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**BY COURIER & RESS**

Ms. Kirsten Walli, Board Secretary  
ONTARIO ENERGY BOARD  
2300 Yonge Street, 26<sup>th</sup> Floor, P.O. Box 2319  
TORONTO, ON M4P 1E4

**Re: Board File No. EB-2017-0056  
Kitchener-Wilmot Hydro Inc. - Licence No. ED-2002-0573  
Application for Approval of 2018 Electricity Distribution Rates**

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Dear Ms. Walli:

On July 20, 2017, the Ontario Energy Board ("OEB" or the "Board") issued its *Filing Requirements for Electricity Distribution Rate Applications – 2017 Edition for 2018 Rate Applications, Chapter 3 for Incentive Rate-Setting Applications*. Accordingly, Kitchener-Wilmot Hydro Inc. (the "Applicant" or "KWHI") submits its 2018 Distribution Rate Application for rates effective January 1, 2018. All procedures and filing requirements as outline in the Board's IRM Report and subsequent filing guidelines were followed in the preparation of this submission and in the development of the adjusted rates, utilizing the Board's models as required.

KWHI's submission, which has been electronically filed through the Board's web portal, consists of two (2) hard copies, which includes the covering letter, Manager's Summary, completed copies of the 2018 IRM Rate Generator and KWHI's current and proposed Tariff Sheets.

KWHI requests that the writer be the main contact for this IRM Application.

As a result of adjustments made by the 2018 IRM Rate Generator, subject to adjustments to be made by Board staff as required, the estimated bill impact for residential customers consuming 750 kWh per month would result in a decrease in the total bill of -4.0% or (\$4.10). A General Service <50 kW, 2000 kWh per month customer would experience a decrease of -3.6% or (\$9.88).



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KWHI is requesting the adjusted rates be approved for implementation on January 1, 2018. Consumption will be pro-rated with pre-January 1<sup>st</sup> consumption at the existing rates and post- January 1<sup>st</sup> consumption at the new rates.

Contact the undersigned should you require any further information.

Respectfully submitted,

*Original Signed By:*

Margaret Nanninga, MBA, CPA, CGA  
Vice President Finance & CFO

kb/attachments

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15, (Schedule B);

**AND IN THE MATTER OF** an Application by Kitchener-Wilmot Hydro Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable distribution rates and other service charges to be effective January 1, 2018.

## Application

1. The Applicant is Kitchener-Wilmot Hydro Inc. ("KWHI"). KWHI is incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Kitchener, ON. KWHI distributes electricity within the City of Kitchener and the Township of Wilmot.
2. KWHI hereby applies to the Ontario Energy Board (the "Board") for an order or orders made pursuant to Section 78 of the Ontario Energy Board Act, 1998, as amended, (the "OEB Act") approving just and reasonable rates for the distribution of electricity based on the Renewed Regulatory Framework for Electricity using the Price Cap methodology.
3. Specifically, KWHI hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the *Filing Requirements for Electricity Distribution Rate Applications* updated July 20, 2017 ("Filing Requirements"), including the following:
  - a. An adjustment to KWHI's existing distribution rates calculated by the OEB's calculated inflation factor less the productivity factor and stretch factor
  - b. An adjustment to the retail transmission service rates as provided in the OEB's *Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates (RTSR)*, Revision 4.0 dated June 28, 2012;
  - c. Disposition of its Group 1 deferral and variance accounts

4. This Application is supported by written evidence that may be amended from time to time, prior to the Board's final Decision on this Application.
5. In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of January 1, 2018, KWHI requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2018 distribution rates.
6. In the event that the effective date does not coincide with the Board's decided implementation date for 2018 distribution rates and charges, KWHI requests permission to recover the incremental revenue from the effective date to the implementation date.
7. The Applicant requests that, pursuant to Section 34.01 of the Board's Rules of Practice and Procedure, this proceeding be conducted by way of written hearing.

DATED at Kitchener, Ontario, this 14<sup>th</sup> day of August, 2017

All of which is respectfully submitted,

*Original Signed By:*

Margaret Nanninga, MBA, CPA, CGA  
Vice President Finance and CFO

### **Certification of Evidence**

As the Vice-President Finance and Chief Financial Officer of Kitchener-Wilmot Hydro Inc., I certify that the evidence filed in KWHI's 2018 IRM application is accurate and complete to the best of my knowledge. The filing is consistent with the requirements of Chapter 3 of the *Filing Requirements for Transmission and Distribution Rate Applications* revised on July 20, 2017.

I also certify that KWHI has processes and internal controls in place for the preparation, review, verification and oversight of the account balances being disposed, consistent with the certification requirements in Chapter 1 of the filing requirements.

*Original Signed By:*

Margaret Nanninga, MBA, CPA, CGA  
Vice President Finance and CFO

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## **Introduction**

Kitchener-Wilmot Hydro Inc. ("KWHI") (License No. ED-2002-0573) distributes electricity to approximately 94,900 customers within the City of Kitchener (primarily urban) and the Township of Wilmot (primarily rural), which contains seven (7) small communities.

The primary contact for the application is:

Margaret Nanninga, MBA, CPA, CGA  
Vice-President Finance and CFO  
(519) 749-6177

[mnanninga@kwhydro.ca](mailto:mnanninga@kwhydro.ca)

All ratepayers within KWHI's service territory will be affected by this application. This application can be viewed on KWHI's website at [www.kwhydro.ca](http://www.kwhydro.ca).

KWHI has used the 2018 IRM Rate Generator (version 1.0) for this application. KWHI reviewed the pre-populated application model, attached as Appendix B for accuracy. The model has also been submitted in Excel version.

KWHI is requesting clearance of its deferral and variance account balances. KWHI is not requesting rate riders for its LRAMVA balances nor is it requesting rate riders for its Shared Tax Savings balances. This issue is discussed more fully in the Deferral and Variance Accounts section on page 10 of this application.

KWHI has attached a Proposed Tariff Schedule as Appendix A that differs from that calculated in the 2018 IRM Rate Generator. This difference is discussed in the Proposed Tariff of Rates and Charges section on page 17 of this application.

## **Summary of Application**

### ***Annual Adjustment Mechanism***

KWHI has used the 2017 rate-setting parameters (1.9% Price Escalator, Stretch Factor 0.15% and Productivity Factor of 0.0%) as a placeholder until the stretch factor and inflation factors are updated by the OEB. KWHI understands that when these factors are set, Board staff will update the model and KWHI will have an opportunity to comment on its accuracy. The annual adjustment mechanism will not be applied to the following rate components:

- Rate Riders
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural Rate Protection Charge
- Standard Supply Service – Administrative Charge
- microFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances
- Smart Metering Entity Charge

KWHI is not seeking relief for any of the excluded items listed in Section 3.4 of the *Filing Requirements for Electricity Distribution Rate Applications – 2017 Edition for 2018 Rate Applications Chapter 3 Incentive Rate-Setting Applications* dated July 20, 2017.

### ***Rate Riders***

A summary of the rate riders (both current and proposed) is presented in Table 1 below:



**Table 1**

	Current 2017	Proposed 2018	Billing Determinant
<b>Residential</b>			
Rate Rider for Disposition of Global Adjustment Account (2018) Applicable only for Non-RPP Customers	-	0.0006	kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2018)	-	(0.0041)	kWh
Rate Rider for Disposition of Capacity Based Recovery Account (2018) Applicable only for Class B Customers	-	0.0002	kWh
<b>General Service Less Than 50 kW</b>			
Rate Rider for Disposition of Global Adjustment Account (2018) Applicable only for Non-RPP Customers	-	0.0006	kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2018)	-	(0.0038)	kWh
Rate Rider for Disposition of Capacity Based Recovery Account (2018) Applicable only for Class B Customers	-	0.0002	kWh
<b>General Service 50 To 4,999 kW</b>			
Rate Rider for Disposition of Global Adjustment Account (2018) Applicable only for Non-RPP Customers	-	0.0006	kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2018) Applicable only for Non-Wholesale Market Participants	-	(1.0420)	kW
Rate Rider for Disposition of Deferral/Variance Accounts (2018)	-	(0.1039)	kW
Rate Rider for Disposition of Capacity Based Recovery Account (2018) Applicable only for Class B Customers	-	0.0885	kW
<b>Large Use</b>			
Rate Rider for Disposition of Global Adjustment Account (2018) Applicable only for Non-RPP Customers	-	0.0006	kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2018)		(2.3376)	kW
<b>Unmetered Scattered Load</b>			
Rate Rider for Disposition of Deferral/Variance Accounts (2018)	-	(0.0036)	kWh
Rate Rider for Disposition of Capacity Based Recovery Account (2018) Applicable only for Class B Customers	-	0.0002	kWh
<b>Street Lighting</b>			
Rate Rider for Disposition of Global Adjustment Account (2018) Applicable only for Non-RPP Customers	-	0.0006	kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2018)	-	(1.0762)	kW
Rate Rider for Disposition of Capacity Based Recovery Account (2018) Applicable only for Class B Customers	-	0.0843	kW
<b>Embedded Distributor</b>			
Rate Rider for Disposition of Deferral/Variance Accounts (2018)	-	(0.1497)	kW

### ***Loss of a Large Use Customer***

In its 2014 Cost of Service application (EB-2013-0147), KWHI informed the Board that it would be losing one of its Large Use customers during the year 2014. In the subsequent Settlement Agreement dated December 4, 2013, it was agreed by all parties that KWHI would remove the distribution revenue earned from this Large Use customer to a variance account to be refunded back to its remaining customer base at KWHI's next Cost of Service application.

KWHI has therefore removed all revenue data from its RRR reporting for this customer, who continues to draw services from KWHI, albeit as a GS>50 kW customer with greatly reduced consumption. The removal of this data from RRR reporting is consistent with the Settlement Agreement and KWHI's subsequent applications for rates in 2015, 2016 and 2017 (EB-2014-0089, EB-2015-0084 and EB-2016-0088) where the data for this customer was also excluded from all calculations.

### ***Revenue to Cost Ratio Adjustments***

In KWHI's last Cost of Service Application (EB-2013-0147), KWHI was not required to file any revenue to cost ratio adjustments.

### **Rate Design for Residential Electricity Consumers**

On April 2, 2015, the OEB released its *Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410)* report which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers over a four year period. KWHI is proposing changes to its residential rates consistent with this policy and has followed the approach set out on Tab 16. Rev2Cost\_GDPIPI of the 2018 IRM Rate Generator Model.

The OEB has proposed two tests to determine if mitigation is required – a threshold test for the change in the fixed charge and an overall bill impact test. For 2018, KWHI's proposed increase in monthly fixed charge is \$3.10 (\$16.64 - \$19.74). This is less than the \$4 threshold as set, therefore mitigation is not required.

As part of the process of transitioning to fully fixed rates for residential customers, all LDCs in the province have been directed by the Board to assess the bill impacts for a residential customer at the 10th consumption percentile. The process followed by KWHI is outlined below:

- KWHI extracted residential consumption data from its Customer Information System for the year 2014 for all customers with a full year of data. This data extraction in an Excel spreadsheet calculated average consumption for all residential customers to be 667 kWh per month.
- Using the Excel formula for Percentile, the 10<sup>th</sup> consumption percentile was calculated to be 280.25 kWh.
- For bill impact analysis, 280 kWh was used.

A residential customer consuming at this level has a bill impact of \$0.51 increase or a 1.0% increase in the total bill. This is less than the 10% limit as set by the OEB for the overall bill impact test, so mitigation is not required. KWHI is not proposing to extend the transition period nor is it proposing to mitigate the impact at this time.

### **Retail Transmission Service Rates**

The Board's Revision 4.0 to *Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates* ("RTSRs") was issued June 28, 2012. Based on the most recent Decision and Rate Order of the Board (EB-2015-0311), new Uniform Transmission Rates ("UTRs") were effective January 1, 2016 and are as follows:

- Network Service Rate of \$3.66 per kW;
- Line Connection Service Rate of \$0.87 per kW; and
- Transformation Connection Service Rate of \$2.02 per kW

The Applicant passes on these UTR charges through two (2) RTSRs. These retail transmission rates are as follows:

- Retail Transmission Rate – Network Service Rate
- Retail Transmission Rate – Line and Transformation Connection Service Rate

KWHI has populated the 2018 IRM Rate Generator model with the requested historical data. KWHI does not pay any Transformation Connection charges to the IESO as it owns all of its own transformer stations.

KWHI notes that if any changes to the model are required as a result of issuing 2018 UTR adjustments, Board Staff will make the adjustments to incorporate the changes and KWHI will have an opportunity to comment on the accuracy of OEB staff updates.

The 2018 IRM Rate Generator has determined the proposed RTSR's and they are set out in Table 2 below:

**Table 2**

		Current		Proposed	
		RTSR Network	RTSR Connection	RTSR Network	RTSR Connection
Residential	kWh	0.0064	0.0016	0.0062	0.0016
General Service Less Than 50 kW	kWh	0.0055	0.0014	0.0053	0.0014
General Service 50 To 4,999 kW	kW	2.9295	0.7818	2.8263	0.7943
Large Use	kW	2.7534	0.7350	2.6564	0.7467
Unmetered Scattered Load	kWh	0.0055	0.0014	0.0053	0.0014
Street Lighting	kW	1.7814	0.4758	1.7187	0.4834
Embedded Distributor	kW	2.7621	0.7374	2.6648	0.7492

### **Deferral and Variance Accounts**

KWHI is requesting disposition of its Group 1 Deferral and Variance account balances. In its 2016 IRM application, KWHI noted an offsetting error within accounts 1588 and 1589. For this reason, KWHI was not approved for disposition of any balances until an audit has been conducted by the OEB's Audit and Performance unit. The audit was completed in April of 2017 and disposition of the Deferral and Variance account balances is requested.

### **Continuity Schedule**

KWHI has populated the worksheet "3. Continuity Schedule" of the 2018 IRM Rate Generator with its data. KWHI can confirm the accuracy of the prepopulated data on this worksheet.

Projected carrying charges for 2017 have been calculated using the prescribed interest rates as released by the Board using December 31, 2016 audited balances.

The ending balances of Group 1 accounts are in agreement with the amounts reported to the Board through KWHI's RRR 2.1.7 with the following exception:

- Account 1580 Wholesale Market Services has a variance in Column BV for the amount of the Sub-account CBR Class B. The total reported at year end in Account 1580 included both the amount for the Wholesale Market Service Variance and the sub Account CBR Class B.
- In addition, Column BF shows the adjustment as per the May 23<sup>rd</sup>, 2017 letter *Guidance on Disposition of Accounts 1588 and 1589*.

## ***Adjustment to Deferral and Variance Accounts***

KWHI adjusted the balance in Accounts 1588 and 1589 in October of 2015 as a result of an error that it discovered during the interrogatory phase of its 2016 Rate Application (EB-2015-0084). These amounts are indicated on the continuity schedule in the rate generator model.

