountain St N	11,629.09	0.2429		2,824.71		
	Disposition of Deferral (until July 1, 2024)	Fountain St N	11,629.09	0.0111		129.08		
	Recovery of incremental capital	Fountain St N		50.8500	1	50.85		
	Recovery of advanced cap module	Fountain St N		63.1000	1	63.10		
	Wheeling Service	3567 Nafziger Rd	4,520.94	2.7542		12,451.58		
	Disposition of Deferral	3567 Nafziger Rd	4,520.94	0.5011		2,265.44		
	Common ST Lines	Elmira	708.39	1.6301		1,154.74		
	Common ST Lines	Elmira	1,629.28	1.5442		2,515.94		
	Rider Disposition Group1 Def/Var Acct	Elmira	1,629.25	-0.1340		-218.32		
	Rider Disposition Group1 Def/Var Acct	Elmira	708.36	-0.1340		-94.92		
	Rider Disposition of Group2 Def/Var Acct	Elmira	1,629.41	-0.0357		-58.17		
	Rider Disposition of Group2 Def/Var Acct	Elmira	708.26	-0.0363		-25.71		
	Rider Disposition of Group2 Def/Var Acct	Elmira	1,629.12	0.0285		46.43		
	Rider Disposition of Group2 Def/Var Acct	Elmira	708.25	0.0291		20.61		
	Common ST Lines	Petland	702.66	1.6301		1,145.40		
	Common ST Lines	Petland	1,616.11	1.5442		2,495.59		
	Rider Disposition Group1 Def/Var Acct	Petland	1,616.12	-0.1340		-216.56		
	Rider Disposition Group1 Def/Var Acct	Petland	702.69	-0.1340		-94.16		
	Rider Disposition of Group2 Def/Var Acct	Petland	702.75	-0.0363		-25.51		
	Rider Disposition of Group2 Def/Var Acct	Petland	1,615.97	-0.0357		-57.69		

	Rider Disposition of Group2 Def/Var Acct	Petland	1,616.14	0.0285		46.06		
	Rider Disposition of Group2 Def/Var Acct	Petland	702.75	0.0291		20.45		
	Monthly Service Charges	Petland		623.2900	1	623.29		
	Monthly Service Charges	Petland		271.0000	1	271.00		
	Meter Charge	Elmira		137.2900	1	137.29		
	Meter Charge	Elmira		315.7700	1	315.77		
	Monthly Service Charge	Elmira		623.2900	1	623.29		
	Monthly Service Charge	Elmira		271.0000	1	271.00		
	Meter Charge	Petland		315.7700	1	315.77		
	Meter Charge	Petland		137.2900	1	137.29		
	Monthly Service Charge	Petland		623.2900	1	623.29		
	Monthly Service Charge	Petland		271.0000	1	271.00		
Total						51,610.57		

FEBRUARY

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Distribution Volumetric	Fountain St N	11,199.04	1.9031		21,312.89		
	Low Voltage Service	Fountain St N	11,199.04	0.1248		1,397.64		
	Disposition of Deferral	Fountain St N	11,199.04	0.2429		2,720.25		
	Disposition of Deferral (until July 1, 202	Fountain St N	11,199.04	0.0111		124.31		
	Recovery of incremental capital	Fountain St N		50.8500	1	50.85		
	Recovery of advanced cap module	Fountain St N		63.1000	1	63.10		
	Wheeling Service	3567 Nafziger Rd	4,236.13	2.7542		11,667.14		
	Disposition of Deferral	3567 Nafziger Rd	4,236.13	0.5011		2,122.72		
	Common ST Lines	Elmira	2,481.21	1.6301		4,044.62		
	Rider Disposition Group1 Def/Var Acct	Elmira	2,481.21	-0.1340		-332.48		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,481.21	-0.0363		-90.07		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,481.21	0.0291		72.20		
	Common ST Lines	Petland	2,626.41	1.6301		4,281.31		
	Rider Disposition Group1 Def/Var Acct	Petland	2,626.41	-0.1340		-351.94		
	Rider Disposition of Group2 Def/Var Acct	Petland	2,626.41	-0.0363		-95.34		
	Rider Disposition of Group2 Def/Var Acct	Petland	2,626.41	0.0291		76.43		
	Monthly Service Charges	Petland		785.8900	1	785.89		
	Meter Charge	Elmira		398.1400	1	398.14		
	Monthly Service Charge	Elmira		785.8900	1	785.89		
	Meter Charge	Petland		398.1400	1	398.14		
	Monthly Service Charge	Petland		785.8900	1	785.89		
Total						50,217.59		

MARCH

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Distribution Volumetric	Fountain St N	10,140.06	1.9031		19,297.55		
	Low Voltage Service	Fountain St N	10,140.06	0.1248		1,265.48		
	Disposition of Deferral	Fountain St N	10,140.06	0.2429		2,463.02		
	Disposition of Deferral (until July 1, 202	Fountain St N	10,140.06	0.0111		112.55		
	Recovery of incremental capital	Fountain St N		50.8500	1	50.85		
	Recovery of advanced cap module	Fountain St N		63.1000	1	63.10		
	Wheeling Service	3567 Nafziger Rd	4,008.59	2.7542		11,040.47		
	Disposition of Deferral	3567 Nafziger Rd	4,008.59	0.5011		2,008.71		
	Common ST Lines	Elmira	2,327.62	1.6301		3,794.25		
	Rider Disposition Group1 Def/Var Acct	Elmira	2,327.62	-0.1340		-311.90		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,327.62	-0.0363		-84.49		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,327.62	0.0291		67.73		
	Common ST Lines	Petland	2,275.54	1.6301		3,709.36		
	Rider Disposition Group1 Def/Var Acct	Petland	2,275.54	-0.1340		-304.92		
	Rider Disposition of Group2 Def/Var Acct	Petland	2,275.54	-0.0363		-82.60		
	Rider Disposition of Group2 Def/Var Acct	Petland	2,275.54	0.0291		66.22		
	Monthly Service Charges	Petland		867.1900	1	867.19		
	Meter Charge	Elmira		439.3300	1	439.33		

	Monthly Service Charge	Elmira		867.1900	1	867.19		
	Meter Charge	Petland		439.3300	1	439.33		
	Monthly Service Charge	Petland		867.1900	1	867.19		
Total						46,635.60		

APRIL

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Distribution Volumetric	Fountain St N	10,650.51	1.9031		20,268.99		
	Low Voltage Service	Fountain St N	10,650.51	0.1248		1,329.18		
	Disposition of Deferral	Fountain St N	10,650.51	0.2429		2,587.01		
	Disposition of Deferral (until July 1, 202	Fountain St N	10,650.51	0.0111		118.22		
	Recovery of incremental capital	Fountain St N		50.8500	1	50.85		
	Recovery of advanced cap module	Fountain St N		63.1000	1	63.10		
	Wheeling Service	3567 Nafziger Rd	3,748.36	2.7542		10,323.74		
	Disposition of Deferral	3567 Nafziger Rd	3,748.36	0.5011		1,878.31		
	Common ST Lines	Elmira	2,319.84	1.6301		3,781.57		
	Rider Disposition Group1 Def/Var Acct	Elmira	2,319.84	-0.1340		-310.86		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,319.84	-0.0363		-84.21		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,319.84	0.0291		67.51		
	Common ST Lines	Petland	2,276.85	1.6301		3,711.49		
	Rider Disposition Group1 Def/Var Acct	Petland	2,276.85	-0.1340		-305.10		
	Rider Disposition of Group2 Def/Var Acct	Petland	2,276.85	-0.0363		-82.65		
	Rider Disposition of Group2 Def/Var Acct	Petland	2,276.85	0.0291		66.26		
	Monthly Service Charges	Petland		824.2800	1	824.28		
	Meter Charge	Elmira		417.5900	1	417.59		
	Monthly Service Charge	Elmira		824.2800	1	824.28		
	Meter Charge	Petland		417.5900	1	417.59		
	Monthly Service Charge	Petland		824.2800	1	824.28		
Total						46,771.43		

MAY

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Distribution Volumetric	Fountain St N	11,842.08	1.9031		22,536.66		
	Low Voltage Service	Fountain St N	11,842.08	0.1248		1,477.89		
	Disposition of Deferral	Fountain St N	11,842.08	0.2429		2,876.44		
	Disposition of Deferral (until July 1, 202	Fountain St N	11,842.08	0.0111		131.45		
	Recovery of incremental capital	Fountain St N		50.8500	1	50.85		
	Recovery of advanced cap module	Fountain St N		63.1000	1	63.10		
	Wheeling Service	3567 Nafziger Rd	3,945.40	2.7542		10,866.41		
	Disposition of Deferral	3567 Nafziger Rd	3,945.40	0.5011		1,977.04		
	Common ST Lines	Elmira	2,160.60	1.6301		3,521.99		
	Rider Disposition Group1 Def/Var Acct	Elmira	2,160.60	-0.1340		-289.52		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,160.60	-0.0363		-78.43		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,160.60	0.0291		62.87		
	Common ST Lines	Petland	1,971.14	1.6301		3,213.16		
	Rider Disposition Group1 Def/Var Acct	Petland	1,971.14	-0.1340		-264.13		
	Rider Disposition of Group2 Def/Var Acct	Petland	1,971.14	-0.0363		-71.55		
	Rider Disposition of Group2 Def/Var Acct	Petland	1,971.14	0.0291		57.36		
	Monthly Service Charges	Petland		785.8900	1	785.89		
	Meter Charge	Elmira		398.1400	1	398.14		
	Monthly Service Charge	Elmira		785.8900	1	785.89		
	Meter Charge	Petland		398.1400	1	398.14		
	Monthly Service Charge	Petland		785.8900	1	785.89		
Total						49,285.53		