In its decision on EB-2015-0084 the OEB stated:

*I will not approve disposition of any balances at this time until the OEB's Audit and Performance Assessment unit has conducted an audit of the balances in Kitchener-Wilmot Hydro's Accounts 1588 and 1589.*

In September 2016, the OEB Audit and Performance Assessment team commenced the audit. The objective of the audit was to ensure that KWHI followed proper RPP settlement processes for the correct allocations of the RPP variances settled with the IESO, the Power and Global Adjustment variances as at December 31, 2015. At the conclusion of the audit, OEB staff found no material errors in account balances 1588 and 1589 as at December 31, 2015.

*Staff has concluded that subject to the OEB's review of prior period adjustments made by KWHI to 2013 balances mentioned below, nothing came to Staff's attention that the account balances for Accounts 1588 and 1589 as at December 31, 2015 as filed in Reporting and Records Keeping Requirement (RRR) 2.1.7 are materially misstated.*

In addition to the manual recording error, KWHI made two additional errors which result in adjustments to DVA balances which were disposed of on a final basis in IRM EB-2014-0089. As a result of the audit, KWHI is to disclose the nature and amount of the changes to the accounts 1588 and 1589.

The conclusion of the audit determined that KWHI made three errors.

1. A manual adjustment error. The error was to place a wrong number in a cell of a worksheet. This error was discovered during the 2015 IRM process.
2. Not matching revenue and expenses. KWHI made monthly adjustments to accrue for unbilled revenue but did not separate the Power expense into its components of GA and Power until December 2014. This error was discovered and corrected in December 2014.

3. The third error KWHI made was to use the Final Settlement instead of the actual IESO bill to record the GA variance. The combined results of the three errors is represented on the Table 3 below:

**Table 3**

	<b>2013 Final Disposed Balances per 2015 IRM (EB- 2014-0089)</b>	<b>Input Error Disclosed in 2016 IRM (EB-2015- 0088)</b>	<b>Misallocation of Unbilled Revenues as at December 31, 2013</b>	<b>Final Settlement vs. Power Bill</b>	<b>Net Impact</b>	<b>2013 Correct Balances</b>
<b>Account 1588 - Principal</b>	(1,833,280)	(3,443,918)	5,637,187	(83)	2,193,186	359,906
<b>Account 1588 - Interest</b>	(64,608)	(3,217)	5,131	4	1,918	(62,690)
	<b>(1,897,888)</b>	<b>(3,447,135)</b>	<b>5,642,318</b>	<b>(79)</b>	<b>2,195,104</b>	<b>297,216</b>
<b>Account 1589 - Principal</b>	467,515	3,443,918	(5,637,187)	83	(2,193,186)	(1,725,671)
<b>Account 1589 - Interest</b>	54,179	3,217	(5,131)	(4)	(1,918)	52,261
	<b>521,694</b>	<b>3,447,135</b>	<b>(5,642,318)</b>	<b>79</b>	<b>(2,195,104)</b>	<b>(1,673,410)</b>

The end result is that KWHI final disposed incorrect 2013 balances in 2015. KWHI notes that the errors were corrected prior to the OEB audit and its 2015 DVA balances were confirmed as correct through the audit by Board staff.

In Appendix D, KWHI presents the calculation of the original Rate Riders as per EB-2014-0089 and the calculation of the revised rate riders at the corrected balances. The Table 4 below shows the difference between what was collected (paid out) versus what should have been collected (paid out) at the actual demand and consumption levels for each rate class:

**Table 4**

		Actual Consumption / Demand	Board Approved Rate (kWh)	Board Approved Rate (kW)	Actually Collected	Recalculated Rate (kWh)	Recalculated Rate (kW)	Should Have Collected
<b>Global Adjustment</b>								
Residential	kWh	23,453,930	0.0007		16,418	(0.0021)		(49,253)
GS<	kWh	37,456,777	0.0007		26,220	(0.0021)		(78,659)
GS>	kW	1,760,227		0.2480	436,536		(0.7954)	(1,400,085)
SL	kW	44,974		0.2344	10,542		(0.7518)	(33,811)
					<b>489,716</b>			<b>(1,561,808)</b>
<b>Deferral and variance</b>								
Residential	kWh	635,115,912	(0.0017)		(1,052,718)	(0.0004)		(265,022)
GS<	kWh	237,446,152	(0.0017)		(393,572)	(0.0004)		(99,082)
GS>	kW	1,990,730		-0.6298	(1,253,736)		(0.1750)	(348,407)
GS> WMP	kW	28,416		0.0420	1,193		0.0420	1,193
GS> Class A	kW	53,216		-0.6576	(34,997)		(0.1828)	(9,725)
SL	kW	45,212		-0.6136	(27,743)		(0.1705)	(7,710)
USL	kWh	3,942,449	(0.0017)		(6,771)	(0.0005)		(1,882)
LU	kW	69,564		-0.8669	(60,305)		(0.2409)	(16,758)
Embedded	kW	49,708		0.0249	1,237		0.0249	1,237
					<b>(2,827,410)</b>			<b>(746,155)</b>
					<b>(2,337,694)</b>			<b>(2,307,963)</b>

In summary, KWHI collected \$489,716 from its customers for a GA rate rider and should have paid its customers \$1,561,808 which is an over collection of \$2,051,524. KWHI paid its customers \$2,827,410 for a DVA rate rider when it should have paid only \$748,155 which is an under collection of \$2,081,255.

The total over or under collected by Rate class is shown in Table 5 below:

**Table 5**

	<b>Global Adjustment Rate Rider (over collected)</b>	<b>DVA Rate Rider (under Collected)</b>	<b>Total Under (Over) Collected</b>
Residential	(65,671)	787,696	722,025
GS<	(104,879)	294,490	189,611
GS>	(1,836,621)	905,328	(931,292)
GS> Class A		25,271	25,271
SL	(44,353)	20,033	(24,320)
USL		4,890	4,890
LU		43,546	43,546
	<b>(2,051,524)</b>	<b>2,081,255</b>	

The errors are a misallocation between DVA accounts and years. Despite that fact that KWHI over or under collected in 2015 for 2013 balances, the amount of over or under collection will be similar in 2018 if disposition is approved for 2014 – 2016 balances. The biggest impact is on the GS>50 customer, and that customer base is relatively stable year over year.

### ***GA Workform***

KWHI has completed the GA Analysis Workform for the years 2014, 2015 and 2016. The analysis shows that the balances in Account 1589 is reasonable in each of the periods covered.

KWHI has filed a live Microsoft Excel file as part of this application.

### ***Settlement Process***

KWHI bills all non-RPP Class B customers using the first estimate. If the billing period spans two months, then the respective first estimate is used for each month. When completing the RPP vs. market price claim via the IESO portal KWHI calculates the RPP volume on a forecasted volume based on meter readings. The volume is based on actual consumption in a month. True ups are performed starting three months after the initial forecast and continue for six months. The true up uses the actual GA.



1 Embedded generation is reported using actual hourly meter data. The wholesale market price  
2 is calculated hourly using HOEP.

3 Class A customers pay the exact amount of GA invoiced by the IESO allocated to each  
4 customer based on its peak demand factor established on an annual basis.

5 KWHI confirms that it uses accrual accounting for financial reporting purposes each month.  
6 For settlement purposes, KWHI settles on actual monthly consumption.

### 7 ***Capacity Based Recovery (CBR)***

8 KWHI has followed the accounting guidance on the disposition of CBR Variances.

9 KWHI had 2 Class A customers during the period where the Account 1580 CBR Class B  
10 Sub Account balance accumulated. Neither of these Class A customers transitioned  
11 during the period 2015 – 2016. A separate tab was generated for the calculation of the  
12 rate rider.

### 13 **Lost Revenue Adjustment Mechanism**

14  
15 As part of this Application, KWHI is not requesting to dispose of its account 1568 LRAMVA  
16 balance. According to the *Guidelines for Electricity Distributor Conservation and Demand*  
17 *Management* (EB-2012-0003) issued April 26, 2012, KWHI may ask for disposition of the  
18 amount if it is deemed to be significant. KWHI submits that the amount calculated for  
19 disposition for 2018 is not significant as it is less than 1% of KWHI's current distribution  
20 revenue. KWHI followed the procedures as outlined by the Board in its *Guidelines for*  
21 *Electricity Distributor Conservation and Demand Management*, and the calculations were  
22 made using the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Work  
23 Form Version 2.0 model.

24  
25 KWHI has relied on the most recent input appropriate final CDM evaluation report from the IESO  
26 in support of its lost revenue calculation.

### 27 **Application of Tax Change**

28 As part of its Cost of Service rate application (EB-2013-0147) for 2014, KWHI filled out the  
29 2014 PILs Work Form as required. As part of that application, KWHI included \$42,000 in tax  
30 credits related to apprentices and co-op students.

31 The PILs Work Form, as it was designed at the time, did not correctly incorporate the tax  
32 credits so Board staff made changes to the PILs model so that the tax credits were correctly

1 included in the calculation of the tax provision included in the revenue requirement. As a  
2 result, the corporate tax rate was changed to 24.45% rather than the standard 26.5% included  
3 in the 2018 IRM rate model.

4 KWHI is not aware of any tax changes that have occurred since it last rebased in 2014.

5 Since the difference in the corporate tax rate was due to the incorporation of tax credits in its  
6 2014 revenue requirement and also, since corporate tax rates have not changed since it last  
7 rebased, KWHI submits that no tax change balance has or will occur in 2018, the result of this  
8 worksheet in the model (8. STS - Tax Change) should be zero. The revenue requirement was  
9 already adjusted downward to include this reduction to corporate income taxes (PILs) and  
10 overall revenue requirement for this rebasing period.

## 11 **Other**

### 12 ***Z Factor Claims***

13 KWHI is not making a Z – factor claim with this application.

### 14 ***Elements specific to the Price Cap IR Plan***

15 KWHI is not filing an ACM or ICM claim.

### 16 ***Eligible Investments***

17 KWHI has not yet filed a Distribution System Plan and may continue to record renewable  
18 energy generation costs in deferral accounts that were established for that purpose. KWHI will  
19 not be requesting advance funding at this time for these costs.

### 20 ***Conservation and Demand Costs***

21 CDM activity at KWHI is funded through IESO-contracted CDM Programs; therefore, KWHI is  
22 not seeking recovery for CDM programs in distribution rates.

### 23 ***Off-ramps***

24 KWHI's distribution earnings are within the dead band of +/- 300 basis points from the OEB  
25 approved return on equity. For this reason, KWHI will apply for an increase in its base rates.  
26

## **Proposed Tariff of Rates and Charges**

KWHI has completed the 2018 IRM Rate Generator file although the “19. Final Tariff Schedule” is subject to future Board staff adjustments.

Tab 7. Calculation of Def-Var RR has calculated two rate riders for the Embedded Distributor class including a Rate Rider for Deferral/Variance Account Rate Rider for Non WMP (if applicable) in Column J. There should be no rate rider for this in the Embedded Distributor class. In addition the 2018 IRM Rate Generator model has calculated rate riders for the Embedded Distributor class, however the rate riders are not shown on Tab 19 Final Tariff Schedule. KWHI has attached a separate Proposed Tariff of Rates and Charges including the correct rate rider for this Class.

The Proposed Tariff of Rates and Charges shown on Tab 19 also does not include all the classes of OESP customers. Tab 19 only includes OESP credits up to and including Class I, however, there are now classes J through M. (O.reg. 314/15). KWHI did not make the adjustment for these missing classes of OESP Classes in its Proposed Tariff of Rates and Charges.

KWHI has included a separate Excel file for the Proposed Tariff of Rates and Charges and has attached it to this document as Appendix A Proposed Tariffs. In addition, KWHI has included a .pdf copy of its current tariff sheet (2017 rates) as Appendix C – Current Tariffs, as required by the Board Filing Guidelines.

## **Bill Impacts**

As per section 3.1.3 of the Filing Requirements, KWHI has calculated the bill impacts by rate class, holding the commodity rates and regulatory charges constant. Table 6 summarizes the results for the KWHI’s classes:

**Table 6**

<b>Rate Class</b>	<b>Consumption/ Demand</b>	<b>Billing Determinant</b>	<b>Increase/(Decrease) (\$)</b>	<b>Increase/(Decrease) (%)</b>
Residential TOU	280	kWh	\$ 0.51	1.0%
Residential TOU	750	kWh	\$ (4.10)	-4.0%
General Service < 50 kW	2000	kWh	\$ (9.88)	-3.6%
General Service > 50 kW	60	kW	\$ (97.95)	-12.7%
Large Use	5250	kW	\$ (10,195.33)	-36.3%
Streetlighting	37	kW	\$ (39.68)	-9.8%
Unmetered Scattered Load	2000	kWh	\$ (8.36)	-17.4%

No consumption class indicates a total bill impact of an increase greater than 10%; therefore, no mitigation is required.

**Kitchener-Wilmot Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.74
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0043
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	(0.0041)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018		
Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Kitchener-Wilmot Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS**

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

**APPLICATION**

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

**MONTHLY RATES AND CHARGES**

**Class A**

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
  - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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**Class B**

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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**Class C**

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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**Class D**

**Kitchener-Wilmot Hydro Inc.**  
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(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and  
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;  
but does not include account-holders in Class H.

OESP Credit \$ (42.00)

**Class E**

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;  
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or  
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

**Class F**

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;  
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or  
(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:  
i. the dwelling to which the account relates is heated primarily by electricity;  
ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or  
iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

**Class G**

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;  
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or  
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

**Class H**

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;  
(b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or  
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

**Class I**

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;  
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or  
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

**Kitchener-Wilmot Hydro Inc.**  
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**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	27.58
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0132
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	(0.0038)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018		
Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Kitchener-Wilmot Hydro Inc.**  
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**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 kW interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	182.04
Distribution Volumetric Rate	\$/kW	4.7329
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.0420)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	(0.1039)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018 Applicable only for Class B Customers	\$/kWh	0.0885
Retail Transmission Rate - Network Service Rate	\$/kW	2.8263
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7943

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Kitchener-Wilmot Hydro Inc.**  
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## **LARGE USE SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	17,077.33
Distribution Volumetric Rate	\$/kW	1.5634
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	(2.3376)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6564
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.7467

## **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Kitchener-Wilmot Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	7.38
Distribution Volumetric Rate	\$/kWh	0.0143
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	(0.0036)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018		
Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Kitchener-Wilmot Hydro Inc.**  
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## **STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	0.74
Distribution Volumetric Rate	\$/kW	4.9806
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	(1.0762)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018		
Applicable only for Class B Customers	\$/kWh	0.0843
Retail Transmission Rate - Network Service Rate	\$/kW	1.7187
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4834

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Kitchener-Wilmot Hydro Inc.**  
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**EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION**

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	2.3533
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	(0.1497)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6648
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7492

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**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2018**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2017-0056

**STANDBY POWER SERVICE CLASSIFICATION**

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis**

Standby Charge - for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

**Kitchener-Wilmot Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2018**  
This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2017-0056

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



**Kitchener-Wilmot Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2018**  
**This schedule supersedes and replaces all previously**  
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EB-2017-0056

## **SPECIFIC SERVICE CHARGES**

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **Customer Administration**

Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit Check (plus credit agency costs)	\$	15.00

### **Non-Payment of Account**

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	95.00

### **Other**

Meter removal without authorization	\$	60.00
Service call - after regular hours	\$	105.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

**Kitchener-Wilmot Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2018**  
**This schedule supersedes and replaces all previously**  
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EB-2017-0056

**RETAIL SERVICE CHARGES (if applicable)**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**Kitchener-Wilmot Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2018**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**EB-2017-0056**

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0351
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0226
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0053




# Incentive Regulation Model for 2018 Filers

Version 1.0

Utility Name	Kitchener-Wilmot Hydro Inc.
Assigned EB Number	EB-2017-0056
Name of Contact and Title	Margaret Nanninga, Vice-President Finance & CFO
Phone Number	519-749-6177
Email Address	mnanninga@kwhydro.ca
We are applying for rates effective	January 01, 2018
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared <sup>1</sup>	2013
Please indicate the last Cost of Service Re-Basing Year	2014

## Legend

 Pale green cells represent input cells.