JUNE

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Distribution Volumetric	Fountain St N	13,514.29	1.9031		25,719.05		
	Low Voltage Service	Fountain St N	13,514.29	0.1248		1,686.58		

	Disposition of Deferral	Fountain St N	13,514.29	0.2429		3,282.62		
	Disposition of Deferral (until July 1, 202	Fountain St N	13,514.29	0.0111		150.01		
	Recovery of incremental capital	Fountain St N		50.8500	1	50.85		
	Recovery of advanced cap module	Fountain St N		63.1000	1	63.10		
	Wheeling Service	3567 Nafziger Rd	4,979.64	2.7542		13,714.92		
	Disposition of Deferral	3567 Nafziger Rd	4,979.64	0.5011		2,495.30		
	Common ST Lines	Elmira	2,242.04	1.6301		3,654.75		
	Rider Disposition Group1 Def/Var Acct	Elmira	2,242.04	-0.1340		-300.43		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,242.04	-0.0363		-81.39		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,242.04	0.0291		65.24		
	Common ST Lines	Petland	2,257.04	1.6301		3,679.20		
	Rider Disposition Group1 Def/Var Acct	Petland	2,257.04	-0.1340		-302.44		
	Rider Disposition of Group2 Def/Var Acct	Petland	2,257.04	-0.0363		-81.93		
	Rider Disposition of Group2 Def/Var Acct	Petland	2,257.04	0.0291		65.68		
	Monthly Service Charges	Petland		894.2900	1	894.29		
	Meter Charge	Elmira		453.0600	1	453.06		
	Monthly Service Charge	Elmira		894.2900	1	894.29		
	Meter Charge	Petland		453.0600	1	453.06		
	Monthly Service Charge	Petland		894.2900	1	894.29		
Total						57,450.09		

JULY

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Distribution Volumetric	Fountain St N	13,766.08	1.9031		26,198.23		
	Low Voltage Service	Fountain St N	13,766.08	0.1248		1,718.01		
	Disposition of Deferral	Fountain St N	13,766.08	0.2429		3,343.78		
	Recovery of incremental capital	Fountain St N		50.8500	1	50.85		
	Recovery of advanced cap module	Fountain St N		63.1000	1	63.10		
	Wheeling Service	3567 Nafziger Rd	4,684.17	2.7542		12,901.15		
	Disposition of Deferral	3567 Nafziger Rd	4,684.17	0.5011		2,347.24		
	Common ST Lines	Elmira	2,397.95	1.6301		3,908.90		
	Rider Disposition of Account 1595	Elmira	879.25	-0.0241		-21.19		
	Rider Disposition Group1 Def/Var Acct-	Elmira	879.24	0.4094		359.96		
	Rider Disposition Group1 Def/Var Acct	Elmira	2,397.95	-0.1340		-321.33		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,397.95	-0.0363		-87.05		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,397.95	0.0291		69.78		
	Common ST Lines	Petland	2,651.50	1.6301		4,322.21		
	Rider Disposition of Account 1595	Petland	972.20	-0.0241		-23.43		
	Rider Disposition Group1 Def/Var Acct-	Petland	972.23	0.4094		398.03		
	Rider Disposition Group1 Def/Var Acct	Petland	2,651.50	-0.1340		-355.30		
	Rider Disposition of Group2 Def/Var Acct	Petland	2,651.50	-0.0363		-96.25		
	Rider Disposition of Group2 Def/Var Acct	Petland	2,651.50	0.0291		77.16		
	Monthly Service Charges	Petland		824.2800	1	824.28		
	Meter Charge	Elmira		417.5900	1	417.59		
	Monthly Service Charge	Elmira		824.2800	1	824.28		
	Meter Charge	Petland		417.5900	1	417.59		
	Monthly Service Charge	Petland		824.2800	1	824.28		
Total						58,161.87		

AUGUST

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Distribution Volumetric	Fountain St N	12,664.81	1.9031		24,102.40		
	Low Voltage Service	Fountain St N	12,664.81	0.1248		1,580.57		
	Disposition of Deferral	Fountain St N	12,664.81	0.2429		3,076.28		
	Recovery of incremental capital	Fountain St N		50.8500	1	50.85		
	Recovery of advanced cap module	Fountain St N		63.1000	1	63.10		
	Wheeling Service	3567 Nafziger Rd	4,767.23	2.7542		13,129.90		
	Disposition of Deferral	3567 Nafziger Rd	4,767.23	0.5011		2,388.86		
	Common ST Lines	Elmira	2,413.54	1.6301		3,934.31		



	Rider Disposition of Account 1595	Elmira	2,413.54	-0.0241		-58.17		
	Rider Disposition Group1 Def/Var Acct-	Elmira	2,413.54	0.4094		988.10		
	Rider Disposition Group1 Def/Var Acct	Elmira	2,413.54	-0.1340		-323.41		
	Rider Disposition of Group2 Def/Var Acc	Elmira	2,413.54	-0.0363		-87.61		
	Rider Disposition of Group2 Def/Var Acc	Elmira	2,413.54	0.0291		70.23		
	Common ST Lines	Petland	2,765.86	1.6301		4,508.63		
	Rider Disposition of Account 1595	Petland	2,765.86	-0.0241		-66.66		
	Rider Disposition Group1 Def/Var Acct-	Petland	2,765.86	0.4094		1,132.34		
	Rider Disposition Group1 Def/Var Acct	Petland	2,765.86	-0.1340		-370.63		
	Rider Disposition of Group2 Def/Var Acc	Petland	2,765.86	-0.0363		-100.40		
	Rider Disposition of Group2 Def/Var Acc	Petland	2,765.86	0.0291		80.49		
	Monthly Service Charges	Petland		867.1900	1	867.19		
	Common ST Lines	Elmira	2,231.44	1.6301		3,637.47		
	Rider Disposition of Account 1595	Elmira	2,231.44	-0.0241		-53.78		
	Rider Disposition Group1 Def/Var Acct-	Elmira	2,231.44	0.4094		913.55		
	Rider Disposition Group1 Def/Var Acct	Elmira	2,231.44	-0.1340		-299.01		
	Rider Disposition of Group2 Def/Var Acc	Elmira	2,231.44	-0.0363		-81.00		
	Rider Disposition of Group2 Def/Var Acc	Elmira	2,231.44	0.0291		64.93		
	Common ST Lines	Petland	2,645.81	1.6301		4,312.93		
	Rider Disposition of Account 1595	Petland	2,645.81	-0.0241		-63.76		
	Rider Disposition Group1 Def/Var Acct-	Petland	2,645.81	0.4094		1,083.19		
	Rider Disposition Group1 Def/Var Acct	Petland	2,645.81	-0.1340		-354.54		
	Rider Disposition of Group2 Def/Var Acc	Petland	2,645.81	-0.0363		-96.04		
	Rider Disposition of Group2 Def/Var Acc	Petland	2,645.81	0.0291		76.99		
	Monthly Service Charges	Petland		514.8900	1	514.89		
	Meter Charge	Elmira		439.3300	1	439.33		
	Monthly Service Charge	Elmira		867.1900	1	867.19		
	Meter Charge	Petland		439.3300	1	439.33		
	Monthly Service Charge	Petland		867.1900	1	867.19		
	Meter Charge	Elmira		260.8500	1	260.85		
	Monthly Service Charge	Elmira		514.8900	1	514.89		
	Meter Charge	Petland		260.8500	1	260.85		
	Monthly Service Charge	Petland		514.8900	1	514.89		
Total						68,786.73		

SEPTEMBER

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Distribution Volumetric	Fountain St N	11,467.86	1.9031		21,824.48		
	Low Voltage Service	Fountain St N	11,467.86	0.1248		1,431.19		
	Disposition of Deferral	Fountain St N	11,467.86	0.2429		2,785.54		
	Recovery of incremental capital	Fountain St N		50.8500	1	50.85		
	Recovery of advanced cap module	Fountain St N		63.1000	1	63.10		
	Wheeling Service	3567 Nafziger Rd	4,380.03	2.7542		12,063.48		
	Disposition of Deferral	3567 Nafziger Rd	4,380.03	0.5011		2,194.83		
	Common ST Lines	Elmira	2,150.54	1.6301		3,505.60		
	Rider Disposition of Account 1595	Elmira	2,150.54	-0.0241		-51.83		
	Rider Disposition Group1 Def/Var Acct-	Elmira	2,150.54	0.4094		880.43		
	Rider Disposition Group1 Def/Var Acct	Elmira	2,150.54	-0.1340		-288.17		
	Rider Disposition of Group2 Def/Var Acc	Elmira	2,150.54	-0.0363		-78.06		
	Rider Disposition of Group2 Def/Var Acc	Elmira	2,150.54	0.0291		62.58		
	Common ST Lines	Petland	2,331.75	1.6301		3,800.99		
	Rider Disposition of Account 1595	Petland	2,331.75	-0.0241		-56.20		
	Rider Disposition Group1 Def/Var Acct-	Petland	2,331.75	0.4094		954.62		
	Rider Disposition Group1 Def/Var Acct	Petland	2,331.75	-0.1340		-312.45		
	Rider Disposition of Group2 Def/Var Acc	Petland	2,331.75	-0.0363		-84.64		
	Rider Disposition of Group2 Def/Var Acc	Petland	2,331.75	0.0291		67.85		
	Monthly Service Charges	Petland		824.2800	1	824.28		
	Meter Charge	Elmira		824.2800	1	824.28		
	Monthly Service Charge	Elmira		417.5900	1	417.59		

	Meter Charge	Petland		824.2800	1	824.28		
	Monthly Service Charge	Petland		417.5900	1	417.59		
Total						52,122.21		

OCTOBER

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Distribution Volumetric	Fountain St N	10,056.15	1.9031		19,137.86		
	Low Voltage Service	Fountain St N	10,056.15	0.1248		1,255.01		
	Disposition of Deferral	Fountain St N	10,056.15	0.2429		2,442.64		
	Recovery of incremental capital	Fountain St N		50.8500	1	50.85		
	Recovery of advanced cap module	Fountain St N		63.1000	1	63.10		
	Wheeling Service	3567 Nafziger Rd	3,911.36	2.7542		10,772.66		
	Disposition of Deferral	3567 Nafziger Rd	3,911.36	0.5011		1,959.98		
	Common ST Lines	Elmira	2,053.25	1.6301		3,347.00		
	Rider Disposition of Account 1595	Elmira	2,053.25	-0.0241		-49.48		
	Rider Disposition Group1 Def/Var Acct	Elmira	2,053.25	0.4094		840.60		
	Rider Disposition Group1 Def/Var Acct	Elmira	2,053.25	-0.1340		-275.14		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,053.25	-0.0363		-74.53		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,053.25	0.0291		59.75		
	Common ST Lines	Petland	2,065.66	1.6301		3,367.23		
	Rider Disposition of Account 1595	Petland	2,065.66	-0.0241		-49.78		
	Rider Disposition Group1 Def/Var Acct	Petland	2,065.66	0.4094		845.68		
	Rider Disposition Group1 Def/Var Acct	Petland	2,065.66	-0.1340		-276.80		
	Rider Disposition of Group2 Def/Var Acct	Petland	2,065.66	-0.0363		-74.98		
	Rider Disposition of Group2 Def/Var Acct	Petland	2,065.66	0.0291		60.11		
	Monthly Service Charges	Petland		824.2800	1	824.28		
	Meter Charge	Elmira		824.2800	1	824.28		
	Monthly Service Charge	Elmira		417.5900	1	417.59		
	Meter Charge	Petland		824.2800	1	824.28		
	Monthly Service Charge	Petland		417.5900	1	417.59		
Total						46,709.78		

NOVEMBER

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Distribution Volumetric	Fountain St N	10,938.21	1.9031		20,816.51		
	Low Voltage Service	Fountain St N	10,938.21	0.1248		1,365.09		
	Disposition of Deferral	Fountain St N	10,938.21	0.2429		2,656.89		
	Recovery of incremental capital	Fountain St N		50.8500	1	50.85		
	Recovery of advanced cap module	Fountain St N		63.1000	1	63.10		
	Wheeling Service	3567 Nafziger Rd	4,173.63	2.7542		11,495.00		
	Disposition of Deferral	3567 Nafziger Rd	4,173.63	0.5011		2,091.40		
	Common ST Lines	Elmira	2,073.65	1.6301		3,380.26		
	Rider Disposition of Account 1595	Elmira	2,073.65	-0.0241		-49.97		
	Rider Disposition Group1 Def/Var Acct	Elmira	2,073.65	0.4094		848.95		
	Rider Disposition Group1 Def/Var Acct	Elmira	2,073.65	-0.1340		-277.87		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,073.65	-0.0363		-75.27		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,073.65	0.0291		60.34		
	Common ST Lines	Petland	2,264.03	1.6301		3,690.60		
	Rider Disposition of Account 1595	Petland	2,264.03	-0.0241		-54.56		
	Rider Disposition Group1 Def/Var Acct	Petland	2,264.03	0.4094		926.89		
	Rider Disposition Group1 Def/Var Acct	Petland	2,264.03	-0.1340		-303.38		
	Rider Disposition of Group2 Def/Var Acct	Petland	2,264.03	-0.0363		-82.18		
	Rider Disposition of Group2 Def/Var Acct	Petland	2,264.03	0.0291		65.88		
	Monthly Service Charges	Petland		824.2800	1	824.28		
	Meter Charge	Elmira		824.2800	1	824.28		
	Monthly Service Charge	Elmira		417.5900	1	417.59		
	Meter Charge	Petland		824.2800	1	824.28		
	Monthly Service Charge	Petland		417.5900	1	417.59		
Total						49,976.54		

DECEMBER

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Distribution Volumetric	Fountain St N	11,520.94	1.9031		21,925.50		
	Low Voltage Service	Fountain St N	11,520.94	0.1248		1,437.81		
	Disposition of Deferral	Fountain St N	11,520.94	0.2429		2,798.44		
	Recovery of incremental capital	Fountain St N		50.8500	1	50.85		
	Recovery of advanced cap module	Fountain St N		63.1000	1	63.10		
	Wheeling Service	3567 Nafziger Rd	4,508.31	2.7542		12,416.79		
	Disposition of Deferral	3567 Nafziger Rd	4,508.31	0.5011		2,259.11		
	Common ST Lines	Elmira	2,332.02	1.6301		3,801.43		
	Rider Disposition of Account 1595	Elmira	2,332.02	-0.0241		-56.20		
	Rider Disposition Group1 Def/Var Acct	Elmira	2,332.02	0.4094		954.73		
	Rider Disposition Group1 Def/Var Acct	Elmira	2,332.02	-0.1340		-312.49		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,332.02	-0.0363		-84.65		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,332.02	0.0291		67.86		
	Common ST Lines	Petland	2,495.66	1.6301		4,068.18		
	Rider Disposition of Account 1595	Petland	2,495.66	-0.0241		-60.15		
	Rider Disposition Group1 Def/Var Acct	Petland	2,495.66	0.4094		1,021.72		
	Rider Disposition Group1 Def/Var Acct	Petland	2,495.66	-0.1340		-334.42		
	Rider Disposition of Group2 Def/Var Acct	Petland	2,495.66	-0.0363		-90.59		
	Rider Disposition of Group2 Def/Var Acct	Petland	2,495.66	0.0291		72.62		
	Monthly Service Charges	Petland		824.2800	1	824.28		
	Meter Charge	Elmira		824.2800	1	824.28		
	Monthly Service Charge	Elmira		417.5900	1	417.59		
	Meter Charge	Petland		824.2800	1	824.28		
	Monthly Service Charge	Petland		417.5900	1	417.59		
Total						53,307.66		

Grand Total	631,035.60
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Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Rate Class	Units	Allocation based on Tx- Connection Revenue %	Allocated 2023 LV Expense	Total Metered kWh	Total Metered kW	Loss Adjusted Billed kWh	LV Rate/kWh	LV Rate/kW
RESIDENTIAL SERVICE CLASSIFICATION	kWh	29.9%	188902.54	441,851,402	0	457,448,757	0.0004	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13.7%	86668.57	218,315,583	0	226,022,123	0.0004	0.0000
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	51.0%	321793.47	663,908,912	1,738,275	0	0.0000	0.1851
LARGE USE SERVICE CLASSIFICATION	kW	4.9%	31130.82	94,627,238	167,513	0	0.0000	0.1858
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0.2%	1400.30	3,527,316	0	3,651,830	0.0004	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	0.2%	1139.90	3,553,408	9,947	0	0.0000	0.1146
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW		0.00	48,071,937	99,097	0	0.0000	0.0000
<b>Total</b>		100.0%	631035.60					



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2026 value and will be updated by OEB staff at a later date.

Price Escalator	3.70%	Productivity Factor	0.00%
Choose Stretch Factor Group	III	Price Cap Index	3.40%
Associated Stretch Factor Value	0.30%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	37.63				3.40%	38.91	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	33.71	-1.1085	0.0217	0.0004	3.40%	33.71	0.0228
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	125.96	-4.1418	6.346	0.0190	3.40%	125.96	6.5814
LARGE USE SERVICE CLASSIFICATION	7359.96	-242.0103	5.0494	0.0173	3.40%	7,359.96	5.2390
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	11.2	-0.3683	0.0202	0.0007	3.40%	11.20	0.0216
STREET LIGHTING SERVICE CLASSIFICATION	0.41		11.6145		3.40%	0.42	12.0094
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0		0.0247		3.40%	0.00	0.0255
microFIT SERVICE CLASSIFICATION	5					5	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

## Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2025	January 1, 2026
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

## Time-of-Use RPP Prices and Percentages

As of		November 1, 2025	
Off-Peak	\$/kWh	0.0760	64%
Mid-Peak	\$/kWh	0.1220	18%
On-Peak	\$/kWh	0.1580	18%

## Ontario Electricity Rebate (OER)

Ontario Electricity Rebate (OER)	\$	13.10%
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## Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

\$	42.88
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## Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	39.14	3.70%	40.59

## Retail Service Charges

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23	3.70%	125.72
Monthly fixed charge, per retailer	\$	48.50	3.70%	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.20	3.70%	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71	3.70%	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)	3.70%	(0.74)
Service Transaction Requests (STR)			3.70%	-

Request fee, per request, applied to the requesting party	\$	0.61	3.70%	0.63
Processing fee, per request, applied to the requesting party	\$	1.20	3.70%	1.24
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.85	3.70%	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42	3.70%	2.51

\* OEB approved inflation rate effective in 2026

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges



Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2026) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2026)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2026)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2026)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		





Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2026)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2026)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2026)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2026)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

**Enova Power Corp.**  
**Waterloo North Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2026**  
This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB2025-0045

# Enova Power Corp.

## Waterloo North Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2026**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.91
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	(0.0003)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0116
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0028

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EB-2024-0017**

**Enova Power Corp.**  
**Waterloo North Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2026**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**  
**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.71
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0228
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	(0.0003)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0108
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0026

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EB-2024-0017**

# Enova Power Corp.

## Waterloo North Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2026**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered; General Service 50 to 999 kW interval metered; and General Service 1,000 to 4,999 kW interval metered.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**EB-2024-0017**