# Incentive Regulation Model for 2018 File

## Kitchener-Wilmot Hydro Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2016-0088

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.64
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0084
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2018 File

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

### APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

### MONTHLY RATES AND CHARGES

#### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
  - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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#### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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#### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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#### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit	\$	(42.00)
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#### Class E



# Incentive Regulation Model for 2018 File

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

## Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

## Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

## Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

## Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)



## Incentive Regulation Model for 2018 File

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0130
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





## Incentive Regulation Model for 2018 File

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 kW interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	178.91
Distribution Volumetric Rate	\$/kW	4.6515
Retail Transmission Rate - Network Service Rate	\$/kW	2.9295
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7818

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2018 File

## LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16,783.62
Distribution Volumetric Rate	\$/kW	1.5365
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7534
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.7350

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2018 File

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.25
Distribution Volumetric Rate	\$/kWh	0.0141
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## Incentive Regulation Model for 2018 File

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.73
Distribution Volumetric Rate	\$/kW	4.8949
Retail Transmission Rate - Network Service Rate	\$/kW	1.7814
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4758

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2018 File

## EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	2.3128
Retail Transmission Rate - Network Service Rate	\$/kW	2.7621
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7374



# Incentive Regulation Model for 2018 File

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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# Incentive Regulation Model for 2018 File

## STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).





# Incentive Regulation Model for 2018 File

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)





# Incentive Regulation Model for 2018 File

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### Customer Administration

Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit Check (plus credit agency costs)	\$	15.00

### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	95.00

### Other

Meter removal without authorization	\$	60.00
Service call - after regular hours	\$	105.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35



# Incentive Regulation Model for 2018 File

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



# Incentive Regulation Model for 2018 File

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0351
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0226
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0053

## Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
<b>Group 1 Accounts</b>	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power <sup>4</sup>	1588
RSVA - Global Adjustment <sup>4</sup>	1589
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	
<b>RSVA - Global Adjustment</b>	<b>1589</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>	
<b>Total Group 1 Balance</b>	
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>
<b>Total including Account 1568</b>	

## Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2011	Transactions Debit/ (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments <sup>1</sup> during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments <sup>1</sup> during 2011	Closing Interest Amounts as of Dec 31, 2011
<b>Group 1 Accounts</b>											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance Account	1551					0					0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(2,800,614)	(2,036,935)	(712,372)		(4,125,177)	(49,226)	(49,432)	(65,921)		(32,738)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580					0					0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580					0					0
RSVA - Retail Transmission Network Charge	1584	1,918,707	1,556,946	336,448		3,139,205	(5,125)	37,388	(23,604)		55,868
RSVA - Retail Transmission Connection Charge	1586	(502,741)	216,577	(516,047)		229,882	(17,048)	(1,741)	(26,461)		7,673
RSVA - Power <sup>4</sup>	1588	888,769	(2,178,549)	(391,863)		(897,916)	(94,892)	(12,008)	(80,072)		(26,828)
RSVA - Global Adjustment <sup>4</sup>	1589	2,614,055	3,073,561	3,663,678		2,023,939	125,859	41,961	150,425		17,395
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595	(3,906,235)	3,095,484			(810,750)	(174,705)	(35,999)			(210,704)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595		(721,005)	(2,379,844)		1,658,839		17,694	45,633		(27,939)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>											
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595					0					0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	2,614,055	3,073,561	3,663,678	0	2,023,939	125,859	41,961	150,425	0	17,395
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(4,402,114)	(67,480)	(3,663,678)	0	(805,917)	(340,996)	(44,097)	(150,425)	0	(234,668)
<b>Total Group 1 Balance</b>		(1,788,059)	3,006,081	0	0	1,218,022	(215,137)	(2,136)	0	0	(217,273)
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>										
<b>Total including Account 1568</b>		(1,788,059)	3,006,081	0	0	1,218,022	(215,137)	(2,136)	0	0	(217,273)

## Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2012									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments <sup>1</sup> during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments <sup>1</sup> during 2012	Closing Interest Amounts as of Dec 31, 2012
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(4,125,177)	(2,473,540)			(6,598,717)	(32,738)	(78,902)			(111,640)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	3,139,205	846,212			3,985,418	55,868	55,766			111,633
RSVA - Retail Transmission Connection Charge	1586	229,882	49,339			279,221	7,673	4,256			11,929
RSVA - Power <sup>4</sup>	1588	(897,916)	2,355,115			1,457,199	(26,828)	7,001			(19,827)
RSVA - Global Adjustment <sup>4</sup>	1589	2,023,939	823,174			2,847,113	17,395	42,056			59,450
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595	(810,750)	1,382,979			572,229	(210,704)	1,434			(209,270)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595	1,658,839	(1,133,583)			525,256	(27,939)	15,370			(12,569)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595	0	193,648	508,740		(315,091)	0	5,117	(156,033)		161,151
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>											
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	2,023,939	823,174	0	0	2,847,113	17,395	42,056	0	0	59,450
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(805,917)	1,220,171	508,740	0	(94,486)	(234,668)	10,042	(156,033)	0	(68,593)
<b>Total Group 1 Balance</b>		1,218,022	2,043,345	508,740	0	2,752,627	(217,273)	52,098	(156,033)	0	(9,142)
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>					0					0
<b>Total including Account 1568</b>		1,218,022	2,043,345	508,740	0	2,752,627	(217,273)	52,098	(156,033)	0	(9,142)

## Incentive Regulation Model for 2018 Filers

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Please refer to the footnotes for further instructions.

		2013									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments <sup>1</sup> during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments <sup>1</sup> during 2013	Closing Interest Amounts as of Dec 31, 2013
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0	52,296			52,296	0	553			553
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(6,598,717)	(1,302,744)			(7,901,461)	(111,640)	(111,223)			(222,862)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	3,985,418	183,505			4,168,922	111,633	59,158			170,791
RSVA - Retail Transmission Connection Charge	1586	279,221	(85,458)			193,763	11,929	3,052			14,981
RSVA - Power <sup>4</sup>	1588	1,457,199	(1,833,280)			(376,082)	(19,827)	(16,238)			(36,064)
RSVA - Global Adjustment <sup>4</sup>	1589	2,847,113	467,515			3,314,628	59,450	89,160			148,610
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595	572,229				572,229	(209,270)	8,412			(200,858)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595	525,256	(419,657)			105,599	(12,569)	4,553			(8,016)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595	(315,091)	167,030			(148,061)	161,151	(11,598)			149,552
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>											
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	2,847,113	467,515	0	0	3,314,628	59,450	89,160	0	0	148,610
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(94,486)	(3,238,309)	0	0	(3,332,795)	(68,593)	(63,332)	0	0	(131,924)
<b>Total Group 1 Balance</b>		2,752,627	(2,770,794)	0	0	(18,167)	(9,142)	25,828	0	0	16,686
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	0	337,702			337,702	0	2,286			2,286
<b>Total including Account 1568</b>		2,752,627	(2,433,092)	0	0	319,536	(9,142)	28,114	0	0	18,972

## Incentive Regulation Model for 2018 Filers

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For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments <sup>1</sup> during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments <sup>1</sup> during 2014	Closing Interest Amounts as of Dec 31, 2014
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	52,296	(11,190)			41,106	553	744			1,297
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(7,901,461)	(291,753)	(6,598,717)		(1,594,497)	(222,862)	(49,021)	(208,641)		(63,242)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	4,168,922	82,798	3,985,418		266,302	170,791	28,351	170,219		28,923
RSVA - Retail Transmission Connection Charge	1586	193,763	175,353	279,221		89,895	14,981	1,590	16,033		537
RSVA - Power <sup>4</sup>	1588	(376,082)	6,383,290	1,457,199		4,550,010	(36,064)	(5,514)	1,594		(43,172)
RSVA - Global Adjustment <sup>4</sup>	1589	3,314,628	(3,541,189)	2,847,113		(3,073,674)	148,610	4,196	101,303		51,503
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595	572,229		572,229		0	(200,858)		(200,858)		(0)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595	105,599	1			105,600	(8,016)	1,552			(6,464)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595	(148,061)				(148,061)	149,552	(2,176)			147,376
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	0	868,633			868,633	0	15,175			15,175
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>											
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	3,314,628	(3,541,189)	2,847,113	0	(3,073,674)	148,610	4,196	101,303	0	51,503
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(3,332,795)	7,207,131	(304,650)	0	4,178,986	(131,924)	(9,299)	(221,652)	0	80,429
<b>Total Group 1 Balance</b>		(18,167)	3,665,942	2,542,463	0	1,105,312	16,686	(5,103)	(120,349)	0	131,932
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	337,702	221,527			559,230	2,286	6,478			8,764
<b>Total including Account 1568</b>		319,536	3,887,470	2,542,463	0	1,664,542	18,972	1,375	(120,349)	0	140,696



## Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2015									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments <sup>1</sup> during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments <sup>1</sup> during 2015	Closing Interest Amounts as of Dec 31, 2015
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	41,106	(19,704)	52,296		(30,894)	1,297	(106)	1,321		(131)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(1,594,497)	(3,855,079)	(1,302,744)		(4,146,833)	(63,242)	(17,678)	(33,372)		(47,548)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0	2,963			2,963	0	8			8
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0	423,537			423,537	0	1,137			1,137
RSVA - Retail Transmission Network Charge	1584	266,302	(1,026,717)	183,505		(943,919)	28,923	(2,077)	3,270		23,577
RSVA - Retail Transmission Connection Charge	1586	89,895	74,275	(85,458)		249,628	537	2,329	(2,309)		5,176
RSVA - Power <sup>4</sup>	1588	4,550,010	299,379	(1,833,280)	(3,443,918)	3,238,751	(43,172)	40,532	(64,608)	(50,626)	11,342
RSVA - Global Adjustment <sup>4</sup>	1589	(3,073,674)	(770,829)	467,515	3,443,918	(868,099)	51,503	4,311	54,180	50,626	52,260
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595	0				0	(0)				(0)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595	105,600		105,600		0	(6,464)		(6,464)		(0)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595	(148,061)		(148,061)		0	147,376		147,376		0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	868,633	(112,177)			756,456	15,175	11,048			26,222
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0	(78,475)			(78,475)	0	(17,550)			(17,550)
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0				0	0				0
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	<b>(3,073,674)</b>	<b>(770,829)</b>	<b>467,515</b>	<b>3,443,918</b>	<b>(868,099)</b>	<b>51,503</b>	<b>4,311</b>	<b>54,180</b>	<b>50,626</b>	<b>52,260</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>4,178,986</b>	<b>(4,291,998)</b>	<b>(3,028,144)</b>	<b>(3,443,918)</b>	<b>(528,787)</b>	<b>80,429</b>	<b>17,644</b>	<b>45,214</b>	<b>(50,626)</b>	<b>2,233</b>
<b>Total Group 1 Balance</b>		<b>1,105,312</b>	<b>(5,062,827)</b>	<b>(2,560,629)</b>	<b>0</b>	<b>(1,396,886)</b>	<b>131,932</b>	<b>21,954</b>	<b>99,394</b>	<b>0</b>	<b>54,493</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	<b>559,230</b>				<b>559,230</b>	<b>8,764</b>	<b>6,662</b>			<b>15,426</b>
<b>Total including Account 1568</b>		<b>1,664,542</b>	<b>(5,062,827)</b>	<b>(2,560,629)</b>	<b>0</b>	<b>(837,656)</b>	<b>140,696</b>	<b>28,616</b>	<b>99,394</b>	<b>0</b>	<b>69,919</b>

## Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments <sup>1</sup> during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments <sup>1</sup> during 2016	Closing Interest Amounts as of Dec 31, 2016
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	(30,894)	(16,386)			(47,280)	(131)	(189)			(320)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(4,146,833)	(1,787,280)			(5,934,113)	(47,548)	(54,640)			(102,188)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	2,963	(2,963)			0	8	(8)			0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	423,537	(35,787)			387,750	1,137	4,996			6,133
RSVA - Retail Transmission Network Charge	1584	(943,919)	(1,487,903)			(2,431,822)	23,577	(18,015)			5,562
RSVA - Retail Transmission Connection Charge	1586	249,628	47,979			297,607	5,176	2,783			7,959
RSVA - Power <sup>4</sup>	1588	3,238,751	(215,215)		(1,801,690)	1,221,846	11,342	21,664			33,006
RSVA - Global Adjustment <sup>4</sup>	1589	(868,099)	(516,598)		1,801,690	416,993	52,260	6,483			58,743
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595	0				0	(0)				(0)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595	0				0	(0)				(0)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	756,456				756,456	26,222	10,124			36,347
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	(78,475)	53,148			(25,327)	(17,550)	(1,516)			(19,066)
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0	72,619			72,619	0	3,933			3,933
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0	72,619			72,619	0	3,933			3,933
<b>RSVA - Global Adjustment</b>	<b>1589</b>	<b>(868,099)</b>	<b>(516,598)</b>	<b>0</b>	<b>1,801,690</b>	<b>416,993</b>	<b>52,260</b>	<b>6,483</b>	<b>0</b>	<b>0</b>	<b>58,743</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>(528,787)</b>	<b>(3,371,787)</b>	<b>0</b>	<b>(1,801,690)</b>	<b>(5,702,264)</b>	<b>2,233</b>	<b>(30,868)</b>	<b>0</b>	<b>0</b>	<b>(28,635)</b>
<b>Total Group 1 Balance</b>		<b>(1,396,886)</b>	<b>(3,888,385)</b>	<b>0</b>	<b>0</b>	<b>(5,285,271)</b>	<b>54,493</b>	<b>(24,385)</b>	<b>0</b>	<b>0</b>	<b>30,108</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	<b>559,230</b>	<b>(559,230)</b>	<b>0</b>		<b>0</b>	<b>15,426</b>	<b>(15,426)</b>			<b>0</b>
<b>Total including Account 1568</b>		<b>(837,656)</b>	<b>(4,447,615)</b>	<b>0</b>	<b>0</b>	<b>(5,285,271)</b>	<b>69,919</b>	<b>(39,811)</b>	<b>0</b>	<b>0</b>	<b>30,108</b>

## Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2016), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6.2 will be generated. Account 1580, sub-account CBR Class B will be disposed through a separate rate rider calculated in Tab 6.2.