#### **MONTHLY RATES AND CHARGES - Delivery Component**

**Enova Power Corp.**  
**Waterloo North Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2026**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

Service Charge	\$	125.96
Distribution Volumetric Rate	\$/kW	6.5814
Low Voltage Service Rate	\$/kW	0.1851
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3320)
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.2443
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kW	0.1806
Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	4.7260
Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW) - EV CHARGING	\$/kW	0.8034
Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (less than 1,000 kW) (see Gross Load Billing Note)		
	\$/kW	1.2730
Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (less than 1,000 kW) (see Gross Load Billing Note) - EV CHARGING		
	\$/kW	0.2164
Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	4.7197
Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW) - EV CHARGING	\$/kW	0.8023
Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (1,000 to 4,999 kW) (see Gross Load Billing Note)		
	\$/kW	1.2719
Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (1,000 to 4,999 kW) (see Gross Load Billing Note) - EV CHARGING		
	\$/kW	0.2162

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**GROSS LOAD BILLING NOTE**

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2 MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

**Enova Power Corp.**  
**Waterloo North Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2026**  
This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2024-0017

# Enova Power Corp.

## Waterloo North Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2026**

**This schedule supersedes and replaces all previously  
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### **LARGE USE SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	7,359.96
Distribution Volumetric Rate	\$/kW	5.2390
Low Voltage Service Rate	\$/kW	0.1858
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.1307)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.2326



**Enova Power Corp.**  
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Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered  
(see Gross Load Billing Note)

	\$/kW	1.2776
<b>EB-2024-0017</b>		

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**GROSS LOAD BILLING NOTE**

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2 MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

**EB-2024-0017**

# Enova Power Corp.

## Waterloo North Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2026**

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### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.20
Distribution Volumetric Rate	\$/kWh	0.0216
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0108
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0026

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EB-2024-0017**

# Enova Power Corp.

## Waterloo North Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2026**

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### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	0.42
Distribution Volumetric Rate	\$/kW	12.0094
Low Voltage Service Rate	\$/kW	0.1146
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.0825)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kW	0.1725
Retail Transmission Rate - Network Service Rate	\$/kW	3.3559
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7878

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EB-2024-0017**

# Enova Power Corp.

## Waterloo North Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2026**

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### **EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION**

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Distribution Volumetric Rate	\$/kW	0.0255
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.1123)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kW	0.2343

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EB-2024-0017**

# Enova Power Corp.

## Waterloo North Rate Zone

### TARIFF OF RATES AND CHARGES

#### Effective and Implementation Date January 1, 2026

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### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
<b>EB-2024-0017</b>		

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

# Enova Power Corp.

## Waterloo North Rate Zone

### TARIFF OF RATES AND CHARGES

#### Effective and Implementation Date January 1, 2026

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Easement letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Income tax letter	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### **Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

#### **Other**

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	40.59
Owner Requested Disconnection/Reconnection at Meter – During Regular Hours	\$	130.00
Owner Requested Disconnection/Reconnection at Meter – After Regular Hours	\$	335.00
Owner Requested Disconnection/Reconnection at Pole/Transformer – During Regular Hours	\$	310.00
Owner Requested Disconnection/Reconnection at Pole/Transformer – After Regular Hours	\$	685.00

### **RETAIL SERVICE CHARGES (if applicable)**

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly Fixed Charge, per retailer	\$	50.29
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		

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Settlement Code directly to retailers and customers, if not delivered electronically through the

Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year

More than twice a year, per request (plus incremental delivery costs)

Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the

Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)

\$

no charge

\$

5.03

\$

2.51

## **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0353

Total Loss Factor - Secondary Metered Customer > 5,000 kW

1.0136

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.025

Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0036



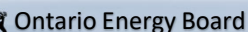
Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

			- effective until		
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microFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2026)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		





## Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1596/kWh (IESO's Monthly Market Report for May 2025) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

### Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0353		
Proposed/Approved Loss Factor	1.0353		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.63	1	\$ 37.63	\$ 38.91	1	\$ 38.91	\$ 1.28	3.40%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 37.63			\$ 38.91	\$ 1.28	3.40%
Line Losses on Cost of Power	\$ 0.0990	26	\$ 2.62	\$ 0.0990	26	\$ 2.62	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	750	\$ (0.53)	\$ 0.0003	750	\$ (0.23)	\$ 0.30	-57.14%
CBR Class B Rate Riders	\$ 0.0002	750	\$ 0.15	\$ 0.0005	750	\$ 0.38	\$ 0.23	150.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0004	750	\$ 0.30	\$ 0.0004	750	\$ 0.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 40.60			\$ 42.40	\$ 1.80	4.45%
RTSR - Network	\$ 0.0114	776	\$ 8.85	\$ 0.0116	776	\$ 9.01	\$ 0.16	1.75%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0028	776	\$ 2.17	\$ 0.0028	776	\$ 2.17	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 51.62			\$ 53.58	\$ 1.96	3.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	776	\$ 3.49	\$ 0.0045	776	\$ 3.49	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	776	\$ 1.16	\$ 0.0015	776	\$ 1.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	480	\$ 36.48	\$ 0.0760	480	\$ 36.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1580	135	\$ 21.33	\$ 0.1580	135	\$ 21.33	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 130.81			\$ 132.77	\$ 1.96	1.50%
HST	13%		\$ 17.01	13%		\$ 17.26	\$ 0.25	1.50%
Ontario Electricity Rebate	13.1%		\$ (17.14)	13.1%		\$ (17.39)	\$ (0.26)	
<b>Total Bill on TOU</b>			\$ 130.68			\$ 132.64	\$ 1.96	1.50%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0353		
Proposed/Approved Loss Factor	1.0353		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.71	1	\$ 33.71	\$ 33.71	1	\$ 33.71	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0217	2000	\$ 43.40	\$ 0.0228	2000	\$ 45.60	\$ 2.20	5.07%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 77.11			\$ 79.31	\$ 2.20	2.85%
Line Losses on Cost of Power	\$ 0.0990	71	\$ 6.99	\$ 0.0990	71	\$ 6.99	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	2,000	\$ (1.00)	\$ 0.0003	2,000	\$ (0.60)	\$ 0.40	-40.00%
CBR Class B Rate Riders	\$ 0.0002	2,000	\$ 0.40	\$ 0.0005	2,000	\$ 1.00	\$ 0.60	150.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0004	2,000	\$ 0.80	\$ 0.0004	2,000	\$ 0.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 84.72			\$ 87.92	\$ 3.20	3.78%
RTSR - Network	\$ 0.0106	2,071	\$ 21.95	\$ 0.0108	2,071	\$ 22.36	\$ 0.41	1.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0026	2,071	\$ 5.38	\$ 0.0026	2,071	\$ 5.38	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 112.05			\$ 115.67	\$ 3.61	3.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,071	\$ 9.32	\$ 0.0045	2,071	\$ 9.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	2,071	\$ 3.11	\$ 0.0015	2,071	\$ 3.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	1,280	\$ 97.28	\$ 0.0760	1,280	\$ 97.28	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1580	360	\$ 56.88	\$ 0.1580	360	\$ 56.88	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 322.81			\$ 326.42	\$ 3.61	1.12%
HST	13%		\$ 41.97	13%		\$ 42.43	\$ 0.47	1.12%
Ontario Electricity Rebate	13.1%		\$ (42.29)	13.1%		\$ (42.76)	\$ (0.47)	
<b>Total Bill on TOU</b>			\$ 322.48			\$ 326.10	\$ 3.61	1.12%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	100,000	kWh
Demand	250	kW
Current Loss Factor	1.0353	
Proposed/Approved Loss Factor	1.0353	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 125.96	1	\$ 125.96	\$ 125.96	1	\$ 125.96	\$ -	0.00%
Distribution Volumetric Rate	\$ 6.3460	250	\$ 1,586.50	\$ 6.5814	250	\$ 1,645.35	\$ 58.85	3.71%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,712.46</b>			<b>\$ 1,771.31</b>	<b>\$ 58.85</b>	<b>3.44%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1554	250	\$ (38.85)	\$ 0.0877	250	\$ (21.93)	\$ 16.93	-43.56%
CBR Class B Rate Riders	\$ 0.0641	250	\$ 16.03	\$ 0.1806	250	\$ 45.15	\$ 29.13	181.75%
GA Rate Riders	\$ 0.0027	100,000	\$ 270.00	\$ 0.0049	100,000	\$ 490.00	\$ 220.00	81.48%
Low Voltage Service Charge	\$ 0.1956	250	\$ 48.90	\$ 0.1851	250	\$ 46.28	\$ (2.63)	-5.37%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 2,008.54</b>			<b>\$ 2,330.81</b>	<b>\$ 322.28</b>	<b>16.05%</b>
RTSR - Network	\$ 9.2850	250	\$ 2,321.25	\$ 9.4457	250	\$ 2,361.43	\$ 40.18	1.73%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5100	250	\$ 627.50	\$ 2.5449	250	\$ 636.23	\$ 8.73	1.39%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 4,957.29</b>			<b>\$ 5,328.46</b>	<b>\$ 371.18</b>	<b>7.49%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	103,530	\$ 465.89	\$ 0.0045	103,530	\$ 465.89	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	103,530	\$ 155.30	\$ 0.0015	103,530	\$ 155.30	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	103,530	\$ 16,523.39	\$ 0.1596	103,530	\$ 16,523.39	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 22,102.10</b>			<b>\$ 22,473.28</b>	<b>\$ 371.17</b>	<b>1.68%</b>
HST	13%		\$ 2,873.27	13%		\$ 2,921.53	\$ 48.25	1.68%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 24,975.38</b>			<b>\$ 25,394.80</b>	<b>\$ 419.43</b>	<b>1.68%</b>

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	8,000,000	kWh
Demand	14,500	kW
Current Loss Factor	1.0353	
Proposed/Approved Loss Factor	1.0353	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7,359.96	1	\$ 7,359.96	\$ 7,359.96	1	\$ 7,359.96	\$ -	0.00%
Distribution Volumetric Rate	\$ 5.0494	14500	\$ 73,216.30	\$ 5.2390	14500	\$ 75,965.50	\$ 2,749.20	3.75%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	14500	\$ -	\$ -	14500	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 80,576.26</b>			<b>\$ 83,325.46</b>	<b>\$ 2,749.20</b>	<b>3.41%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2259	14,500	\$ (3,275.55)	\$ 0.1307	14,500	\$ (1,895.15)	\$ 1,380.40	-42.14%
CBR Class B Rate Riders	\$ -	14,500	\$ -	\$ -	14,500	\$ -	\$ -	
GA Rate Riders	\$ -	8,000,000	\$ -	\$ -	8,000,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1963	14,500	\$ 2,846.35	\$ 0.1858	14,500	\$ 2,694.10	\$ (152.25)	-5.35%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	14,500	\$ -	\$ -	14,500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 80,147.06</b>			<b>\$ 84,124.41</b>	<b>\$ 3,977.35</b>	<b>4.96%</b>
RTSR - Network	\$ 5.1436	14,500	\$ 74,582.20	\$ 5.2326	14,500	\$ 75,872.70	\$ 1,290.50	1.73%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2601	14,500	\$ 18,271.45	\$ 1.2776	14,500	\$ 18,525.20	\$ 253.75	1.39%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 173,000.71</b>			<b>\$ 178,522.31</b>	<b>\$ 5,521.60</b>	<b>3.19%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	8,282,400	\$ 37,270.80	\$ 0.0045	8,282,400	\$ 37,270.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	8,282,400	\$ 12,423.60	\$ 0.0015	8,282,400	\$ 12,423.60	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	8,282,400	\$ 1,321,871.04	\$ 0.1596	8,282,400	\$ 1,321,871.04	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 1,544,566.40</b>			<b>\$ 1,550,088.00</b>	<b>\$ 5,521.60</b>	<b>0.36%</b>
HST	13%		\$ 200,793.63	13%		\$ 201,511.44	\$ 717.81	0.36%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 1,745,360.03</b>			<b>\$ 1,751,599.44</b>	<b>\$ 6,239.41</b>	<b>0.36%</b>

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0353	
Proposed/Approved Loss Factor	1.0353	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.20	1	\$ 11.20	\$ 11.20	1	\$ 11.20	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0202	150	\$ 3.03	\$ 0.0216	150	\$ 3.24	\$ 0.21	6.93%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 14.23</b>			<b>\$ 14.44</b>	<b>\$ 0.21</b>	<b>1.48%</b>
Line Losses on Cost of Power	\$ 0.1596	5	\$ 0.85	\$ 0.1596	5	\$ 0.85	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0004	150	\$ (0.06)	\$ 0.0002	150	\$ (0.03)	\$ 0.03	-50.00%
CBR Class B Rate Riders	\$ 0.0002	150	\$ 0.03	\$ 0.0005	150	\$ 0.08	\$ 0.05	150.00%
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0004	150	\$ 0.06	\$ 0.0004	150	\$ 0.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 15.11</b>			<b>\$ 15.39</b>	<b>\$ 0.29</b>	<b>1.89%</b>
RTSR - Network	\$ 0.0106	155	\$ 1.65	\$ 0.0108	155	\$ 1.68	\$ 0.03	1.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0026	155	\$ 0.40	\$ 0.0026	155	\$ 0.40	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 17.15</b>			<b>\$ 17.47</b>	<b>\$ 0.32</b>	<b>1.84%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	155	\$ 0.70	\$ 0.0045	155	\$ 0.70	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	155	\$ 0.23	\$ 0.0015	155	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	150	\$ 23.94	\$ 0.1596	150	\$ 23.94	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 42.28</b>			<b>\$ 42.59</b>	<b>\$ 0.32</b>	<b>0.75%</b>
HST	13%		\$ 5.50	13%		\$ 5.54	\$ 0.04	0.75%
Ontario Electricity Rebate	13.1%		\$ (5.54)	13.1%		\$ (5.58)	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 47.77</b>			<b>\$ 48.13</b>	<b>\$ 0.36</b>	<b>0.75%</b>

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	60,000	kWh
Demand	165	kW
Current Loss Factor	1.0353	
Proposed/Approved Loss Factor	1.0353	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.41	1	\$ 0.41	\$ 0.42	1	\$ 0.42	\$ 0.01	2.44%
Distribution Volumetric Rate	\$ 11.6145	165	\$ 1,916.39	\$ 12.0094	165	\$ 1,981.55	\$ 65.16	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	165	\$ -	\$ -	165	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,916.80</b>			<b>\$ 1,981.97</b>	<b>\$ 65.17</b>	<b>3.40%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1434	165	\$ (23.66)	\$ 0.0825	165	\$ (13.61)	\$ 10.05	-42.47%
CBR Class B Rate Riders	\$ 0.0629	165	\$ 10.38	\$ 0.1725	165	\$ 28.46	\$ 18.08	174.24%
GA Rate Riders	\$ 0.0027	60,000	\$ 162.00	\$ 0.0049	60,000	\$ 294.00	\$ 132.00	81.48%
Low Voltage Service Charge	\$ 0.1211	165	\$ 19.98	\$ 0.1146	165	\$ 18.91	\$ (1.07)	-5.37%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	165	\$ -	\$ -	165	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 2,085.50</b>			<b>\$ 2,309.73</b>	<b>\$ 224.23</b>	<b>10.75%</b>
RTSR - Network	\$ 3.2988	165	\$ 544.30	\$ 3.3559	165	\$ 553.72	\$ 9.42	1.73%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.7770	165	\$ 128.21	\$ 0.7878	165	\$ 129.99	\$ 1.78	1.39%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 2,758.01</b>			<b>\$ 2,993.44</b>	<b>\$ 235.43</b>	<b>8.54%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	62,118	\$ 279.53	\$ 0.0045	62,118	\$ 279.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	62,118	\$ 93.18	\$ 0.0015	62,118	\$ 93.18	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	62,118	\$ 9,914.03	\$ 0.1596	62,118	\$ 9,914.03	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 13,045.00</b>			<b>\$ 13,280.43</b>	<b>\$ 235.43</b>	<b>1.80%</b>
HST	13%		\$ 1,695.85	13%		\$ 1,726.46	\$ 30.61	1.80%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 14,740.85</b>			<b>\$ 15,006.89</b>	<b>\$ 266.04</b>	<b>1.80%</b>



Customer Class:	<b>EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,615,000	kWh
Demand	6,000	kW
Current Loss Factor	1.0353	
Proposed/Approved Loss Factor	1.0353	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0247	6000	\$ 148.20	\$ 0.0255	6000	\$ 153.00	\$ 4.80	3.24%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	6000	\$ -	\$ -	6000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 148.20			\$ 153.00	\$ 4.80	3.24%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1833	6,000	\$ (1,099.80)	\$ 0.1123	6,000	\$ (673.80)	\$ 426.00	-38.73%
CBR Class B Rate Riders	\$ 0.0811	6,000	\$ 486.60	\$ 0.2343	6,000	\$ 1,405.80	\$ 919.20	188.90%
GA Rate Riders	\$ 0.0027	2,615,000	\$ 7,060.50	\$ 0.0049	2,615,000	\$ 12,813.50	\$ 5,753.00	81.48%
Low Voltage Service Charge	\$ -	6,000	\$ -	\$ -	6,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	6,000	\$ -	\$ -	6,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 6,595.50			\$ 13,698.50	\$ 7,103.00	107.69%
RTSR - Network	\$ -	6,000	\$ -	\$ -	6,000	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	6,000	\$ -	\$ -	6,000	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 6,595.50			\$ 13,698.50	\$ 7,103.00	107.69%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,707,310	\$ 12,182.89	\$ 0.0045	2,707,310	\$ 12,182.89	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	2,707,310	\$ 4,060.96	\$ 0.0015	2,707,310	\$ 4,060.96	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	2,707,310	\$ 432,086.60	\$ 0.1596	2,707,310	\$ 432,086.60	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 454,926.20			\$ 462,029.20	\$ 7,103.00	1.56%
HST	13%		\$ 59,140.41	13%		\$ 60,063.80	\$ 923.39	1.56%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 514,066.61			\$ 522,093.00	\$ 8,026.39	1.56%

# Commodity Accounts Analysis Workform for 2026 Rate Applications

Formerly "GA Analysis Workform"

Version 1.0

Unlock Model

Input cells  
Drop down cells

Utility Name | Enova Power Corp.-Kitchener-Wilmot Hydro Rate Zone

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If the 2022 balances that were reviewed in the 2024 rate application were to be selected, select 2022)

Year Selected

2023

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate Commodity Accounts Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.

For example:

- Scenario a -If 2023 balances were last approved on a final basis - Select 2023 and a Commodity Accounts Analysis Workform for 2024 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi - If 2023 balances were last approved on an interim basis and there are no changes to 2023 balances - Select 2023 and a Commodity Accounts Analysis Workform for 2024 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii - If 2023 balances were last approved on an interim basis, there are changes to 2023 balances, and 2022 balances were last approved for disposition - Select 2022 and Commodity Accounts Analysis Workforms for 2023 and 2024 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

2) Complete the Commodity Accounts Analysis Workform for each year generated.

3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.