If you had any customer(s) during this period where Account 1580, sub-account CBR Class B will be disposed through a separate rate rider calculated in Tab 6.2.

If you had Class A customer(s) during this period, Tab 6.2 will be generated. Account 1580, sub-account CBR Class B will be disposed through a separate rate rider calculated in Tab 6.2.

If you only had Class A customer(s) during this period, Tab 6.2 will be generated. Account 1580, sub-account CBR Class B will be disposed through a separate rate rider calculated in Tab 6.2.

Account Descriptions	Account Number	2017				Projected Interest on Dec-31-16 E		Total Interest
		Principal Disposition during 2017 - instructed by OEB	Interest Disposition during 2017 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Dispositions during 2017	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition in 2017	Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31, 2016 balance adjusted for disposition during 2017 <sup>2</sup>	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition during 2017 <sup>2</sup>	
<b>Group 1 Accounts</b>								
LV Variance Account	1550			0	0			0
Smart Metering Entity Charge Variance Account	1551			(47,280)	(320)	(520)		(840)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580			(5,934,113)	(102,188)	(65,275)		(167,463)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580			0	0			0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580			387,750	6,133	4,265		10,398
RSVA - Retail Transmission Network Charge	1584			(2,431,822)	5,562	(26,750)		(21,188)
RSVA - Retail Transmission Connection Charge	1586			297,607	7,959	3,274		11,232
RSVA - Power <sup>4</sup>	1588			1,221,846	33,006	33,259		66,265
RSVA - Global Adjustment <sup>4</sup>	1589			416,993	58,743	(15,232)		43,511
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595			0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595			0	(0)			(0)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595			0	(0)			(0)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595			0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595			0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595			756,456	36,347	8,321		44,668
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595			(25,327)	(19,066)	(279)		(19,344)
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>								
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595			72,619	3,933	799		4,731
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	0	416,993	58,743	(15,232)	0	43,511
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	0	(5,702,264)	(28,635)	(42,906)	0	(71,541)
<b>Total Group 1 Balance</b>		0	0	(5,285,271)	30,108	(58,138)	0	(28,030)
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>			0	0			0
<b>Total including Account 1568</b>		0	0	(5,285,271)	30,108	(58,138)	0	(28,030)

## Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

Customers classified as Class A during at any point during the period 1580, sub-account CBR Class B balance accumulated (2016 or 2016), check off the checkbox.

A customer(s) during this period, Tab 6.2 will be generated. Sub-account CBR Class B will be disposed through a separate entry in Tab 6.2.

For Class B customers during this period, the balance in 1580 sub-account CBR Class B will be allocated and disposed with Account 1580.

Account Descriptions		2.1.7 RRR		Variance RRR vs. 2016 Balance (Principal + Interest)
Account Descriptions	Account Number	Total Claim	As of Dec 31, 2016	
<b>Group 1 Accounts</b>				
LV Variance Account	1550	0	0	0
Smart Metering Entity Charge Variance Account	1551	(48,120)	(47,600)	0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(6,101,576)	(5,642,418)	393,883
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0	0	0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	398,148	393,883	0
RSVA - Retail Transmission Network Charge	1584	(2,453,010)	(2,426,260)	0
RSVA - Retail Transmission Connection Charge	1586	308,839	305,566	0
RSVA - Power <sup>4</sup>	1588	1,288,111	3,056,542	1,801,690
RSVA - Global Adjustment <sup>4</sup>	1589	460,504	(1,325,954)	(1,801,690)
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595	<input type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595	<input type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595	<input type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595	<input type="checkbox"/> Check to Dispose of Account	0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	<input type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	<input checked="" type="checkbox"/> Check to Dispose of Account	801,123	792,802
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	<input checked="" type="checkbox"/> Check to Dispose of Account	(44,671)	(44,393)
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	<input type="checkbox"/> Check to Dispose of Account	0	76,552
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>				
<b>RSVA - Global Adjustment</b>	<b>1589</b>	460,504	(1,325,954)	(1,801,690)
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(5,851,156)	(3,929,209)	1,801,690
<b>Total Group 1 Balance</b>		(5,390,652)	(5,255,163)	0
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	0	0	0
<b>Total including Account 1568</b>		(5,390,652)	(5,255,163)	0

# Incentive Regulation Model for 2018 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2014) <sup>1</sup>	1595 Recovery Proportion (2015) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	650,672,520	0	20,624,338	0	0	0	650,672,520	0	-3%	43%		85,248
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	239,091,361	0	37,202,346	0	0	0	239,091,361	0	5%	15%		7,875
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	826,940,979	2,170,742	690,366,997	2,139,609	16,842,072	31132.90039	810,098,907	2,139,609	98%	39%		
LARGE USE SERVICE CLASSIFICATION	kW	28,906,567	62,932	28,906,567	62,932	0	0	28,906,567	62,932	-4%	2%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,917,912	0	0	0	0	0	3,917,912	0	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	16,260,857	45,218	16,175,051	45,218	0	0	16,260,857	45,218	2%	1%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	19,564,437	49,930	0	0	19,564,438	49930.48828	(1)	0	2%	0%		
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0				
<b>Total</b>		1,785,354,633	2,328,822	793,275,299	2,247,759	36,406,510	81,063	1,748,948,123	2,247,759	100%	100%	0	93,123
<b>Threshold Test</b>													1568 Account Balance from Continuity Schedule
<b>Total Claim (including Account 1568)</b>													0
<b>Total Claim for Threshold Test (All Group 1 Accounts)</b>													Total Balance of Account 1568 in Column S matches the amount
<b>Threshold Test (Total claim per kWh) <sup>2</sup></b>													entered on the Continuity Schedule

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



# Incentive Regulation Model for 2018 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

## Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			1595_(2014)	1595_(2015)	1568
				1550	1551	1580	1584	1586	1588			
RESIDENTIAL SERVICE CLASSIFICATION	36.4%	91.5%	37.2%	0	(44,051)	(2,270,009)	(894,000)	112,557	479,224	(24,034)	(19,209)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	13.4%	8.5%	13.7%	0	(4,069)	(834,121)	(328,503)	41,359	176,092	40,056	(6,701)	0
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	46.3%	0.0%	46.3%	0	0	(2,826,202)	(1,136,186)	143,048	596,643	785,101	(17,422)	0
LARGE USE SERVICE CLASSIFICATION	1.6%	0.0%	1.7%	0	0	(100,847)	(39,717)	5,000	21,290	(32,045)	(794)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	0	0	(13,668)	(5,383)	678	2,886	1,529	(85)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.9%	0.0%	0.9%	0	0	(56,729)	(22,342)	2,813	11,976	16,022	(402)	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	1.1%	0.0%	0.0%	0	0	0	(26,881)	3,384	(0)	16,022	0	0
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	(48,120)	(6,101,576)	(2,453,010)	308,839	1,288,111	802,653	(44,612)	0

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



# Incentive Regulation Model for 2018 Filers

1

Please enter the Year the Account 1589 GA Balance was Last Disposed.

2013

(e.g. If in the 2016 EDR process, you received approval to dispose the GA variance account balance as at December 31, 2014, enter 2014.)

2a

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from year after the balance was last disposed to 2016)?

Yes

(e.g. If you received approval to dispose the GA variance account balance as at December 31, 2014, the period the GA variance accumulated would be 2015 and 2016.)

2b

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. 2015 and 2016 or 2016).

No

(e.g. If there was no disposition of the CBR Class B balance as at December 31, 2015, the period the CBR Class B variance accumulated would be 2015 and 2016.)

3a

Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.

1

## Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2016		2015		2014	
			January to June	July to December	January to June	July to December	January to June	July to December
Customer 1	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,930,373	1,353,710	6,016,944	2,132,803	16,420,056	15,473,645
		kW	3,117	2,110	11,185	3,250	32,053	28,367
		Class A/B	B	B	B	B	A	B

3b

Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B).

2

## Class A Customers - Billing Determinants by Customer

Customer	Rate Class		2016	2015	2014
Customer A1	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	21,447,565	25,137,315	26,304,004
		kW	51,330	53,216	55,462
Customer A2	LARGE USE SERVICE CLASSIFICATION	kWh	28,906,567	32,078,686	31,549,209
		kW	62,932	62,998	63,774



# Incentive Regulation Model for 2018 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Total Metered 2016 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2016 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	Total Metered Non-RPP 2016 Consumption excluding WMP	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	20,624,338	0	0	20,624,338	2.8%	\$12,688	\$0.0006 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	37,202,346	0	0	37,202,346	5.0%	\$22,887	\$0.0006 kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	690,366,997	21,447,565	3,284,083	665,635,348	90.0%	\$409,497	\$0.0006 kWh
LARGE USE SERVICE CLASSIFICATION	kWh	28,906,567	28,906,567	0	0	0.0%	\$0	\$0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kWh	16,175,051	0	0	16,175,051	2.2%	\$9,951	\$0.0006 kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
<b>Total</b>		793,275,299	50,354,132	3,284,083	739,637,083	100.0%	\$455,023	



# Incentive Regulation Model for 2018 Filers

This tab allocates the GA balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year of the Account 1589 GA Balance Last Disposed

2013

## Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2016	2015	2014
Total Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial and full year)	A	2,260,245,334	742,921,166	755,266,054	762,058,114
All Class B Consumption (i.e. full year or partial year) for Transition Customers	B	26,907,476	3,284,083	8,149,747	15,473,645
Transition Customers' Portion of Total Consumption	C=B/A	1.19%			

## Allocation of Total GA Balance \$

Total GA Balance	D	\$ 460,504
Transition Customers Portion of GA Balance	E=C*D	\$ 5,482
GA Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	\$ 455,022

## Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	1							
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period They Were Class B Customers in 2016	Metered Consumption (kWh) for Transition Customers During the Period They Were Class B Customers in 2015	Metered Consumption (kWh) for Transition Customers During the Period They Were Class B Customers in 2014	% of kWh	Customer Specific GA Allocation During the Period They Were a Class B customer	Monthly Equal Payments
Customer 1		26,907,476	3,284,083	8,149,747	15,473,645	100.00%	\$ 5,482	\$ 457
Total		26,907,476	3,284,083	8,149,747	15,473,645	100.00%	\$ 5,482	

# Incentive Regulation Model for 2018 Filers

The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

Please select the Year(s) in which CBR Class B Balance accumulated in Cell B13.

2016 and 2015

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

		Total Metered 2016 Consumption Minus WMP		Total Metered 2016 Consumption for Class A customers that were Class A for the entire period CBR Class B balance accumulated		Total Metered 2016 Consumption for Customers that Transitioned Between Class A and B during the period CBR Class B balance accumulated		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	650,672,520	0	0	0	0	0	650,672,520	0	38.3%	\$152,517	\$0.0002	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	239,091,361	0	0	0	0	0	239,091,361	0	14.1%	\$56,043	\$0.0002	kWh
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kWh	810,098,907	2,139,609	21,447,565	51,330	0	0	788,651,342	2,088,279	46.4%	\$184,859	\$0.0885	kW
LARGE USE SERVICE CLASSIFICATION	kWh	28,906,567	62,932	28,906,567	62,932	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,917,912	0	0	0	0	0	3,917,912	0	0.2%	\$918	\$0.0002	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	16,260,857	45,218	0	0	0	0	16,260,857	45,218	1.0%	\$3,812	\$0.0843	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	(1)	0	0	0	0	0	(1)	0	0.0%	\$0	\$0.0000	kW
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
<b>Total</b>		1,748,948,123	2,247,759	50,354,132	114,262	0	0	1,698,593,991	2,133,497	100.0%	\$398,149		

# Incentive Regulation Model for 2018 Filers

**Input required at cell C13 only.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months) 

12
----

  
Proposed Rate Rider Recovery Period (in months) 

12
----

**Rate Rider Recovery to be used below**

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance	Deferral/Variance	Revenue Reconciliation <sup>1</sup>
								Account Rate Rider <sup>2</sup>	Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	650,672,520	0	650,672,520	0	(2,659,521)		(0.0041)	0.0000	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	239,091,361	0	239,091,361	0	(915,886)		(0.0038)	0.0000	0.0000
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	826,940,979	2,170,742	810,098,907	2,139,609	(225,458)	(2,229,559)	(0.1039)	(1.0420)	0.0000
LARGE USE SERVICE CLASSIFICATION	kW	28,906,567	62,932	28,906,567	62,932	(147,111)		(2.3376)	0.0000	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,917,912	0	3,917,912	0	(14,044)		(0.0036)	0.0000	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	16,260,857	45,218	16,260,857	45,218	(48,662)		(1.0762)	0.0000	0.0000
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	19,564,437	49,930	(1)	0	(7,474)	0	(0.1497)	1.0729	0.0000
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000
										(6,247,715.94)

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



# Incentive Regulation Model for 2018 Filers

## Summary - Sharing of Tax Change Forecast Amounts

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation  
(Positive #)

42,000

### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

Taxable Capital (if you are not claiming capital tax, please enter your OEB-  
Approved Rate Base)

2014

2018

\$ 211,080,535

\$ 211,080,535

Deduction from taxable capital up to \$15,000,000

\$ -

Net Taxable Capital

\$ 211,080,535

\$ 211,080,535

Rate

0.00%

0.00%

Ontario Capital Tax (Deductible, not grossed-up)

\$ -

\$ -

### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income

\$ 1,707,154

\$ 1,707,154

Corporate Tax Rate

24.45%

26.50%

Tax Impact

\$ 375,408

\$ 410,396

Grossed-up Tax Amount

\$ 496,892

\$ 558,362

Tax Related Amounts Forecast from Capital Tax Rate Changes

\$ -

\$ -

Tax Related Amounts Forecast from Income Tax Rate Changes

\$ 496,892

\$ 558,362

Total Tax Related Amounts

\$ 496,892

\$ 558,362

Incremental Tax Savings

\$ 61,470

Sharing of Tax Amount (50%)

\$ 30,735

# Incentive Regulation Model for 2018 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.  
As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue L = H / J	Distribution Volumetric Rate % Revenue M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	82,577	651,728,155		10.50	0.0162		10,404,702	10,557,996	0	20,962,698	49.6%	50.4%	0.0%	54.0%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	7,830	241,683,206		25.76	0.0124		2,420,410	2,996,872	0	5,417,281	44.7%	55.3%	0.0%	14.0%
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	945	845,285,977	2,236,471	170.00		4.4200	1,927,800	0	9,885,202	11,813,002	16.3%	0.0%	83.7%	30.4%
LARGE USE SERVICE CLASSIFICATION	kW	1	31,798,990	63,002	15948.21		1.4600	191,379	0	91,983	283,361	67.5%	0.0%	32.5%	0.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	21	3,417,188		6.89	0.0134		1,736	45,790	0	47,527	3.7%	96.3%	0.0%	0.1%
STREET LIGHTING SERVICE CLASSIFICATION	kW	6	16,128,465	45,145	0.70		4.6513	50	0	209,983	210,033	0.0%	0.0%	100.0%	0.5%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	1	20,328,822	44,674	0.00		2.1976	0	0	98,176	98,176	0.0%	0.0%	100.0%	0.3%
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0		0.00		4.4200	0	0	0	0	0.0%	0.0%	0.0%	0.0%
<b>Total</b>		91,381	1,810,370,803	2,389,292				14,946,077	13,600,658	10,285,343	38,832,078				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	650,672,520		16,592	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	239,091,361		4,288	0.0000	kWh
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	826,940,979	2,170,742	9,350	0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	28,906,567	62,932	224	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,917,912		38	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	16,260,857	45,218	166	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	19,564,437	49,930	78	0.0000	kW
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000	kW
<b>Total</b>		1,785,354,633	2,328,822	\$30,735		

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)



# Incentive Regulation Model for 2018 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	650,672,520	0	1.0351	673,511,125
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	650,672,520	0	1.0351	673,511,125
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055	239,091,361	0	1.0351	247,483,467
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	239,091,361	0	1.0351	247,483,467
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9295	826,940,979	2,170,742		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7818	826,940,979	2,170,742		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7534	28,906,567	62,932		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.7350	28,906,567	62,932		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055	3,917,912	0	1.0351	4,055,431
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	3,917,912	0	1.0351	4,055,431
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7814	16,260,857	45,218		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4758	16,260,857	45,218		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7621	19,564,437	49,930		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7374	19,564,437	49,930		

# Incentive Regulation Model for 2018 Filers

Uniform Transmission Rates		Unit		2016		2017		2018	
Rate Description		Rate		Rate		Rate		Rate	
Network Service Rate	kW	\$	3.66	\$	3.66	\$	3.66	\$	3.66
Line Connection Service Rate	kW	\$	0.87	\$	0.87	\$	0.87	\$	0.87
Transformation Connection Service Rate	kW	\$	2.02	\$	2.02	\$	2.02	\$	2.02

Hydro One Sub-Transmission Rates		Unit		2016		2017		2018	
Rate Description		Rate		Rate		Rate		Rate	
		January - 2016	February - December 2016						
Network Service Rate	kW	\$ 3.4121	\$ 3.3396	\$	3.1942	\$	3.1942	\$	3.1942
Line Connection Service Rate	kW	\$ 0.7879	\$ 0.7791	\$	0.7710	\$	0.7710	\$	0.7710
Transformation Connection Service Rate	kW	\$ 1.8018	\$ 1.7713	\$	1.7493	\$	1.7493	\$	1.7493
Both Line and Transformation Connection Service Rate	kW	\$ 2.5897	\$ 2.5504	\$	2.5203	\$	2.5203	\$	2.5203

If needed, add extra host here. (I)		Unit		2016		2017		2018	
Rate Description		Rate		Rate		Rate		Rate	
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	\$	-

If needed, add extra host here. (II)		Unit		2016		2017		2018	
Rate Description		Rate		Rate		Rate		Rate	
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	\$	-

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Unit		2016		2017		2018	
		Rate		Rate		Rate		Rate	
		Historical 2016		Current 2017		Forecast 2018			
	\$								

# Incentive Regulation Model for 2018 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	261,064	\$3.66	\$ 955,494	311,078	\$0.87	\$ 270,638		\$0.00			\$0.00		\$ 270,638
February	257,975	\$3.66	\$ 944,189	292,389	\$0.87	\$ 254,378		\$0.00			\$0.00		\$ 254,378
March	253,252	\$3.66	\$ 926,902	281,160	\$0.87	\$ 244,609		\$0.00			\$0.00		\$ 244,609
April	224,800	\$3.66	\$ 822,768	252,666	\$0.87	\$ 219,819		\$0.00			\$0.00		\$ 219,819
May	259,574	\$3.66	\$ 950,041	318,796	\$0.87	\$ 277,353		\$0.00			\$0.00		\$ 277,353
June	309,576	\$3.66	\$ 1,133,048	346,004	\$0.87	\$ 301,023		\$0.00			\$0.00		\$ 301,023
July	321,127	\$3.66	\$ 1,175,325	375,028	\$0.87	\$ 326,274		\$0.00			\$0.00		\$ 326,274
August	320,793	\$3.66	\$ 1,174,102	361,481	\$0.87	\$ 314,488		\$0.00			\$0.00		\$ 314,488
September	330,985	\$3.66	\$ 1,211,405	368,050	\$0.87	\$ 320,204		\$0.00			\$0.00		\$ 320,204
October	221,926	\$3.66	\$ 812,249	257,915	\$0.87	\$ 224,386		\$0.00			\$0.00		\$ 224,386
November	245,489	\$3.66	\$ 898,490	301,809	\$0.87	\$ 262,574		\$0.00			\$0.00		\$ 262,574
December	273,908	\$3.66	\$ 1,002,503	307,241	\$0.87	\$ 267,300		\$0.00			\$0.00		\$ 267,300
<b>Total</b>	<b>3,280,469</b>	<b>\$ 3.66</b>	<b>\$ 12,006,517</b>	<b>3,773,617</b>	<b>\$ 0.87</b>	<b>\$ 3,283,047</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,283,047</b>

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -			\$ -		\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -			\$ -		\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	261,064	\$ 3.6600	\$ 955,494	311,078	\$ 0.8700	\$ 270,638	-	\$ -	\$ -	-	\$ -	\$ -	\$ 270,638
February	257,975	\$ 3.6600	\$ 944,189	292,389	\$ 0.8700	\$ 254,378	-	\$ -	\$ -	-	\$ -	\$ -	\$ 254,378
March	253,252	\$ 3.6600	\$ 926,902	281,160	\$ 0.8700	\$ 244,609	-	\$ -	\$ -	-	\$ -	\$ -	\$ 244,609
April	224,800	\$ 3.6600	\$ 822,768	252,666	\$ 0.8700	\$ 219,819	-	\$ -	\$ -	-	\$ -	\$ -	\$ 219,819
May	259,574	\$ 3.6600	\$ 950,041	318,796	\$ 0.8700	\$ 277,353	-	\$ -	\$ -	-	\$ -	\$ -	\$ 277,353
June	309,576	\$ 3.6600	\$ 1,133,048	346,004	\$ 0.8700	\$ 301,023	-	\$ -	\$ -	-	\$ -	\$ -	\$ 301,023
July	321,127	\$ 3.6600	\$ 1,175,325	375,028	\$ 0.8700	\$ 326,274	-	\$ -	\$ -	-	\$ -	\$ -	\$ 326,274
August	320,793	\$ 3.6600	\$ 1,174,102	361,481	\$ 0.8700	\$ 314,488	-	\$ -	\$ -	-	\$ -	\$ -	\$ 314,488
September	330,985	\$ 3.6600	\$ 1,211,405	368,050	\$ 0.8700	\$ 320,204	-	\$ -	\$ -	-	\$ -	\$ -	\$ 320,204
October	221,926	\$ 3.6600	\$ 812,249	257,915	\$ 0.8700	\$ 224,386	-	\$ -	\$ -	-	\$ -	\$ -	\$ 224,386
November	245,489	\$ 3.6600	\$ 898,490	301,809	\$ 0.8700	\$ 262,574	-	\$ -	\$ -	-	\$ -	\$ -	\$ 262,574
December	273,908	\$ 3.6600	\$ 1,002,503	307,241	\$ 0.8700	\$ 267,300	-	\$ -	\$ -	-	\$ -	\$ -	\$ 267,300
<b>Total</b>	<b>3,280,469</b>	<b>\$ 3.66</b>	<b>\$ 12,006,517</b>	<b>3,773,617</b>	<b>\$ 0.87</b>	<b>\$ 3,283,047</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,283,047</b>

Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													\$ 3,283,047





# Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	261,064	\$ 3.6600	\$ 955,494	311,078	\$ 0.8700	\$ 270,638	-	\$ 2.0200	\$ -	\$ 270,638
February	257,975	\$ 3.6600	\$ 944,189	292,389	\$ 0.8700	\$ 254,378	-	\$ 2.0200	\$ -	\$ 254,378
March	253,252	\$ 3.6600	\$ 926,902	281,160	\$ 0.8700	\$ 244,609	-	\$ 2.0200	\$ -	\$ 244,609
April	224,800	\$ 3.6600	\$ 822,768	252,666	\$ 0.8700	\$ 219,819	-	\$ 2.0200	\$ -	\$ 219,819
May	259,574	\$ 3.6600	\$ 950,041	318,796	\$ 0.8700	\$ 277,353	-	\$ 2.0200	\$ -	\$ 277,353
June	309,576	\$ 3.6600	\$ 1,133,048	346,004	\$ 0.8700	\$ 301,023	-	\$ 2.0200	\$ -	\$ 301,023
July	321,127	\$ 3.6600	\$ 1,175,325	375,028	\$ 0.8700	\$ 326,274	-	\$ 2.0200	\$ -	\$ 326,274
August	320,793	\$ 3.6600	\$ 1,174,102	361,481	\$ 0.8700	\$ 314,488	-	\$ 2.0200	\$ -	\$ 314,488
September	330,985	\$ 3.6600	\$ 1,211,405	368,050	\$ 0.8700	\$ 320,204	-	\$ 2.0200	\$ -	\$ 320,204
October	221,926	\$ 3.6600	\$ 812,249	257,915	\$ 0.8700	\$ 224,386	-	\$ 2.0200	\$ -	\$ 224,386
November	245,489	\$ 3.6600	\$ 898,490	301,809	\$ 0.8700	\$ 262,574	-	\$ 2.0200	\$ -	\$ 262,574
December	273,908	\$ 3.6600	\$ 1,002,503	307,241	\$ 0.8700	\$ 267,300	-	\$ 2.0200	\$ -	\$ 267,300
<b>Total</b>	<b>3,280,469</b>	<b>\$ 3.66</b>	<b>\$ 12,006,517</b>	<b>3,773,617</b>	<b>\$ 0.87</b>	<b>\$ 3,283,047</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,283,047</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
February	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
March	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
April	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
May	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
June	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
July	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
August	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
September	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
October	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
November	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
December	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Extra Host Here	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Extra Host Here	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	261,064	\$ 3.6600	\$ 955,494	311,078	\$ 0.8700	\$ 270,638	-	\$ -	\$ -	\$ 270,638
February	257,975	\$ 3.6600	\$ 944,189	292,389	\$ 0.8700	\$ 254,378	-	\$ -	\$ -	\$ 254,378
March	253,252	\$ 3.6600	\$ 926,902	281,160	\$ 0.8700	\$ 244,609	-	\$ -	\$ -	\$ 244,609
April	224,800	\$ 3.6600	\$ 822,768	252,666	\$ 0.8700	\$ 219,819	-	\$ -	\$ -	\$ 219,819
May	259,574	\$ 3.6600	\$ 950,041	318,796	\$ 0.8700	\$ 277,353	-	\$ -	\$ -	\$ 277,353
June	309,576	\$ 3.6600	\$ 1,133,048	346,004	\$ 0.8700	\$ 301,023	-	\$ -	\$ -	\$ 301,023
July	321,127	\$ 3.6600	\$ 1,175,325	375,028	\$ 0.8700	\$ 326,274	-	\$ -	\$ -	\$ 326,274
August	320,793	\$ 3.6600	\$ 1,174,102	361,481	\$ 0.8700	\$ 314,488	-	\$ -	\$ -	\$ 314,488
September	330,985	\$ 3.6600	\$ 1,211,405	368,050	\$ 0.8700	\$ 320,204	-	\$ -	\$ -	\$ 320,204
October	221,926	\$ 3.6600	\$ 812,249	257,915	\$ 0.8700	\$ 224,386	-	\$ -	\$ -	\$ 224,386
November	245,489	\$ 3.6600	\$ 898,490	301,809	\$ 0.8700	\$ 262,574	-	\$ -	\$ -	\$ 262,574
December	273,908	\$ 3.6600	\$ 1,002,503	307,241	\$ 0.8700	\$ 267,300	-	\$ -	\$ -	\$ 267,300
<b>Total</b>	<b>3,280,469</b>	<b>\$ 3.66</b>	<b>\$ 12,006,517</b>	<b>3,773,617</b>	<b>\$ 0.87</b>	<b>\$ 3,283,047</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,283,047</b>

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 3,283,047

# Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	261,064	\$ 3.6600	\$ 955,494	311,078	\$ 0.8700	\$ 270,638	-	\$ 2.0200	\$ -	\$ 270,638			
February	257,975	\$ 3.6600	\$ 944,189	292,389	\$ 0.8700	\$ 254,378	-	\$ 2.0200	\$ -	\$ 254,378			
March	253,252	\$ 3.6600	\$ 926,902	281,160	\$ 0.8700	\$ 244,609	-	\$ 2.0200	\$ -	\$ 244,609			
April	224,800	\$ 3.6600	\$ 822,768	252,666	\$ 0.8700	\$ 219,819	-	\$ 2.0200	\$ -	\$ 219,819			
May	259,574	\$ 3.6600	\$ 950,041	318,796	\$ 0.8700	\$ 277,353	-	\$ 2.0200	\$ -	\$ 277,353			
June	309,576	\$ 3.6600	\$ 1,133,048	346,004	\$ 0.8700	\$ 301,023	-	\$ 2.0200	\$ -	\$ 301,023			
July	321,127	\$ 3.6600	\$ 1,175,325	375,028	\$ 0.8700	\$ 326,274	-	\$ 2.0200	\$ -	\$ 326,274			
August	320,793	\$ 3.6600	\$ 1,174,102	361,481	\$ 0.8700	\$ 314,488	-	\$ 2.0200	\$ -	\$ 314,488			
September	330,985	\$ 3.6600	\$ 1,211,405	368,050	\$ 0.8700	\$ 320,204	-	\$ 2.0200	\$ -	\$ 320,204			
October	221,926	\$ 3.6600	\$ 812,249	257,915	\$ 0.8700	\$ 224,386	-	\$ 2.0200	\$ -	\$ 224,386			
November	245,489	\$ 3.6600	\$ 898,490	301,809	\$ 0.8700	\$ 262,574	-	\$ 2.0200	\$ -	\$ 262,574			
December	273,908	\$ 3.6600	\$ 1,002,503	307,241	\$ 0.8700	\$ 267,300	-	\$ 2.0200	\$ -	\$ 267,300			
Total	3,280,469	\$ 3.66	\$ 12,006,517	3,773,617	\$ 0.87	\$ 3,283,047	-	\$ -	\$ -	\$ 3,283,047			