4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document Commodity Accounts Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2024	\$ 2,553,925	\$ 2,601,377	\$ (194,736)	\$ 2,406,641	\$ (147,284)	\$ 36,316,612	-0.4%
Cumulative Balance	\$ 2,553,925	\$ 2,601,377	\$ (194,736)	\$ 2,406,641	\$ (147,284)	\$ 36,316,612	N/A

Account 1588 Reconciliation Summary	
Year	Account 1588 as a % of Account 4705
2024	0.4%
Cumulative Balance	0.0%

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While this model has been provided in Excel format and is required to be filed with your application, the onus remains on the applicant to ensure the accuracy of the data and the results.



# Commodity Accounts Analysis Workform

**Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year	2024			
Total Metered excluding WMP	C = A+B	1,849,002,263	kWh	100%
RPP	A	1,071,901,201	kWh	58.0%
Non RPP	B = D+E	754,740,806	kWh	40.8%
Non-RPP Class A	D	259,166,828	kWh	14.0%
Non-RPP Class B*	E	495,573,978	kWh	26.8%

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

**Note 3 GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

**Note 4 Analysis of Expected GA Amount**

Year	2024								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	40,780,278	41,390,287	43,523,069	42,913,060	0.05413	\$ 2,322,884	0.04588	\$ 1,968,851	\$ (354,033)
February	43,378,214	43,523,069	39,853,447	39,708,592	0.08498	\$ 3,374,436	0.06632	\$ 2,633,474	\$ (740,962)
March	39,246,239	39,853,447	41,994,325	41,387,118	0.08366	\$ 3,462,446	0.08171	\$ 3,381,741	\$ (80,705)
April	40,060,213	41,994,325	38,758,192	36,824,079	0.08498	\$ 3,129,310	0.07427	\$ 2,734,924	\$ (394,386)
May	38,148,791	38,758,192	44,481,242	43,871,841	0.04588	\$ 2,012,840	0.07763	\$ 3,405,771	\$ 1,392,931
June	43,128,645	44,481,242	46,572,030	45,219,432	0.04588	\$ 2,074,668	0.07840	\$ 3,545,204	\$ 1,470,536
July	47,098,282	46,572,030	50,254,402	50,780,654	0.04588	\$ 2,329,816	0.06371	\$ 3,235,235	\$ 905,419
August	49,167,604	50,254,402	49,426,530	48,339,732	0.05552	\$ 2,683,822	0.06323	\$ 3,056,521	\$ 372,699
September	46,480,950	49,426,530	43,868,867	40,923,287	0.06750	\$ 2,762,322	0.07928	\$ 3,244,398	\$ 482,076
October	42,929,472	43,868,867	40,725,968	39,786,574	0.08171	\$ 3,250,961	0.07484	\$ 2,977,627	\$ (273,334)
November	39,424,929	40,725,968	40,601,852	39,300,813	0.07680	\$ 3,018,302	0.08904	\$ 3,499,344	\$ 481,042
December	37,546,250	40,601,852	45,689,893	42,634,291	0.07928	\$ 3,380,047	0.06177	\$ 2,633,520	\$ (746,526)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	507,389,867	521,450,210	525,749,816	511,689,473		\$ 33,801,854		\$ 36,316,612	\$ 2,514,758

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P= Q*R
512,244,405	511,689,473	554,932	0.07058	\$ 39,167

\*Equal to (AQEW - Class A + embedded generation kWh)\*(Non-RPP Class B retail kWh/Total retail Class B kWh)

\*\*Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance	\$ 2,553,925
----------------------------	--------------

Calculated Loss Factor	1.0325
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.035
Difference	-0.0025

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustments	
				Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
	<b>Net Change in Principal Balance in the GL (i.e. Transactions in the Year)</b>	\$ 2,601,377			
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ (60,795)		Yes	
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior period corrections	\$ (133,941)		Yes	
2a	Remove prior year end unbilled to actual revenue differences				
2b	Add current year end unbilled to actual revenue differences				
3a	Remove difference between prior year accrual/unbilled to actual from load transfers				
3b	Add difference between current year accrual/unbilled to actual from load transfers				
4a	Significant prior period billing adjustments recorded in current year				
4b	Significant current period billing adjustments recorded in other year(s)				
5	CT 2148 for prior period corrections				
6					
7					
8					
9					
10					

Note 6	<b>Adjusted Net Change in Principal Balance in the GL</b>	\$ 2,406,641
	<b>Net Change in Expected GA Balance in the Year Per Analysis</b>	\$ 2,553,925
	<b>Unresolved Difference</b>	\$ (147,284)
	<b>Unresolved Difference as % of Expected GA Payments to IESO</b>	<u>-0.4%</u>

## Account 1588 Reasonability

**Note 7 Account 1588 Reasonability Test**

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions <sup>1</sup>	Principal Adjustments <sup>1</sup>	Total Activity in Calendar Year		
2024	2,430,244	-	648,673	146,086,001	0.4%
Cumulative	2,430,244	-	648,673	-	0.0%

**Notes**

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Reconciling items and Principal Adjustments reflect the total of Note 7a "Reconciling Items and Principal Adjustments". Reconciling items represent the items that are recorded in the current period but are related to the prior periods. These items are booked in the GL in the appropriate period and as such do not need to be included in the principal adjustments. However, the reconciling items should be excluded for the purpose of the reasonability test for Account 1588.
- 3) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

**Note 7a Reconciling Items and Principal Adjustments - complete for each year where Account 1588 as a % of Account 4705 is greater than + / - 1% of that year's cost of power purchased (Note 7, above)**

	Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation <sup>3</sup>
1a	CT 148 True-up of GA Charges based on Actual RPP Volumes - prior year	\$ 60,795		Yes	
1b	CT 148 True-up of GA Charges based on Actual RPP Volumes - current year	\$ 133,941		Yes	
2a	CT 1142/142 true-up adjustment based on actual price and volume - prior year	\$ 445,066		Yes	
2b	CT 1142/142 true-up adjustment based on actual price and volume - current year	\$ (2,421,373)		Yes	
3a	Remove prior year end unbilled to actual revenue differences				
3b	Add current year end unbilled to actual revenue differences				
4a	Significant prior period billing adjustments recorded in current year				
4b	Significant current period billing adjustments recorded in other year(s)				
5	Variance (eg. Variance due to significant understated/overstated line loss factor)				
6					
7					
8					
	<b>Total Reconciling Items</b>	<b>\$ (1,781,571)</b>			

# Commodity Accounts Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1 GA Variance True-Ups	60,795	Yes	
2			
3			
4			
5			
6			
7			
8			
Total	60,795		
Total principal adjustments included in last approved balance	88,108		
Difference	(27,313)		

Account 1588 - RSVA Power			
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1 CT 148 true-up of GA Charges based on actual RPP volumes	(60,795)	Yes	
2 CT 1142/142 true-up based on actuals	(445,066)	Yes	
3			
4			
5			
6			
7			
8			
Total	(505,861)		
Total principal adjustments included in last approved balance	(780,266)		
Difference	274,405		

Note 9 **Principal adjustment reconciliation in current application:**

## Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2024 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ratio of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1 GA Variance True-Ups	(60,795)	2024
	2		
	3		
	4		
	5		
	6		
	7		
	8		
Total Reversal Principal Adjustments		(60,795)	
	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(133,941)	2025
	2 Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
Total Current Year Principal Adjustments		(133,941)	
Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		(194,736)	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	60,795	2,024
	2 CT 1142/142 true-up based on actuals	445,066	2,024
	3		
	4		
	5		
	6		
	7		
	8		
Total Reversal Principal Adjustments		505,861	
	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	133,941	2,025
	2 CT 1142/142 true-up based on actuals	(2,421,373)	2,025
	3 Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	8		
Total Current Year Principal Adjustments		(2,287,432)	
Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		(1,781,571)	

Commodity Accounts Analysis Workform for 2026 Rate Applications

Formerly "GA Analysis Workform"

Version 1.0

Unlock Model

Input cells  
Drop down cells

Utility Name | Enova Power Corp.-Waterloo North Rate Zone

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If the 2022 balances that were reviewed in the 2024 rate application were to be selected, select 2022)

Year Selected

2023

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate Commodity Accounts Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.

For example:

- Scenario a -If 2023 balances were last approved on a final basis - Select 2023 and a Commodity Accounts Analysis Workform for 2024 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi - If 2023 balances were last approved on an interim basis and there are no changes to 2023 balances - Select 2023 and a Commodity Accounts Analysis Workform for 2024 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii - If 2023 balances were last approved on an interim basis, there are changes to 2023 balances, and 2022 balances were last approved for disposition - Select 2022 and Commodity Accounts Analysis Workforms for 2023 and 2024 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

2) Complete the Commodity Accounts Analysis Workform for each year generated.

3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.

4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document Commodity Accounts Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2024	\$ 2,202,429	\$ 2,001,562	\$ 106,591	\$ 2,108,153	\$ (94,276)	\$ 33,179,691	-0.3%
Cumulative Balance	\$ 2,202,429	\$ 2,001,562	\$ 106,591	\$ 2,108,153	\$ (94,276)	\$ 33,179,691	N/A

Account 1588 Reconciliation Summary	
Year	Account 1588 as a % of Account 4705
2024	-0.7%
Cumulative Balance	0.0%

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While this model has been provided in Excel format and is required to be filed with your application, the onus remains on the applicant to ensure the accuracy of the data and the results.