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -			
February	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -			
March	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -			
April	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -			
May	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -			
June	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -			
July	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -			
August	\$ 3.1942	\$ -	\$ -	\$ 0.7710	\$ -	\$ -	-	\$ 1.7493	\$ -	\$ -			
September	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -			
October	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -			
November	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -			
December	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	261,064	\$ 3.66	\$ 955,494	311,078	\$ 0.87	\$ 270,638	-	\$ -	\$ -	\$ 270,638			
February	257,975	\$ 3.66	\$ 944,189	292,389	\$ 0.87	\$ 254,378	-	\$ -	\$ -	\$ 254,378			
March	253,252	\$ 3.66	\$ 926,902	281,160	\$ 0.87	\$ 244,609	-	\$ -	\$ -	\$ 244,609			
April	224,800	\$ 3.66	\$ 822,768	252,666	\$ 0.87	\$ 219,819	-	\$ -	\$ -	\$ 219,819			
May	259,574	\$ 3.66	\$ 950,041	318,796	\$ 0.87	\$ 277,353	-	\$ -	\$ -	\$ 277,353			
June	309,576	\$ 3.66	\$ 1,133,048	346,004	\$ 0.87	\$ 301,023	-	\$ -	\$ -	\$ 301,023			
July	321,127	\$ 3.66	\$ 1,175,325	375,028	\$ 0.87	\$ 326,274	-	\$ -	\$ -	\$ 326,274			
August	320,793	\$ 3.66	\$ 1,174,102	361,481	\$ 0.87	\$ 314,488	-	\$ -	\$ -	\$ 314,488			
September	330,985	\$ 3.66	\$ 1,211,405	368,050	\$ 0.87	\$ 320,204	-	\$ -	\$ -	\$ 320,204			
October	221,926	\$ 3.66	\$ 812,249	257,915	\$ 0.87	\$ 224,386	-	\$ -	\$ -	\$ 224,386			
November	245,489	\$ 3.66	\$ 898,490	301,809	\$ 0.87	\$ 262,574	-	\$ -	\$ -	\$ 262,574			
December	273,908	\$ 3.66	\$ 1,002,503	307,241	\$ 0.87	\$ 267,300	-	\$ -	\$ -	\$ 267,300			
Total	3,280,469	\$ 3.66	\$ 12,006,517	3,773,617	\$ 0.87	\$ 3,283,047	-	\$ -	\$ -	\$ 3,283,047			

Low Voltage Switchgear Credit (if applicable)											\$ -
Total including deduction for Low Voltage Switchgear Credit											\$ 3,283,047

## Incentive Regulation Model for 2018 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	673,511,125	0	4,310,471	34.6%	4,158,643	0.0062
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055	247,483,467	0	1,361,159	10.9%	1,313,215	0.0053
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9295		2,170,742	6,359,188	51.1%	6,135,197	2.8263
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7534		62,932	173,277	1.4%	167,174	2.6564
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055	4,055,431	0	22,305	0.2%	21,519	0.0053
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7814		45,218	80,551	0.6%	77,714	1.7187
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7621		49,930	137,913	1.1%	133,055	2.6648

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	673,511,125	0	1,077,618	33.3%	1,094,825	0.0016
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	247,483,467	0	346,477	10.7%	352,009	0.0014
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7818		2,170,742	1,697,086	52.5%	1,724,185	0.7943
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.7350		62,932	46,255	1.4%	46,994	0.7467
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	4,055,431	0	5,678	0.2%	5,768	0.0014
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4758		45,218	21,515	0.7%	21,858	0.4834
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7374		49,930	36,819	1.1%	37,407	0.7492

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	673,511,125	0	4,158,643	34.6%	4,158,643	0.0062
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053	247,483,467	0	1,313,215	10.9%	1,313,215	0.0053
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8263		2,170,742	6,135,197	51.1%	6,135,197	2.8263
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6564		62,932	167,174	1.4%	167,174	2.6564
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053	4,055,431	0	21,519	0.2%	21,519	0.0053
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7187		45,218	77,714	0.6%	77,714	1.7187
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6648		49,930	133,055	1.1%	133,055	2.6648

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	673,511,125	0	1,094,825	33.3%	1,094,825	0.0016
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	247,483,467	0	352,009	10.7%	352,009	0.0014
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7943		2,170,742	1,724,185	52.5%	1,724,185	0.7943
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.7467		62,932	46,994	1.4%	46,994	0.7467
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	4,055,431	0	5,768	0.2%	5,768	0.0014
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4834		45,218	21,858	0.7%	21,858	0.4834
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7492		49,930	37,407	1.1%	37,407	0.7492



## Incentive Regulation Model for 2018 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date.

Price Escalator	1.90%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	82,577	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	II	Price Cap Index	1.75%	Billed kWh for Residential Class (approved in the last CoS)	651,728,155	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.15%			Rate Design Transition Years Left	2		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
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## Incentive Regulation Model for 2018 Filers

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### Time-of-Use RPP Prices

As of	July 1, 2017	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0950
On-Peak	\$/kWh	0.1320

### Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0070
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If your utility's DRC differs from the value in Cell D29, please update this value.

# Kitchener-Wilmot Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2017-0056

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.74
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0043
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	(0.0041)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018		
Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Kitchener-Wilmot Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2018**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2017-0056

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

### APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

### MONTHLY RATES AND CHARGES

#### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
  - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit \$ (30.00)

#### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit \$ (34.00)

#### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit \$ (38.00)

#### Class D

# Kitchener-Wilmot Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2018

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0056

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and  
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;  
 but does not include account-holders in Class H.

OESP Credit \$ (42.00)

**Class E**

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;  
 (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or  
 (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

**Class F**

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;  
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or  
 (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:  
     i. the dwelling to which the account relates is heated primarily by electricity;  
     ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or  
     iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

**Class G**

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;  
 (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or  
 (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

**Class H**

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;  
 (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or  
 (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

**Class I**

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;  
 (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or  
 (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)



**Kitchener-Wilmot Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2018**  
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EB-2017-0056

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.58
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0132
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	(0.0038)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018		
Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Kitchener-Wilmot Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2018**  
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EB-2017-0056

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 kW interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	182.04
Distribution Volumetric Rate	\$/kW	4.7329
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018		
Applicable only for Non-Wholesale Market Participants	\$/kW	(1.0420)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	(0.1039)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018		
Applicable only for Class B Customers	\$/kWh	0.0885
Retail Transmission Rate - Network Service Rate	\$/kW	2.8263
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7943

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Kitchener-Wilmot Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2018**  
**This schedule supersedes and replaces all previously**  
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EB-2017-0056

## **LARGE USE SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	17,077.33
Distribution Volumetric Rate	\$/kW	1.5634
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	(2.3376)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6564
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.7467

## **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	7.38
Distribution Volumetric Rate	\$/kWh	0.0143
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	(0.0036)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018		
Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Kitchener-Wilmot Hydro Inc.**  
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## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.74
Distribution Volumetric Rate	\$/kW	4.9806
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	(1.0762)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018		
Applicable only for Class B Customers	\$/kWh	0.0843
Retail Transmission Rate - Network Service Rate	\$/kW	1.7187
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4834

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## **EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION**

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	2.3533
Retail Transmission Rate - Network Service Rate	\$/kW	2.6648
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7492

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## **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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## **STANDBY POWER SERVICE CLASSIFICATION**

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis**

Standby Charge - for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).



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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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## **SPECIFIC SERVICE CHARGES**

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **Customer Administration**

Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit Check (plus credit agency costs)	\$	15.00

### **Non-Payment of Account**

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	95.00

### **Other**

Meter removal without authorization	\$	60.00
Service call - after regular hours	\$	105.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

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## **RETAIL SERVICE CHARGES (if applicable)**

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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## **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0351
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0226
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0053

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Distributors should provide the number of connections or devices reflective of a typical customer in each class.

[illegible]

### Table 2

[illegible]

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0351	
Proposed/Approved Loss Factor	1.0351	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.64	1	\$ 16.64	\$ 19.74	1	\$ 19.74	\$ 3.10	18.63%
Distribution Volumetric Rate	\$ 0.0084	750	\$ 6.30	\$ 0.0043	750	\$ 3.23	\$ (3.08)	-48.81%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 22.94			\$ 22.97	\$ 0.02	0.11%
Line Losses on Cost of Power	\$ 0.0822	26	\$ 2.16	\$ 0.0822	26	\$ 2.16	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0041	750	\$ (3.08)	\$ (3.08)	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0002	750	\$ 0.15	\$ 0.15	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -		750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 25.89			\$ 22.99	\$ (2.90)	-11.20%
RTSR - Network	\$ 0.0064	776	\$ 4.97	\$ 0.0062	776	\$ 4.81	\$ (0.16)	-3.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	776	\$ 1.24	\$ 0.0016	776	\$ 1.24	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 32.10			\$ 29.05	\$ (3.06)	-9.52%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	776	\$ 2.79	\$ 0.0036	776	\$ 2.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	776	\$ 0.23	\$ 0.0003	776	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 97.00			\$ 93.95	\$ (3.06)	-3.15%
HST	13%		\$ 12.61	13%		\$ 12.21	\$ (0.40)	-3.15%
8% Rebate	8%		\$ (7.76)	8%		\$ (7.52)	\$ 0.24	
<b>Total Bill on TOU</b>			\$ 101.85			\$ 98.64	\$ (3.21)	-3.15%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0351	
Proposed/Approved Loss Factor	1.0351	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.11	1	\$ 27.11	\$ 27.58	1	\$ 27.58	\$ 0.47	1.73%
Distribution Volumetric Rate	\$ 0.0130	2000	\$ 26.00	\$ 0.0132	2000	\$ 26.40	\$ 0.40	1.54%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 53.11			\$ 53.98	\$ 0.87	1.64%
Line Losses on Cost of Power	\$ 0.0822	70	\$ 5.77	\$ 0.0822	70	\$ 5.77	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0038	2,000	\$ (7.60)	\$ (7.60)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0002	2,000	\$ 0.40	\$ 0.40	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 59.67			\$ 53.34	\$ (6.33)	-10.61%
RTSR - Network	\$ 0.0055	2,070	\$ 11.39	\$ 0.0053	2,070	\$ 10.97	\$ (0.41)	-3.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0014	2,070	\$ 2.90	\$ 0.0014	2,070	\$ 2.90	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 73.95			\$ 67.21	\$ (6.74)	-9.12%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,070	\$ 7.45	\$ 0.0036	2,070	\$ 7.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,070	\$ 0.62	\$ 0.0003	2,070	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 260.60			\$ 253.85	\$ (6.74)	-2.59%
HST		13%	\$ 33.88	13%		\$ 33.00	\$ (0.88)	-2.59%
8% Rebate		8%	\$ (20.85)	8%		\$ (20.31)	\$ 0.54	
<b>Total Bill on TOU</b>			\$ 273.63			\$ 266.54	\$ (7.08)	-2.59%



Customer Class:	GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	-	kWh
Demand	60	kW
Current Loss Factor	0.0000	
Proposed/Approved Loss Factor	0.0000	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 178.91	1	\$ 178.91	\$ 182.04	1	\$ 182.04	\$ 3.13	1.75%
Distribution Volumetric Rate	\$ 4.6515	60	\$ 279.09	\$ 4.7329	60	\$ 283.97	\$ 4.88	1.75%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 458.00			\$ 466.01	\$ 8.01	1.75%
Line Losses on Cost of Power	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	60	\$ -	\$ 1.1459	60	\$ (68.75)	\$ (68.75)	
CBR Class B Rate Riders	\$ -	60	\$ -	\$ 0.0885	60	\$ 5.31	\$ 5.31	
GA Rate Riders	\$ -	-	\$ -	\$ 0.0006	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		60	\$ -	\$ -	60	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 458.00			\$ 402.57	\$ (55.43)	-12.10%
RTSR - Network	\$ 2.9295	60	\$ 175.77	\$ 2.8263	60	\$ 169.58	\$ (6.19)	-3.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.7818	60	\$ 46.91	\$ 0.7943	60	\$ 47.66	\$ 0.75	1.60%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 680.68			\$ 619.81	\$ (60.87)	-8.94%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	-	\$ -	\$ 0.0036	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	-	\$ -	\$ 0.0003	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	-	\$ -	\$ 0.0070	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 680.93			\$ 620.06	\$ (60.87)	-8.94%
HST	13%		\$ 88.52	13%		\$ 80.61	\$ (7.91)	-8.94%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 769.45			\$ 700.66	\$ (68.79)	-8.94%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	-	kWh
Demand	5,250	kW
Current Loss Factor	0.0000	
Proposed/Approved Loss Factor	0.0000	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16,783.62	1	\$ 16,783.62	\$ 17,077.33	1	\$ 17,077.33	\$ 293.71	1.75%
Distribution Volumetric Rate	\$ 1.5365	5250	\$ 8,066.63	\$ 1.5634	5250	\$ 8,207.85	\$ 141.23	1.75%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5250	\$ -	\$ -	5250	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 24,850.25</b>			<b>\$ 25,285.18</b>	<b>\$ 434.94</b>	<b>1.75%</b>
Line Losses on Cost of Power	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	5,250	\$ -	\$ 2.3376	5,250	\$ (12,272.40)	\$ (12,272.40)	
CBR Class B Rate Riders	\$ -	5,250	\$ -	\$ -	5,250	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	5,250	\$ -	\$ -	5,250	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		5,250	\$ -	\$ -	5,250	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 24,850.25</b>			<b>\$ 13,012.78</b>	<b>\$ (11,837.47)</b>	<b>-47.64%</b>
RTSR - Network	\$ -	5,250	\$ -	\$ -	5,250	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	5,250	\$ -	\$ -	5,250	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 24,850.25</b>			<b>\$ 13,012.78</b>	<b>\$ (11,837.47)</b>	<b>-47.64%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	-	\$ -	\$ 0.0036	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	-	\$ -	\$ 0.0003	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	-	\$ -	\$ 0.0070	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 24,850.50</b>			<b>\$ 13,013.03</b>	<b>\$ (11,837.47)</b>	<b>-47.63%</b>
HST	13%		\$ 3,230.56	13%		\$ 1,691.69	\$ (1,538.87)	-47.63%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 28,081.06</b>			<b>\$ 14,704.72</b>	<b>\$ (13,376.34)</b>	<b>-47.63%</b>