Ontario Energy Board

# Commodity Accounts Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year	2024			
Total Metered excluding WMP	C = A+B	1,466,183,069	kWh	100%
RPP	A	710,029,215	kWh	48.4%
Non RPP	B = D+E	756,153,853	kWh	51.6%
Non-RPP Class A	D	302,129,589	kWh	20.6%
Non-RPP Class B*	E	454,024,265	kWh	31.0%

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 **Analysis of Expected GA Amount**

Year	2024								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	37,759,338	37,302,804	40,045,404	40,501,938	0.05413	\$ 2,192,370	0.04588	\$ 1,858,229	\$ (334,141)
February	40,130,460	40,045,404	36,628,187	36,713,243	0.08498	\$ 3,119,891	0.06632	\$ 2,434,822	\$ (685,069)
March	36,722,474	36,628,187	37,788,177	37,882,464	0.08366	\$ 3,169,247	0.08171	\$ 3,095,376	\$ (73,871)
April	38,099,907	37,788,177	35,065,706	35,377,437	0.08498	\$ 3,006,375	0.07427	\$ 2,627,482	\$ (378,892)
May	35,468,356	35,065,706	39,009,710	39,412,360	0.04588	\$ 1,808,239	0.07763	\$ 3,059,582	\$ 1,251,342
June	39,223,968	39,009,710	41,900,768	42,115,025	0.04588	\$ 1,932,237	0.07840	\$ 3,301,818	\$ 1,369,581
July	42,201,405	41,900,768	45,070,177	45,370,815	0.04588	\$ 2,081,613	0.06371	\$ 2,890,575	\$ 808,962
August	45,868,744	45,070,177	43,467,736	44,266,302	0.05552	\$ 2,457,665	0.06323	\$ 2,798,958	\$ 341,293
September	40,915,309	43,467,736	39,797,144	37,244,717	0.06750	\$ 2,514,018	0.07928	\$ 2,952,761	\$ 438,743
October	39,488,836	39,797,144	37,507,979	37,199,670	0.08171	\$ 3,039,585	0.07484	\$ 2,784,023	\$ (255,562)
November	35,790,446	37,507,979	35,845,726	34,128,194	0.07680	\$ 2,621,045	0.08904	\$ 3,038,774	\$ 417,729
December	35,946,610	35,845,726	37,737,710	37,838,594	0.07928	\$ 2,999,844	0.06177	\$ 2,337,290	\$ (662,554)
<b>Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)</b>	<b>467,615,852</b>	<b>469,429,516</b>	<b>469,864,423</b>	<b>468,050,759</b>		<b>\$ 30,942,130</b>		<b>\$ 33,179,691</b>	<b>\$ 2,237,561</b>

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P= Q*R
467,554,869	468,050,759	-	495,890	0.07085
				\$ (35,132)

\*Equal to (AQEW - Class A + embedded generation kWh)\*(Non-RPP Class B retail kWh/Total retail Class B kWh)

\*\*Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

<b>Total Expected GA Variance</b>	<b>\$ 2,202,429</b>
-----------------------------------	---------------------

Calculated Loss Factor	1.0309
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0353
Difference	-0.0044



a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustments	
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 2,001,562			
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 464,058		Yes	
	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior period corrections	\$ (357,467)			
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior period corrections			Yes	
	Remove prior year end unbilled to actual revenue differences				
2a	Remove prior year end unbilled to actual revenue differences				
	Add current year end unbilled to actual revenue differences				
2b	Add current year end unbilled to actual revenue differences				
	Remove difference between prior year accrual/unbilled to actual from load transfers				
3a	Remove difference between prior year accrual/unbilled to actual from load transfers				
	Add difference between current year accrual/unbilled to actual from load transfers				
3b	Add difference between current year accrual/unbilled to actual from load transfers				
	Significant prior period billing adjustments recorded in current year				
4a	Significant prior period billing adjustments recorded in current year				
	Significant current period billing adjustments recorded in other year(s)				
4b	Significant current period billing adjustments recorded in other year(s)				
5	CT 2148 for prior period corrections				
6					
7					
8					
9					
10					

Note 6	Adjusted Net Change in Principal Balance in the GL	\$	2,108,153
	Net Change in Expected GA Balance in the Year Per Analysis	\$	2,202,429
	Unresolved Difference	\$	(94,276)
	Unresolved Difference as % of Expected GA Payments to IESO		<u>-0.3%</u>

## Account 1588 Reasonability

Note 7 **Account 1588 Reasonability Test**

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705	
	Transactions <sup>1</sup>	Principal Adjustments <sup>1</sup>	Total Activity in Calendar Year			
2024	141,621	-	841,532	699,911	106,078,076	-0.7%
Cumulative	141,621	-	841,532	699,911	-	0.0%

**Notes**

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Reconciling items and Principal Adjustments reflect the total of Note 7a "Reconciling Items and Principal Adjustments". Reconciling items represent the items that are recorded in the current period but are related to the prior periods. These items are booked in the GL in the appropriate period and as such do not need to be included in the principal adjustments. However, the reconciling items should be excluded for the purpose of the reasonability test for Account 1588.
- 3) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

Note 7a **Reconciling Items and Principal Adjustments - complete for each year where Account 1588 as a % of Account 4705 is greater than + / - 1% of that year's cost of power purchased (Note 7, above)**

	Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation <sup>1</sup>
1a	CT 148 True-up of GA Charges based on Actual RPP Volumes - prior year	\$ (464,058)		Yes	
1b	CT 148 True-up of GA Charges based on Actual RPP Volumes - current year	\$ 357,467		Yes	
2a	CT 1142/142 true-up adjustment based on actual price and volume - prior year	\$ (26,980)		Yes	
2b	CT 1142/142 true-up adjustment based on actual price and volume - current year	\$ (707,961)		Yes	
3a	Remove prior year end unbilled to actual revenue differences				
3b	Add current year end unbilled to actual revenue differences				
4a	Significant prior period billing adjustments recorded in current year				
4b	Significant current period billing adjustments recorded in other year(s)				
5	Variance (eg. Variance due to significant understated/overstated line loss factor)				
6					
7					
8					
	<b>Total Reconciling Items</b>	<b>\$ (841,532)</b>			

Commodity Accounts Analysis Workform -  
Account 1588 and 1589  
Principal Adjustment Reconciliation

Note 8 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment			
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1 GA Variance True-Ups	(464,058)	Yes	
2			
3			
4			
5			
6			
7			
8			
Total	(464,058)		
Total principal adjustments included in last approved balance	306,040		
Difference	(770,098)		

Account 1588 - RSVA Power			
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1 GA Variance True-Ups	464,058	Yes	
2 Settlement True-Ups	26,980	Yes	
3			
4			
5			
6			
7			
8			
Total	491,038		
Total principal adjustments included in last approved balance	380,518		
Difference	110,520		

Note 9 Principal adjustment reconciliation in current application:

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2024 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Year	Account 1589 - RSVA Global Adjustment		
	Adjustment Description	Amount	Year Recorded in GL
	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1 GA Variance True-Ups	464,058	2024
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	464,058	
	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(357,467)	2025
	2 Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(357,467)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	106,591	

Year	Account 1588 - RSVA Power		
	Adjustment Description	Amount	Year Recorded in GL
	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1 GA Variance True-Ups	(464,058)	2,024
	2 Settlement True-Ups	(26,980)	2,024
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	(491,038)	
	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	357,467	2,025
	2 CT 1142/142 true-up based on actuals	(707,961)	2,025
	3 Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(350,494)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	(841,532)	

# Enova Power Corp.

## Kitchener-Wilmot Hydro Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.34
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0051
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0113
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2024-0017

# Enova Power Corp.

## Kitchener-Wilmot Hydro Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously  
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### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.46
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0160
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0051
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2024-0017

# **Enova Power Corp.**

## **Kitchener-Wilmot Hydro Rate Zone**

### **TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date January 1, 2026**

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### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 kW interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**EB-2024-0017**

**Enova Power Corp.**  
**Kitchener-Wilmot Hydro Rate Zone**  
**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date January 1, 2026**

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	222.94
Distribution Volumetric Rate	\$/kW	5.7394
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0051
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026 Applicable only for Non-Wholesale Market Participants	\$/kW	0.0115
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.1419
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kW	0.1832
Retail Transmission Rate - Network Service Rate	\$/kW	5.1990
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.8838
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8967
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.1524

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EB-2024-0017**

# **Enova Power Corp.**

## **Kitchener-Wilmot Hydro Rate Zone**

### **TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date January 1, 2026**

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### **LARGE USE SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	20,736.13
Distribution Volumetric Rate	\$/kW	1.9045
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.0000

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EB-2024-0017**



# Enova Power Corp.

## Kitchener-Wilmot Hydro Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously  
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#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.98
Distribution Volumetric Rate	\$/kWh	0.0174
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2024-0017

# Enova Power Corp.

## Kitchener-Wilmot Hydro Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.84
Distribution Volumetric Rate	\$/kW	5.6469
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0051
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.1412
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kW	0.1760
Retail Transmission Rate - Network Service Rate	\$/kW	3.1614
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5458

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2024-0017

# Enova Power Corp.

## Kitchener-Wilmot Hydro Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

#### Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026

	\$/kW	0.1616
Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	2.9418
Retail Transmission Rate - Network Service Rate	\$/kW	4.9020
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8458

**EB-2024-0017**

**Enova Power Corp.**  
**Kitchener-Wilmot Hydro Rate Zone**  
**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date January 1, 2026**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$
<b>EB-2024-0017</b>	

# Enova Power Corp.

## Kitchener-Wilmot Hydro Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

### STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

**EB-2024-0017**

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

# Enova Power Corp.

## Kitchener-Wilmot Hydro Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously  
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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	95.00

#### Other

Meter removal without authorization	\$	355.00
Service call - after regular hours	\$	105.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	40.59