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	0.0000	
Proposed/Approved Loss Factor	0.0000	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.25		\$ -	\$ 7.38	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0141	2000	\$ 28.20	\$ 0.0143	2000	\$ 28.60	\$ 0.40	1.42%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 28.20			\$ 28.60	\$ 0.40	1.42%
Line Losses on Cost of Power	\$ 0.0822	- 2,000	\$ (164.32)	\$ 0.0822	- 2,000	\$ (164.32)	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0036	2,000	\$ (7.20)	\$ (7.20)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0002	2,000	\$ 0.40	\$ 0.40	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ (136.12)			\$ (142.52)	\$ (6.40)	4.70%
RTSR - Network	\$ 0.0055	-	\$ -	\$ 0.0053	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0014	-	\$ -	\$ 0.0014	-	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ (136.12)			\$ (142.52)	\$ (6.40)	4.70%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	-	\$ -	\$ 0.0036	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	-	\$ -	\$ 0.0003	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 42.45			\$ 36.05	\$ (6.40)	-15.08%
HST	13%		\$ 5.52	13%		\$ 4.69	\$ (0.83)	-15.08%
<b>Total Bill on TOU</b>			\$ 47.97			\$ 40.74	\$ (7.23)	-15.08%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	750	kWh	
Demand	37	kW	
Current Loss Factor	1.0351		
Proposed/Approved Loss Factor	1.0351		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.73		\$ -	\$ 0.74	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 4.8949	37	\$ 181.11	\$ 4.9806	37	\$ 184.28	\$ 3.17	1.75%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	37	\$ -	\$ -	37	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 181.11			\$ 184.28	\$ 3.17	1.75%
Line Losses on Cost of Power	\$ 0.1101	26	\$ 2.90	\$ 0.1101	26	\$ 2.90	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	37	\$ -	\$ 1.0762	37	\$ (39.82)	\$ (39.82)	
CBR Class B Rate Riders	\$ -	37	\$ -	\$ 0.0843	37	\$ 3.12	\$ 3.12	
GA Rate Riders	\$ -	750	\$ -	\$ 0.0006	750	\$ 0.45	\$ 0.45	
Low Voltage Service Charge	\$ -	37	\$ -		37	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		37	\$ -	\$ -	37	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 184.01			\$ 150.93	\$ (33.08)	-17.98%
RTSR - Network	\$ 1.7814	37	\$ 65.91	\$ 1.7187	37	\$ 63.59	\$ (2.32)	-3.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4758	37	\$ 17.60	\$ 0.4834	37	\$ 17.89	\$ 0.28	1.60%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 267.53			\$ 232.41	\$ (35.12)	-13.13%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	776	\$ 2.79	\$ 0.0036	776	\$ 2.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	776	\$ 0.23	\$ 0.0003	776	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	750	\$ 5.25	\$ 0.0070	750	\$ 5.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 358.63			\$ 323.51	\$ (35.12)	-9.79%
HST		13%	\$ 46.62		13%	\$ 42.06	\$ (4.57)	-9.79%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 405.25			\$ 365.57	\$ (39.68)	-9.79%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	280	kWh
Demand	-	kW
Current Loss Factor	1.0351	
Proposed/Approved Loss Factor	1.0351	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.64	1	\$ 16.64	\$ 19.74	1	\$ 19.74	\$ 3.10	18.63%
Distribution Volumetric Rate	\$ 0.0084	280	\$ 2.35	\$ 0.0043	280	\$ 1.20	\$ (1.15)	-48.81%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	280	\$ -	\$ -	280	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 18.99			\$ 20.94	\$ 1.95	10.28%
Line Losses on Cost of Power	\$ 0.0822	10	\$ 0.81	\$ 0.0822	10	\$ 0.81	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	280	\$ -	\$ 0.0041	280	\$ (1.15)	\$ (1.15)	
CBR Class B Rate Riders	\$ -	280	\$ -	\$ 0.0002	280	\$ 0.06	\$ 0.06	
GA Rate Riders	\$ -	280	\$ -	\$ -	280	\$ -	\$ -	
Low Voltage Service Charge	\$ -	280	\$ -	\$ -	280	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		280	\$ -	\$ -	280	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 20.59			\$ 21.45	\$ 0.86	4.18%
RTSR - Network	\$ 0.0064	290	\$ 1.85	\$ 0.0062	290	\$ 1.80	\$ (0.06)	-3.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	290	\$ 0.46	\$ 0.0016	290	\$ 0.46	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 22.91			\$ 23.71	\$ 0.80	3.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	290	\$ 1.04	\$ 0.0036	290	\$ 1.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	290	\$ 0.09	\$ 0.0003	290	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	182	\$ 11.83	\$ 0.0650	182	\$ 11.83	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	48	\$ 4.52	\$ 0.0950	48	\$ 4.52	\$ -	0.00%
TOU - On Peak	\$ 0.1320	50	\$ 6.65	\$ 0.1320	50	\$ 6.65	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 47.29			\$ 48.10	\$ 0.80	1.70%
HST	13%		\$ 6.15	13%		\$ 6.25	\$ 0.10	1.70%
8% Rebate	8%		\$ (3.78)	8%		\$ (3.85)	\$ (0.06)	
<b>Total Bill on TOU</b>			\$ 49.66			\$ 50.50	\$ 0.84	1.70%

**Kitchener-Wilmot Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2017**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2016-0088

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.64
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0084
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Kitchener-Wilmot Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2017**  
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**approved schedules of Rates, Charges and Loss Factors**

EB-2016-0088

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.64
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0084
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Kitchener-Wilmot Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2017**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2016-0088

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

### APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

### MONTHLY RATES AND CHARGES

#### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
  - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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#### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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#### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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#### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit	\$	(42.00)
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# Kitchener-Wilmot Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2016-0088

**Class E**

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

**Class F**

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

**Class G**

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

**Class H**

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

**Class I**

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

**Kitchener-Wilmot Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2017**  
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EB-2016-0088

## **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	27.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0130
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Kitchener-Wilmot Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2017**  
**This schedule supersedes and replaces all previously**  
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EB-2016-0088

## **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 kW interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	178.91
Distribution Volumetric Rate	\$/kW	4.6515
Retail Transmission Rate - Network Service Rate	\$/kW	2.9295
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7818

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Kitchener-Wilmot Hydro Inc.**  
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## **LARGE USE SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	16,783.62
Distribution Volumetric Rate	\$/kW	1.5365
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7534
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.7350

## **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Kitchener-Wilmot Hydro Inc.**  
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## **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	7.25
Distribution Volumetric Rate	\$/kWh	0.0141
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Kitchener-Wilmot Hydro Inc.**  
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## **STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	0.73
Distribution Volumetric Rate	\$/kW	4.8949
Retail Transmission Rate - Network Service Rate	\$/kW	1.7814
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4758

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Kitchener-Wilmot Hydro Inc.**  
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## **EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION**

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

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## **MONTHLY RATES AND CHARGES - Delivery Component**

Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	2.3128
Retail Transmission Rate - Network Service Rate	\$/kW	2.7621
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7374

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## **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

### **APPLICATION**

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### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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## **STANDBY POWER SERVICE CLASSIFICATION**

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

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## **MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis**

Standby Charge - for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

**SPECIFIC SERVICE CHARGES****APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**Customer Administration**

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit check (plus credit agency costs)	\$	15.00

**Non-Payment of Account**

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	95.00

**Other**

Meter removal without authorization	\$	60.00
Service call - after regular hours	\$	105.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

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## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0351
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0226
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0053

## Allocators

Table 1										
	Residential	GS<50	GS>50 non WMP	GS > 50 WMP	GS > 50 Class A	Large Use	Large Use - Class A	USL	SL	Embedded
1551	y	y	n	n	n	n	n	n	n	n
1580	y	y	y	n	y	y	y	y	y	n
1584	y	y	y	y	y	y	y	y	y	y
1586	y	y	y	y	y	y	y	y	y	y
1588	y	y	y	n	y	y	y	y	y	n
1589	y - non RPP only	y - non RPP only	y - non RPP only	n	n	y	n	y	y	n
1595	y	y	y	y	y	y	y	y	y	n

Table 2										
Forecast Data	Residential	GS<50	GS>50 non WMP	GS > 50 WMP	GS > 50 Class A	Large Use	Large Use - Class A	USL	SL	Embedded
kWh	651,728,155	241,683,206	800,528,796	20,142,709	24,617,730	-	31,798,990	3,417,188	16,128,465	20,328,822
kWh - non RPP	39,794,681	33,671,917	705,540,575						16,128,465	
kW			2,183,177	52,606	64,293		63,002		45,145	44,674
kW - non RPP			1,866,730				63,002		45,145	

Table 3 Allocators (based on kWh) - percentages											
	Residential	GS<50	GS>50 non WMP	GS > 50 WMP	GS > 50 Class A	Large Use	Large Use - Class A	USL	SL	Embedded	Total
1551	72.95%	27.05%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
1580	36.82%	13.66%	45.23%	0.00%	1.39%	0.00%	1.80%	0.19%	0.91%	0.00%	100.00%
1584	36.00%	13.35%	44.22%	1.11%	1.36%	0.00%	1.76%	0.19%	0.89%	1.12%	100.00%
1586	36.00%	13.35%	44.22%	1.11%	1.36%	0.00%	1.76%	0.19%	0.89%	1.12%	100.00%
1588	36.82%	13.66%	45.23%	0.00%	1.39%	0.00%	1.80%	0.19%	0.91%	0.00%	100.00%
1595	36.41%	13.50%	44.72%	1.13%	1.38%	0.00%	1.78%	0.19%	0.90%	0.00%	100.00%
1589	5.00%	4.23%	88.73%	0.00%	0.00%	0.00%	0.00%	0.00%	2.03%	0.00%	100.00%

**EB-2014-0088 Original Calculations**

OEB Account	Disposition Balance Requested	Residential	GS < 50	GS > 50	GS > 50 WMP	GS > 50 class A	Large User - class A	Unmetered Scattered Load	Street Lighting	Embedded Distributor	Total
Smart Meter Entity Charge	\$ 53,617	39,113	14,504								53,617
RSVA - Wholesale Market Service Charge	\$ (1,336,116)	(491,996)	(182,449)	(604,327)	-	(18,584)	(24,005)	(2,580)	(12,176)	-	(1,336,116)
RSVA - Retail Transmission Network Charge	\$ 186,774	67,238	24,934	82,590	2,078	2,540	3,281	353	1,664	2,097	186,774
RSVA - Retail Transmission Connection Charge	\$ (87,767)	(31,596)	(11,717)	(38,810)	(977)	(1,193)	(1,542)	(166)	(782)	(986)	(87,767)
RSVA - Power	\$ (1,897,888)	(698,856)	(259,160)	(858,417)	-	(26,398)	(34,098)	(3,664)	(17,295)	-	(1,897,888)
Recovery of Regulatory Asset Balances (2011)	\$ 99,135	36,093	13,385	44,334	1,116	1,363	1,761	189	893	-	99,135
Recovery of Regulatory Asset Balances (2012)	\$ (686)	(250)	(93)	(307)	(8)	(9)	(12)	(1)	(6)	-	(686)
<b>Subtotal - Group 1</b>	<b>\$ (2,982,931)</b>	<b>(1,080,253)</b>	<b>(400,595)</b>	<b>(1,374,936)</b>	<b>2,209</b>	<b>(42,282)</b>	<b>(54,616)</b>	<b>(5,869)</b>	<b>(27,701)</b>	<b>1,112</b>	<b>(2,982,931)</b>
RSVA - Global Adjustment	\$ 521,694	26,110	22,092	462,910	-	-	-	-	10,582	-	521,694
	<b>\$ (2,461,236)</b>	<b>(1,054,143)</b>	<b>(378,503)</b>	<b>(912,026)</b>	<b>2,209</b>	<b>(42,282)</b>	<b>(54,616)</b>	<b>(5,869)</b>	<b>(17,119)</b>	<b>1,112</b>	<b>(2,461,236)</b>
Balance to be collected or refunded, Variable	\$ (2,461,236)	(1,054,143)	(378,503)	(912,026)	2,209	(42,282)	(54,616)	(5,869)	(17,119)	1,112	
Number of years for Variable	1										
Balance to be collected or refunded per year, Variable	\$ (2,461,236)	(1,054,143)	(378,503)	(912,026)	2,209	(42,282)	(54,616)	(5,869)	(17,119)	1,112	
		43%	15%	37%	0%	2%	2%	0%	1%	0%	
Class		<b>Residential</b>	<b>GS &lt; 50</b>	<b>GS &gt; 50</b>	<b>GS &gt; 50 WMP</b>	<b>GS &gt; 50 class A</b>	<b>Large User - class A</b>	<b>Unmetered Scattered Load</b>	<b>Street Lighting</b>	<b>Embedded Distributor</b>	
Deferral and Variance Account Rate Rider, Variable		(0.0017)	(0.0017)	(0.6298)	0.0420	(0.6576)	(0.8669)	(0.0017)	(0.6136)	0.0249	
Billing Determinants		kWh	kWh	kW	kW	kW	kW	kWh	kW	kW	
Global Adjustment Rate Rider		0.0007	0.0007	0.2480			-		0.2344	-	
Billing Determinants		kWh	kWh	kW	kW	kW	kW	kWh	kW	kW	

**EB-2014-0088 Revised Calculations**

OEB Account	Disposition Balance Requested	Residential	GS < 50	GS > 50	GS > 50 WMP	GS > 50 class A	Large User - class A	Unmetered Scattered Load	Street Lighting	Embedded Distributor	Total
Smart Meter Entity Charge	\$ 53,617	39,113	14,504								53,617
RSVA - Wholesale Market Service Charge	\$ (1,336,116)	(491,996)	(182,449)	(604,327)	-	(18,584)	(24,005)	(2,580)	(12,176)	-	(1,336,116)
RSVA - Retail Transmission Network Charge	\$ 186,774	67,238	24,934	82,590	2,078	2,540	3,281	353	1,664	2,097	186,774
RSVA - Retail Transmission Connection Charge	\$ (87,767)	(31,596)	(11,717)	(38,810)	(977)	(1,193)	(1,542)	(166)	(782)	(986)	(87,767)
RSVA - Power	\$ 297,216	109,443	40,585	134,431	-	4,134	5,340	574	2,708	-	297,216
Recovery of Regulatory Asset Balances (2011)	\$ 99,135	36,093	13,385	44,334	1,116	1,363	1,761	189	893	-	99,135
Recovery of Regulatory Asset Balances (2012)	\$ (686)	(250)	(93)	(307)	(8)	(9)	(12)	(1)	(6)	-	(686)
<b>Subtotal - Group 1</b>	<b>\$ (2,982,931)</b>	<b>(271,954)</b>	<b>(100,850)</b>	<b>(382,088)</b>	<b>2,209</b>	<b>(11,750)</b>	<b>(15,177)</b>	<b>(1,631)</b>	<b>(7,698)</b>	<b>1,112</b>	<b>(787,827)</b>
RSVA - Global Adjustment	\$ (1,673,410)	(83,750)	(70,865)	(1,484,852)	-	-	-	-	(33,943)	-	(1,673,410)
	<b>\$ (2,461,236)</b>	<b>(355,704)</b>	<b>(171,714)</b>	<b>(1,866,940)</b>	<b>2,209</b>	<b>(11,750)</b>	<b>(15,177)</b>	<b>(1,631)</b>	<b>(41,641)</b>	<b>1,112</b>	<b>(2,461,236)</b>
Balance to be collected or refunded, Variable	\$ (2,461,236)	(355,704)	(171,714)	(1,866,940)	2,209	(11,750)	(15,177)	(1,631)	(41,641)	1,112	
Number of years for Variable	1										
Balance to be collected or refunded per year, Variable	\$ (2,461,236)	(355,704)	(171,714)	(1,866,940)	2,209	(11,750)	(15,177)	(1,631)	(41,641)	1,112	

**RECALCULATED**

Class	Residential	GS < 50	GS > 50	GS > 50 WMP	GS > 50 class A	Large User - class A	Unmetered Scattered Load	Street Lighting	Embedded Distributor
Deferral and Variance Account Rate Rider, Variable	(0.0004)	(0.0004)	(0.1750)	0.0420	(0.1828)	(0.2409)	(0.0005)	(0.1705)	0.0249
Billing Determinants	kWh	kWh	kW	kW	kW	kW	kWh	kW	kW
Global Adjustment Rate Rider	(0.0021)	(0.0021)	(0.7954)			-		(0.7519)	-
Billing Determinants	kWh	kWh	kW	kW	kW	kW	kWh	kW	kW

**Account 1589 Global Adjustment (GA) Analysis Workform**

Input cells	
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Note 1 **Year(s) Requested for Disposition** **2014-2016**

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2014				
Total Metered excluding WMP	C = A+B	1,786,456,376	-	-	kWh	100%
RPP	A	950,124,993			kWh	53.2%
Non RPP	B = D+E	836,331,383	-	-	kWh	46.8%
Non-RPP Class A	D	74,273,269			kWh	4.2%
Non-RPP Class B*	E	762,058,114			kWh	42.7%

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

**GA is billed on the** **1st Estimate**

**GA Billing Rate Description**

Other than Class A customers - all Non-RPP are billed on the 1st Estimate.

Note 4 **GA Analysis of Expected Balance**

Year	2014								
Calendar Month	Non-RPP Class B Including Loss Adjusted Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	63,614,544.4595	101,356,856	107,573,009	69,830,697.0195	0.03626	\$ 2,532,061	0.01261	\$ 880,565	-\$ 1,651,496
February	63,544,082.9888	107,573,009	106,580,311	62,551,384.9888	0.02231	\$ 1,395,521	0.0133	\$ 831,933	-\$ 563,588
March	75,541,508.0137	106,580,311	99,339,405	68,300,602.0137	0.01103	\$ 753,356	-0.00027	\$ 18,441	-\$ 771,797
April	66,524,929.3595	99,339,405	95,676,872	62,862,396.3595	-0.00965	-\$ 606,622	0.05198	\$ 3,267,587	\$ 3,874,209
May	72,738,397.5593	95,676,872	82,681,196	59,742,721.5593	0.05356	\$ 3,199,820	0.07196	\$ 4,299,086	\$ 1,099,266
June	53,076,546.9846	82,681,196	91,791,846	62,187,196.9846	0.07190	\$ 4,471,259	0.06025	\$ 3,746,779	-\$ 724,481
July	73,049,827.0510	91,791,846	91,083,159	72,341,140.0510	0.05976	\$ 4,323,107	0.06256	\$ 4,525,662	\$ 202,555
August	60,098,442.4622	91,083,159	96,568,192	65,583,475.4622	0.06108	\$ 4,005,839	0.06761	\$ 4,434,099	\$ 428,260
September	76,975,315.4166	96,568,192	85,353,369	65,760,492.4166	0.08049	\$ 5,293,062	0.07963	\$ 5,236,508	-\$ 56,554
October	60,408,355.6930	85,353,369	89,843,667	64,898,653.6930	0.07492	\$ 4,862,207	0.10014	\$ 6,498,951	\$ 1,636,744
November	67,749,987.3776	89,843,667	86,676,734	64,583,054.3776	0.09901	\$ 6,394,368	0.08232	\$ 5,316,477	-\$ 1,077,891
December	54,675,465.4807	86,676,734	98,554,909	66,553,640.1007	0.07318	\$ 4,870,395	0.07444	\$ 4,954,253	\$ 83,858
<b>Net Change in Expected GA Balance in the Year</b>	<b>787,997,402.8466</b>	<b>1,134,524,616</b>	<b>1,131,722,669</b>	<b>785,195,455.0266</b>		<b>\$ 41,494,374</b>		<b>\$ 43,973,459</b>	<b>\$ 2,479,086</b>

Note 5 Net Change in Account 1589 Principal Balance in the Year Requested for Disposition-\$ 6,388,302  
Preliminary Difference -\$ 8,867,388

Note 6 **Reconciling Items between Expected GA Balance and Amount Requested for Disposition**

	Item	Applicability of Reconciling Item (Y/N)	Amount (Quantify if it is a significant reconciling item)	Explanation
1a	Remove impacts to GA from prior year RPP Settlement true up process that are booked in current year	Y	-\$ 183,291	
1b	Add impacts to GA from current year RPP Settlement true up process that are booked in subsequent year	Y	\$ 211,590	
2a	Remove prior year end unbilled to actual revenue differences			
2b	Add current year end unbilled to actual revenue differences	Y	-\$ 5,637,187	
3a	Remove difference between prior year accrual to forecast from long term load transfers	N		Not Material/Considered
3b	Add difference between current year accrual to forecast from long term load transfers	N		Not Material/Considered
4	Remove GA balances pertaining to Class A customers	N		No Class A included in Column F
5	Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis	Y	-\$ 190,917	Issue 2014_548-Kitchener-Wilmot Hydro - Embedded Gen Adjustment-02/08 to 10/13
6	Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis			
7	EB-2013-0147 Disposition of 1589	Y	-\$ 2,847,113	Clearing of Balance at Year End 2012
8				
9				
10				
<b>Total Reconciling Items</b>			-\$ 8,646,919	
<b>Preliminary Difference</b>			-\$ 8,867,388	
<b>Unresolved Difference</b>			-\$ 220,469	
<b>Unresolved Difference as % of Expected GA Payments to IESO</b>			<u>-0.5%</u>	

Note 7 **Cumulative Expected GA Balance (if multiple years requested for disposition)**

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K47)	Annual Net Change in Principal GA Requested for Disposition (cell K48)	Preliminary Difference (cell K49)	Total Reconciling Items (cell D70)	Unresolved Difference	Payments to IESO (cell J47)	Unresolved Difference as % of Expected GA Payments to IESO
2014	\$ 2,479,086	\$ (6,388,302)	\$ (8,867,388)	\$ (8,646,919)	\$ (220,469)	\$ 43,973,459	-0.5%
2015	\$ 1,174,579	\$ 2,205,575	\$ 1,030,995	\$ 921,523	\$ 109,472	\$ 61,079,398	0.2%
2016	\$ (527,837)	\$ (516,598)	\$ 11,239	\$ 41,600	\$ (30,361)	\$ 74,400,779	0.0%
					\$ -		0.0%
Cumulative Balance	\$ 3,125,828	\$ (4,699,325)	\$ (7,825,153)	\$ (7,683,796)	\$ (141,357)	\$ 179,453,636	N/A

**Additional Notes and Comments**



Account 1589 Global Adjustment (GA) Analysis Workform

Input cells

Drop down cells

Note 1Year(s) Requested for Disposition

Note 2Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2015				
Total Metered excluding WMP	C = A+B	1,745,797,914	-	-	kWh	100%
RPP	A	933,315,859			kWh	53.5%
Non RPP	B = D+E	812,482,055	-	-	kWh	46.5%
Non-RPP Class A	D	57,216,001			kWh	3.3%
Non-RPP Class B*	E	755,266,054			kWh	43.3%

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3GA Billing Rate

GA is billed on the

1st Estimate

GA Billing Rate Description

Other than Class A customers - all Non-RPP are billed on the 1st Estimate.

Note 4GA Analysis of Expected Balance

Year		2015							
Calendar Month	Non-RPP Class B Including Loss Adjusted Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	66,159,968	98,554,909	102,695,421	70,300,480	0.05549	\$ 3,900,974	0.05068	\$ 3,562,828	\$ 338,145
February	62,239,288	102,695,421	106,824,897	66,368,764	0.06981	\$ 4,633,203	0.03961	\$ 2,628,867	\$ 2,004,337
March	78,070,772	106,824,897	98,674,551	69,920,426	0.03604	\$ 2,519,932	0.06290	\$ 4,397,995	\$ 1,878,063
April	66,512,180	98,674,551	93,143,632	60,981,261	0.06705	\$ 4,088,794	0.09559	\$ 5,829,199	\$ 1,740,405
May	72,997,109	93,143,632	83,705,347	63,558,824	0.09416	\$ 5,984,699	0.09668	\$ 6,144,867	\$ 160,168
June	56,237,705	83,705,347	90,642,789	63,175,147	0.09228	\$ 5,829,803	0.09540	\$ 6,026,909	\$ 197,106
July	64,581,744	90,642,789	93,616,516	67,555,471	0.08888	\$ 6,004,330	0.07883	\$ 5,325,398	\$ 678,932
August	57,802,597	93,616,516	100,353,357	64,539,438	0.08805	\$ 5,682,698	0.08010	\$ 5,169,609	\$ 513,089
September	77,325,010	100,353,357	90,109,686	67,081,339	0.08270	\$ 5,547,627	0.06703	\$ 4,496,462	\$ 1,051,165
October	60,505,200	90,109,686	90,303,972	60,699,486	0.06371	\$ 3,867,164	0.07544	\$ 4,579,169	\$ 712,005
November	78,287,263	90,303,972	74,355,666	62,338,957	0.07623	\$ 4,752,099	0.11320	\$ 7,056,770	\$ 2,304,671
December	57,474,071	74,355,666	78,768,675	61,887,080	0.11462	\$ 7,093,497	0.09471	\$ 5,861,325	\$ 1,232,172
Net Change in Expected GA Balance in the Year	798,192,905	1,122,980,743	1,103,194,509	778,406,671		\$ 59,904,819		\$ 61,079,398	\$ 1,174,579

Note 5

Net Change in Account 1589 Principal Balance in the Year Requested for Disposition \$ 2,205,575  
Preliminary Difference \$ 1,030,995

Note 6 **Reconciling Items between Expected GA Balance and Amount Requested for Disposition**

	Item	Applicability of Reconciling Item (Y/N)	Amount (Quantify if it is a significant reconciling item)	Explanation
1a	Remove impacts to GA from prior year RPP Settlement true up process that are booked in current year	Y	-\$ 211,590	
1b	Add impacts to GA from current year RPP Settlement true up process that are booked in subsequent year	Y	-\$ 1,843,290	
2a	Remove prior year end unbilled to actual revenue differences			
2b	Add current year end unbilled to actual revenue differences			
3a	Remove difference between prior year accrual to forecast from long term load transfers	N		Not Material/Considered
3b	Add difference between current year accrual to forecast from long term load transfers	N		Not Material/Considered
4	Remove GA balances pertaining to Class A customers			
5	Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis	Y	\$ 3,443,918	
6	EB-2014-0089 Disposition of 1589	Y	-\$ 467,515	
7				
8				
9				
10				
<b>Total Reconciling Items</b>			\$ 921,523	
<b>Preliminary Difference</b>			\$ 1,030,995	
<b>Unresolved Difference</b>			\$ 109,472	
<b>Unresolved Difference as % of Expected GA Payments to IESO</b>			0.2%	

Note 7 **Cumulative Expected GA Balance (if multiple years requested for disposition)**

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K47)	Annual Net Change in Principal GA Requested for Disposition (cell K48)	Preliminary Difference (cell K49)	Total Reconciling Items (cell D70)	Unresolved Difference	Payments to IESO (cell J47)	Unresolved Difference as % of Expected GA Payments to IESO
					\$ -		0.0%
					\$ -		0.0%
					\$ -		0.0%
					\$ -		0.0%
<b>Cumulative Balance</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	<b>N/A</b>

**Additional Notes and Comments**

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells

Drop down cells

Note 1 Year(s) Requested for Disposition

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2016				
Total Metered excluding WMP	C = A+B	1,748,948,124	-	-	kWh	100%
RPP	A	955,672,825			kWh	54.6%
Non RPP	B = D+E	793,275,299	-	-	kWh	45.4%
Non-RPP Class A	D	50,354,133			kWh	2.9%
Non-RPP Class B*	E	742,921,166			kWh	42.5%

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate

GA Billing Rate Description

Other than Class A customers - all Non-RPP are billed on the 1st Estimate.

Note 4 GA Analysis of Expected Balance

Year	2016								
Calendar Month	Non-RPP Class B Including Loss Adjusted Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	61,515,842	78,768,675	83,644,015	66,391,182	0.08423	\$ 5,592,129	0.09179	\$ 6,094,047	\$ 501,917
February	66,857,823	83,644,015	77,731,374	60,945,182	0.10384	\$ 6,328,548	0.09851	\$ 6,003,710	-\$ 324,838
March	63,669,297	77,731,374	76,533,422	62,471,344	0.09022	\$ 5,636,165	0.10610	\$ 6,628,210	\$ 992,045
April	66,419,783	76,533,422	70,198,699	60,085,059	0.12115	\$ 7,279,305	0.11132	\$ 6,688,669	-\$ 590,636
May	62,302,591	70,198,699	70,572,050	62,675,943	0.10405	\$ 6,521,432	0.10749	\$ 6,737,037	\$ 215,605
June	56,548,823	70,572,050	76,806,064	62,782,837	0.11650	\$ 7,314,200	0.09545	\$ 5,992,622	-\$ 1,321,579
July	59,659,269	76,806,064	84,746,302	67,599,507	0.07667	\$ 5,182,854	0.08306	\$ 5,614,815	\$ 431,961
August	63,929,942	84,746,302	91,155,863	70,339,503	0.08569	\$ 6,027,392	0.07103	\$ 4,996,215	-\$ 1,031,177
September	80,062,760	91,155,863	76,373,838	65,280,734	0.07060	\$ 4,608,820	0.09531	\$ 6,221,907	\$ 1,613,087
October	70,052,883	76,373,838	68,186,230	61,865,276	0.09720	\$ 6,013,305	0.11226	\$ 6,944,996	\$ 931,691
November	58,206,611	68,186,230	70,808,623	60,829,004	0.12271	\$ 7,464,327	0.11109	\$ 6,757,494	-\$ 706,833
December	56,432,878	70,808,623	80,074,624	65,698,879	0.10594	\$ 6,960,139	0.08708	\$ 5,721,058	-\$ 1,239,081
Net Change in Expected GA Balance in the Year	765,658,502	925,525,156	926,831,105	766,964,450		\$ 74,928,616		\$ 74,400,779	-\$ 527,837

Note 5	Net Change in Account 1589 Principal Balance in the Year Requested for Disposition		\$ 516,598
	Preliminary Difference		\$ 11,239

Note 6    **Reconciling Items between Expected GA Balance and Amount Requested for Disposition**

	Item	Applicability of Reconciling Item (Y/N)	Amount (Quantify if it is a significant reconciling item)	Explanation
1a	Remove impacts to GA from prior year RPP Settlement true up process that are booked in current yea	Y	\$ 1,843,290	
1b	Add impacts to GA from current year RPP Settlement true up process that are booked in subsequent yea	Y	-\$ 1,801,690	
2a	Remove prior year end unbilled to actual revenue differences			
2b	Add current year end unbilled to actual revenue differences			
3a	Remove difference between prior year accrual to forecast from long term load transfers	N		Not Material/Considered
3b	Add difference between current year accrual to forecast from long term load transfers	N		Not Material/Considered
4	Remove GA balances pertaining to Class A customers			
5	Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis			
6				
7				
8				
9				
10				
Total Reconciling Items			\$ 41,600	
Preliminary Difference			\$ 11,239	
Unresolved Difference			-\$ 30,361	
Unresolved Difference as % of Expected GA Payments to IESO			0.0%	

Note 7    **Cumulative Expected GA Balance (if multiple years requested for disposition)**

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K47)	Annual Net Change in Principal GA Requested for Disposition (cell K48)	Preliminary Difference (cell K49)	Total Reconciling Items (cell D70)	Unresolved Difference	Payments to IESO (cell J47)	Unresolved Difference as % of Expected GA Payments to IESO
					\$ -		0.0%
					\$ -		0.0%
					\$ -		0.0%
					\$ -		0.0%
Cumulative Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	N/A

Additional Notes and Comments