EB-2024-0017

## RETAIL SERVICE CHARGES (if applicable)

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

# Enova Power Corp.

## Kitchener-Wilmot Hydro Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2026**

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of Switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.035
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0226
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0053

**Enova Power Corp.**  
**Waterloo North Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2026**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	38.91
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	(0.0003)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0116
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0028

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Enova Power Corp.**  
**Waterloo North Rate Zone**  
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**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	33.71
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0228
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	(0.0003)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0108
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0026

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EB-2024-0017**

**Enova Power Corp.**  
**Waterloo North Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2026**

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**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered; General Service 50 to 999 kW interval metered; and General Service 1,000 to 4,999 kW interval metered.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**EB-2024-0017**

# Enova Power Corp.

## Waterloo North Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2026**

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	125.96
Distribution Volumetric Rate	\$/kW	6.5814
Low Voltage Service Rate	\$/kW	0.1851
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3320)
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.2443
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kW	0.1806
Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	4.7260
Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW) - EV CHARGING	\$/kW	0.8034
Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (less than 1,000 kW) (see Gross Load Billing Note)		
	\$/kW	1.2730
Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (less than 1,000 kW) (see Gross Load Billing Note) - EV CHARGING		
	\$/kW	0.2164
Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	4.7197
Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW) - EV CHARGING	\$/kW	0.8023
Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (1,000 to 4,999 kW) (see Gross Load Billing Note)		
	\$/kW	1.2719
Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (1,000 to 4,999 kW) (see Gross Load Billing Note) - EV CHARGING		
	\$/kW	0.2162

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**GROSS LOAD BILLING NOTE**

**Enova Power Corp.**  
**Waterloo North Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2026**

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The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2 MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

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**Enova Power Corp.**  
**Waterloo North Rate Zone**  
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**Effective and Implementation Date January 1, 2026**

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**LARGE USE SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	7,359.96
Distribution Volumetric Rate	\$/kW	5.2390
Low Voltage Service Rate	\$/kW	0.1858

**Enova Power Corp.**  
**Waterloo North Rate Zone**  
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Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.1307)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.2326
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (see Gross Load Billing Note)		

\$/kW 1.2776

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**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**GROSS LOAD BILLING NOTE**

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2 MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

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# Enova Power Corp.

## Waterloo North Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

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#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.20
Distribution Volumetric Rate	\$/kWh	0.0216
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0108
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0026

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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**STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per device)	\$	0.42
Distribution Volumetric Rate	\$/kW	12.0094
Low Voltage Service Rate	\$/kW	0.1146
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.0825)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kW	0.1725
Retail Transmission Rate - Network Service Rate	\$/kW	3.3559
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7878

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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**EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION**

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Distribution Volumetric Rate	\$/kW	0.0255
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.1123)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kW	0.2343

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EB-2024-0017**

**Enova Power Corp.**  
**Waterloo North Rate Zone**  
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**Effective and Implementation Date January 1, 2026**

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**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.00
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

# Enova Power Corp.

## Waterloo North Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2026**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **Customer Administration**

Easement letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Income tax letter	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### **Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

#### **Other**

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	40.59
Owner Requested Disconnection/Reconnection at Meter – During Regular Hours	\$	130.00
Owner Requested Disconnection/Reconnection at Meter – After Regular Hours	\$	335.00
Owner Requested Disconnection/Reconnection at Pole/Transformer – During Regular Hours	\$	310.00
Owner Requested Disconnection/Reconnection at Pole/Transformer – After Regular Hours	\$	685.00

### **RETAIL SERVICE CHARGES (if applicable)**

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
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# Enova Power Corp.

## Waterloo North Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2026**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

Monthly Fixed Charge, per retailer	\$	50.29
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0353
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0136
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.025
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0036

# 2026 IRM Checklist

Enova Power Corp.

EB-2025-0045

Date: 08/14/2025

[Chapter 3 - Incentive Rate-Setting Applications Updated on June 19, 2025](#)

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
<b>3.1.2 Administrative Documents to be Filed</b>		
2	Manager's summary documenting and explaining all rate adjustments requested, and completed OEB Approval(s) Requested table	✓
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	✓
3	Completed Rate Generator Model and supplementary work forms in Excel format	✓
3	Current tariff sheet, PDF	✓
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	✓
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	✓
3	Distributor's internet address	✓
3	Text searchable PDF format for all documents	✓
3	2026 IRM Checklist	✓
3	Three certifications required to support the application as indicated in Chapter 1 of the Filing Requirements	✓
<b>3.1.3 Standardized OEB Models Provided</b>		
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	✓
5	File the Commodity Accounts Analysis Workform	✓
5	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model	✓
5	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM	n/a
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform	n/a
5	A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate riders	n/a
<b>3.2.2 Revenue to Cost Ratio Adjustments</b>		
7 - 8	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision	✓
<b>3.2.3 Rate Design for Residential Electricity Customers</b>		
	<b>Applicable only to distributors that have not completed the residential rate design transition</b>	
8	Mitigation plan if total bill increases for any customer class exceed 10%	n/a
<b>3.2.4 Electricity Distribution Retail Transmission Service Rates</b>		
	<b>No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB</b>	
<b>3.2.5 Low Voltage Service Rates (optional)</b>		
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant	✓
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time	✓
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor	✓
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues)	✓
9	Provide proposed Low Voltage rates by customer class to reflect these costs	✓
<b>3.2.6 Review and Disposition of Group 1 DVA Balances</b>		
9 - 10	Justification if any account balance in excess of the threshold should not be disposed	✓
10	Completed Tab 3 - continuity schedule in Rate Generator Model	✓
10	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 – Continuity Schedule of the Rate Generator model)	✓
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	✓

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11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	✓
11	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	✓
<b>3.2.6.1 Commodity Accounts 1588 and 1589</b>		
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis	✓
12	Submit the Commodity Accounts Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether they are seeking disposition of the Account 1588 and Account 1589 balances as part of their application	✓
12 - 13	If the distributor is proposing any retroactive adjustments on the final disposed balances of Account 1588 and Account 1589, the workform is required from the year(s) that contain(s) the error(s) and the associated adjustment(s) to the year that the balance is being requested	✓
13	Supporting evidence if there is any unexplained discrepancy that is greater than +/- 1% of the total annual IESO GA charges	✓
13	If a distributor is seeking OEB approval of an exception from the limitation period for a payment or adjustment, the distributor should provide detailed reasons for seeking approval of the exception in its application. The applicant should explain the actions taken to resolve the issue such that an exception to the limitation period would not be needed and why the applicant was not successful in its efforts to resolve the issue.	✓
<b>3.2.6.2 Capacity Based Recovery (CBR)</b>		
14	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance - The balance in sub-account CBR Class B must be disposed over the default period of one year - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding	✓
<b>3.2.6.3 Disposition of Account 1595</b>		
14 - 15	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once	✓
14 - 15	Confirmation that disposition of residual balances is requested two years after the expiry of the rate rider	✓
14 - 15	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes	✓
<b>3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts</b>		
<b>For Distributors with a zero balance in the LRAMVA</b>		n/a
17	A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for current rate year rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for the current rate year (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation	n/a
<b>For Distributors with non-zero balance in the LRAMVA</b>		n/a
17 - 18	A distributor that does not have a confirmed zero balance in the LRAMVA should seek disposition as part of their IRM application, with supporting information, or provide a rationale for not doing so	n/a
17 - 18	Provide supporting evidence related to disposition of any balance in the LRAMVA (refer to Section 3.2.7.1 of the 2023 edition of the Chapter 3 Filing Requirements)	n/a

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Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
17 - 18	For persisting impacts until the next rebasing, calculate and request approval of LRAM-eligible amounts to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application, and request any rate rider(s) for the LRAM-eligible amount	n/a
<b>3.2.7.2 Continuing Use of the LRAMVA for New NWS Activities</b>		
18	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application	n/a
<b>3.2.8 Tax Changes</b>		
18 - 19	Tabs 8 and 9 of Rate Generator model are completed, if applicable	n/a
18 - 19	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	n/a
<b>3.2.9 Z-Factor Claims</b>		
20	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	n/a
20	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	n/a
<b>3.2.9.1 Z-Factor Filing Guidelines</b>		
20	Evidence that costs incurred meet criteria of causation, materiality and prudence	n/a
20 - 21	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	n/a
<b>3.2.9.2 Recovery of Z-Factor Costs</b>		
21	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	n/a
21	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	n/a
21	Residential rate rider to be proposed on fixed basis	n/a
21	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	n/a
<b>3.2.10 Off-Ramps</b>		
21	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	n/a
21	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB	n/a
<b>3.3.1 Advanced Capital Module</b>		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	n/a
22 - 23	Evidence of passing "Means Test"	n/a
22 - 23	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	n/a
22 - 23	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	n/a
<b>3.3.2 Incremental Capital Module</b>		

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Enova Power Corp.

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Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
23 - 25	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	n/a
23 - 25	Evidence of passing "Means Test"	n/a
<b>3.3.2.1 ICM Filing Requirements</b>		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	n/a
25	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	n/a
25	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	n/a
25	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	n/a
25	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	n/a
25	Details by project for the proposed capital spending plan for the expected in-service year	n/a
25	Description of the proposed capital projects and expected in-service dates	n/a
25	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	n/a
25	Description of the actions the distributor would take in the event that the OEB does not approve the application	n/a
26	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	n/a
26	For each project with an expected capital cost of \$2 million or more, excluding general plant investments: documentation of the consideration of non-wires solutions (NWSs) to meet the identified system need that will be addressed by the project(s) as articulated in the OEB's BCA Framework to assess the economic feasibility of NWSs	n/a
<b>3.3.2.3 ICM Filing Requirements</b>		
27	Calculate the maximum allowable capital amount	n/a